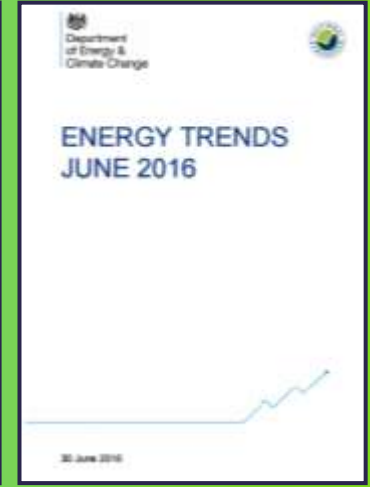
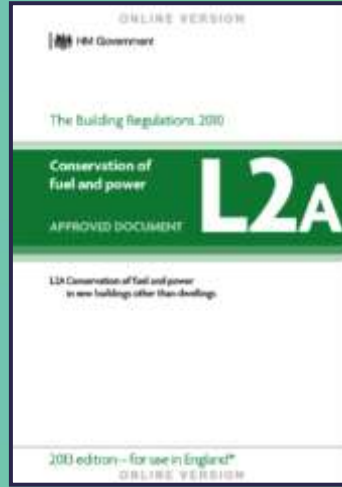


Energy, Policy & Technology



Ant Wilson FREng CEng FEI FCIBSE FSFE MSL

Director/AECOM Fellow

Building Engineering



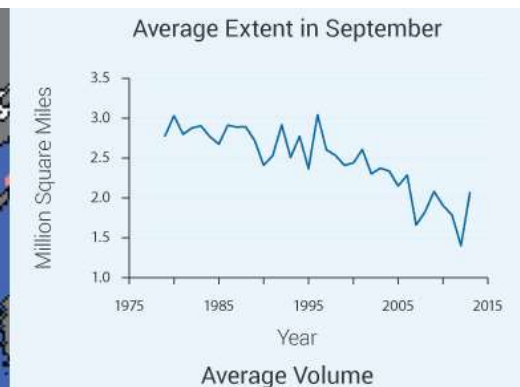
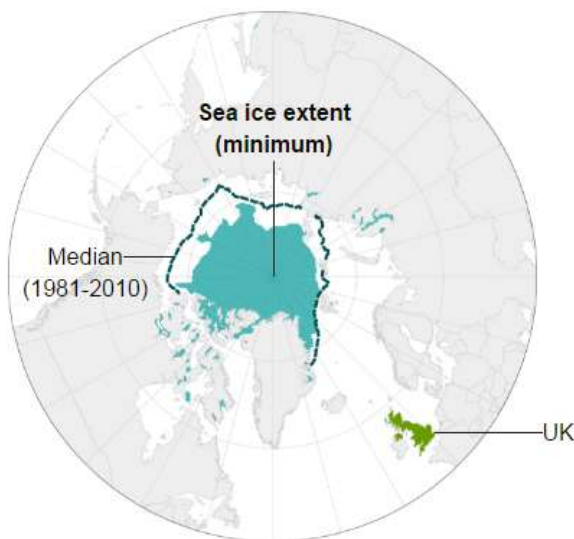
Newcastle

27th September 2016

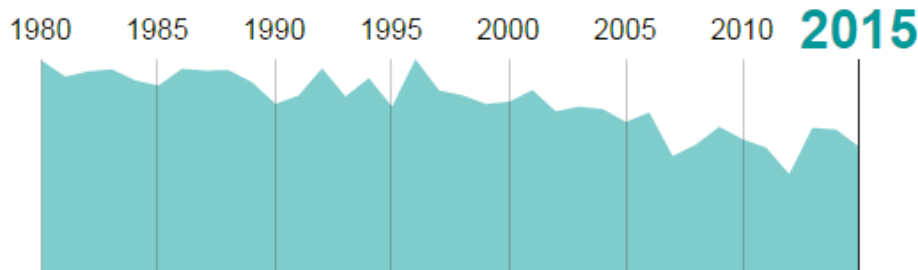


Loss of Arctic Sea Ice From 1980

An area of sea ice roughly **10 times the size of the UK** has been lost when the current day is compared with average levels from the early 1980s.



Arctic sea ice min. extent: 1980, 7.8 million sq km. 2015, 4.6 million sq km



Source: National Snow and Ice Data Center

SAVE THE ARCTIC

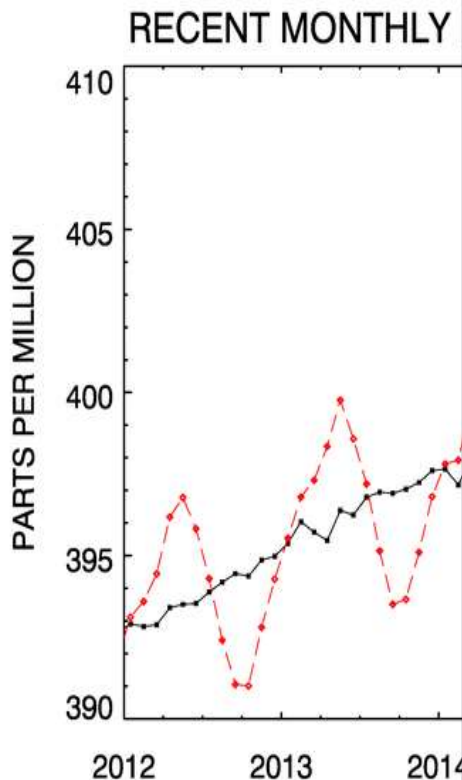
The melting Arctic is under threat from oil drilling, industrial fishing and conflict.

Yes, I want to Save the Arctic!

Atmospheric CO₂ Levels From Mauna Loa , Hawaii

Recent Monthly Average Mauna Loa

June 2016:
June 2015:



STATUTORY INSTRUMENTS

2016 No. 785

CLIMATE CHANGE

The Carbon Budget Order 2016

Made - - - - 20th July 2016

Coming into force in accordance with article 1

A draft of this instrument was laid before and approved by a resolution of each House of Parliament, in accordance with sections 8(3) and 91(1) of the Climate Change Act 2008 (“the Act”)(a).

Before the draft was so laid, the Secretary of State took into account—

- (a) the advice of the Committee on Climate Change under section 34 of the Act, in accordance with section 9(1)(a) of the Act; and
- (b) any representations made by the Scottish Ministers, the Welsh Ministers and the Department of the Environment in Northern Ireland, in accordance with section 9(1)(b) of the Act(b).

This Order is made in accordance with the duty to set carbon budgets for budgetary periods imposed by sections 4(1)(a) and 8(1) of the Act, and is made with a view to—

- (a) meeting the target in section 1, and the requirements of section 5, of the Act(c); and
- (b) complying with the European and international obligations of the United Kingdom.

The Secretary of State has taken into account the matters mentioned in section 10(2) of the Act.

Accordingly the Secretary of State, in exercise of the powers conferred by section 8(1) of the Act, makes the following Order:

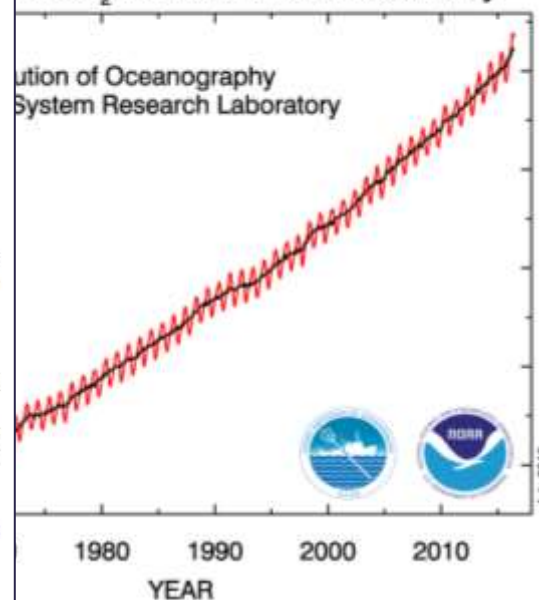
Citation and coming into force

1. This Order may be cited as the Carbon Budget Order 2016 and comes into force on the day after the day on which it is made.

Carbon budget

2. The carbon budget for the 2028–2032 budgetary period is 1,725,000,000 tonnes of carbon dioxide equivalent.

Atmospheric CO₂ at Mauna Loa Observatory



on July 10, 2016: 404.48 ppm
 from 1 year ago: 401.67 ppm
 from 10 years ago: 382.70 ppm
 Last updated: July 19, 2016

Government Departments with and Impact on Construction



Department for
Business, Energy
& Industrial Strategy



14 July 2016 — Press release

**Statement from Greg Clark,
Secretary of State for Business,
Energy and Industrial Strategy**

- Find tools and guidance for business
- Find business finance and grants
- Save energy in your home or business
- Get help with your energy bills
- Climate change explained

The department brings together responsibilities for business, industrial strategy, science, innovation, energy, and climate change.

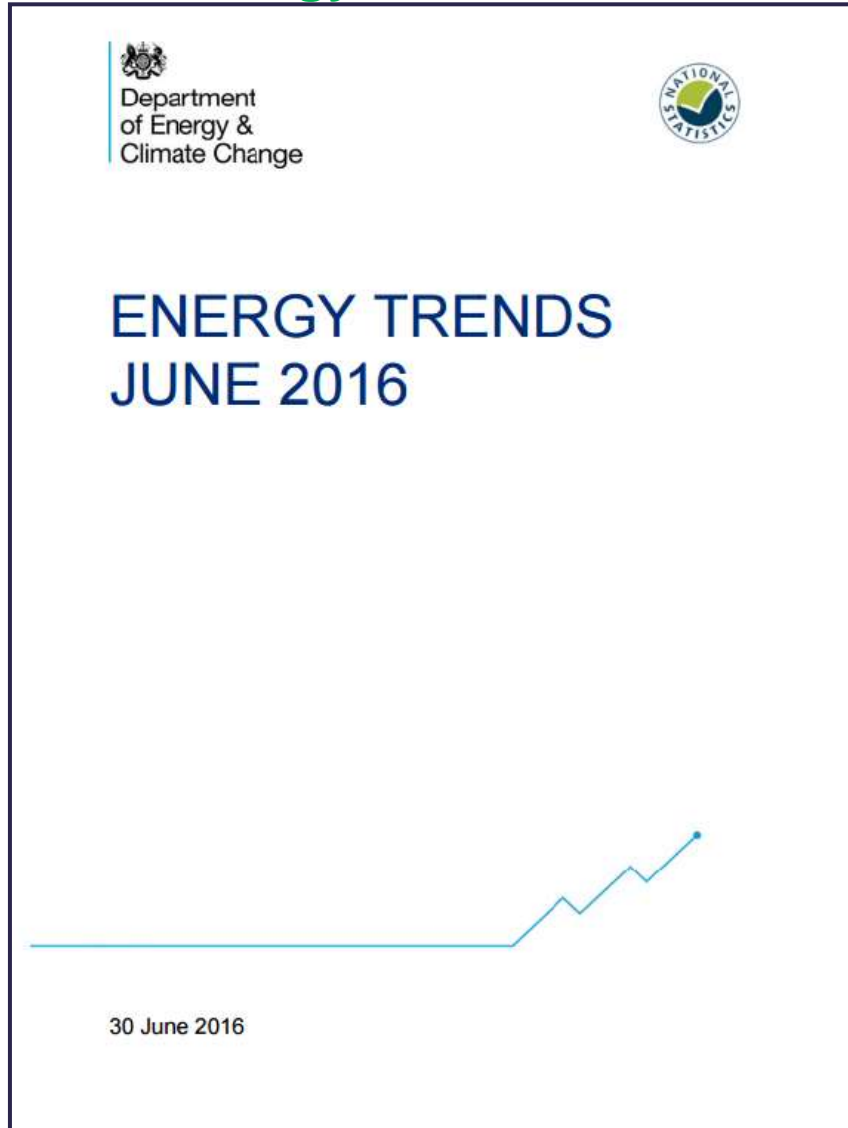


Department for
Communities and
Local Government

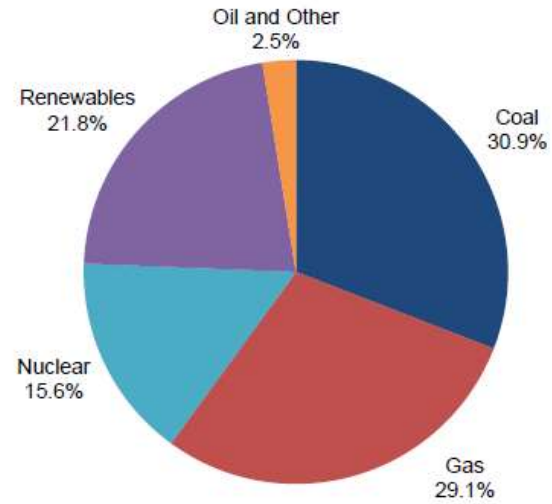
- Architects Registration Board
- Building Regulations Advisory Committee
- Homes and Communities Agency
- Planning Inspectorate

The Department for Communities and Local Government's job is to create great places to live and work, and to give more power to local people to shape what happens in their area

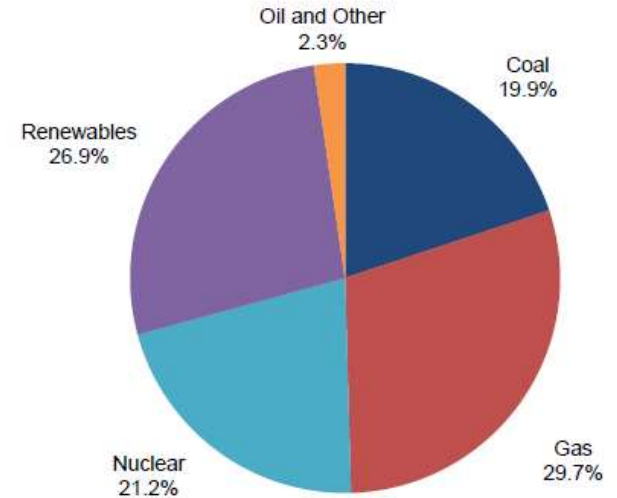
DECC Energy Trends – Share of Electricity Generation in UK



Q4 2014

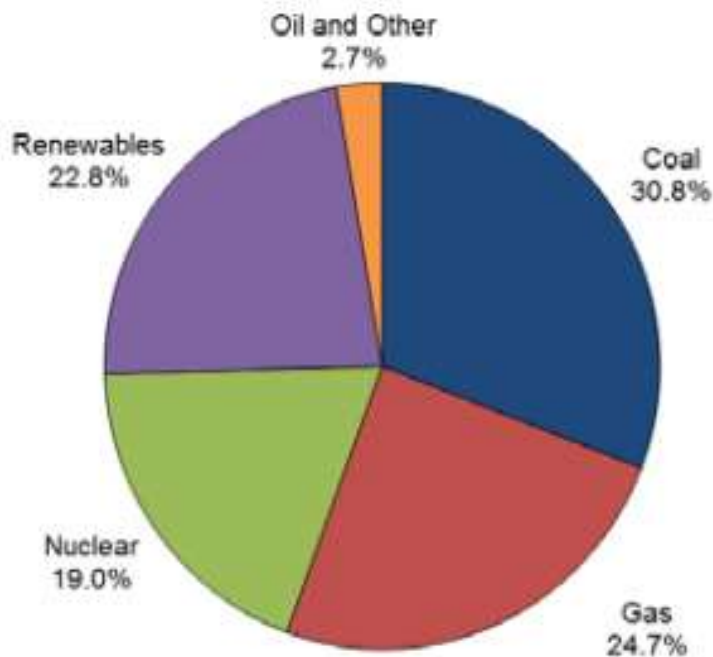


Q4 2015

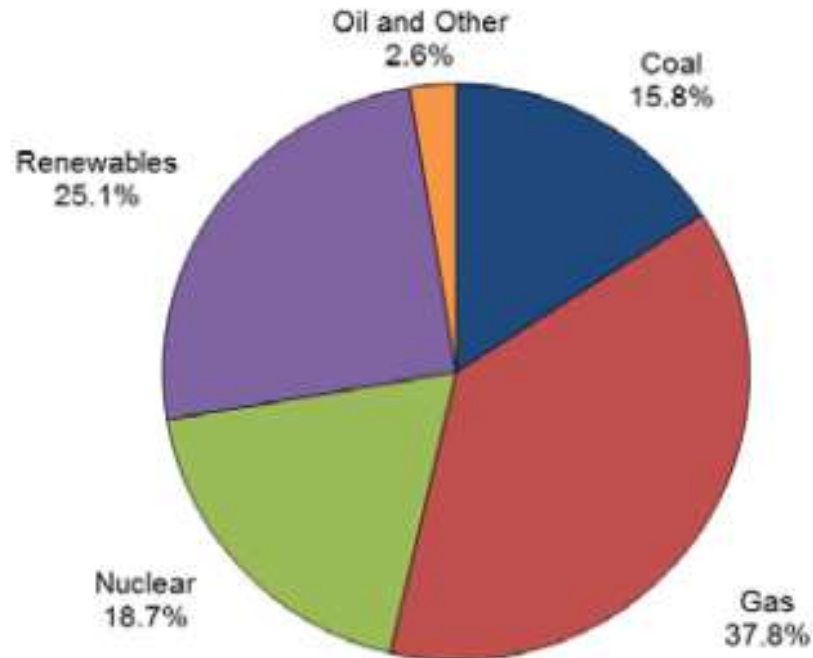


Energy Trends June 2016

Q1 2015

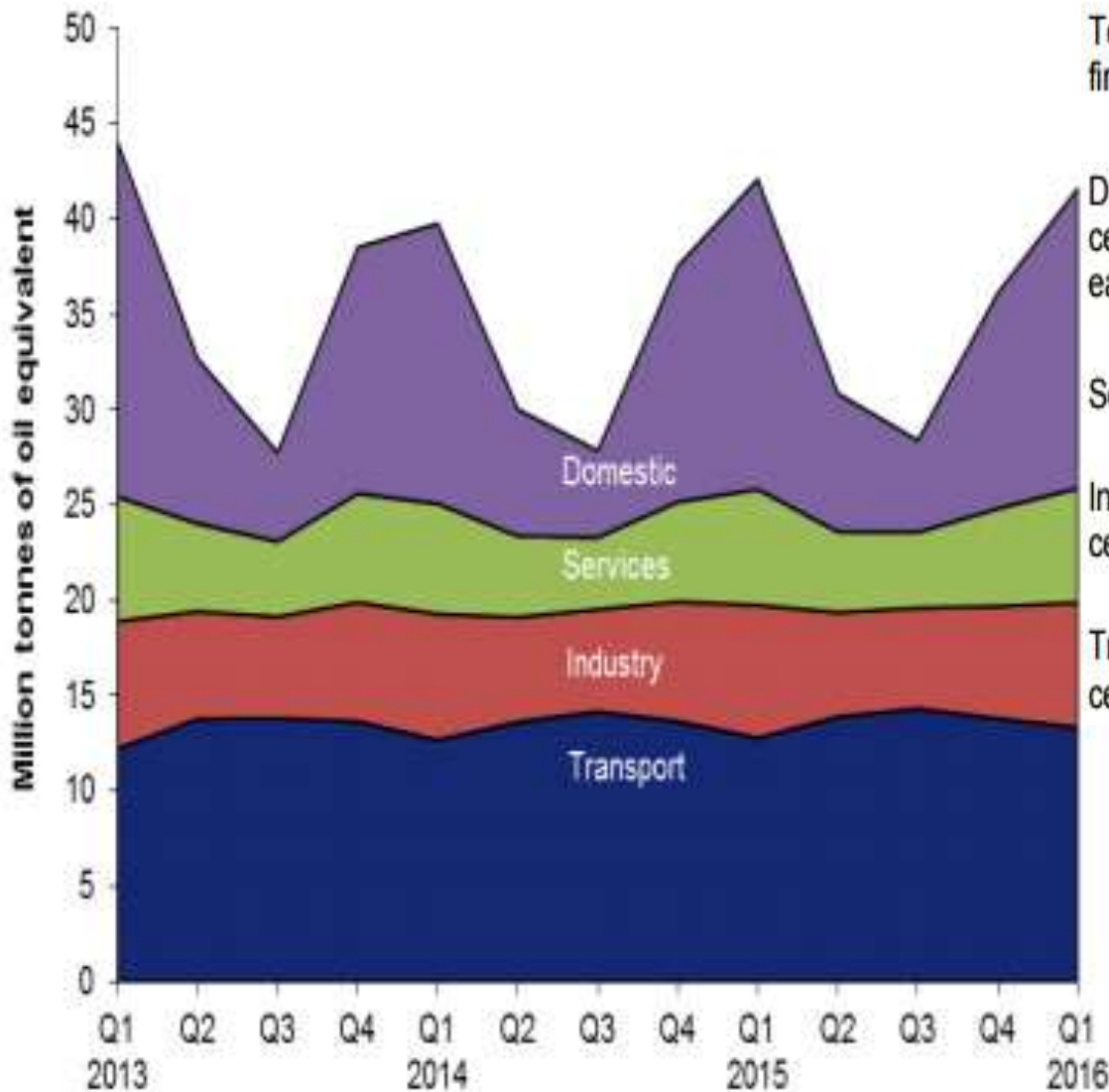


Q1 2016



The share of generation from coal decreased from 30.8 per cent in 2015 Q1 to a record low 15.8 per cent in 2016 Q1. Gas's share of generation increased from 24.7 per cent in 2015 Q1 to 37.8 per cent in 2016 Q1. Nuclear's share of generation fell from 19.0 per cent in 2015 Q1 to 18.7 per cent in 2016 Q1. The share of renewables (hydro, wind and other renewables) increased from 22.8 per cent in 2015 Q1 to 25.1 per cent in 2016 Q1.

UK Final Energy Consumption by End Use



Total final consumption fell by 0.4 per cent between the first quarter of 2015 and the first quarter of 2016.

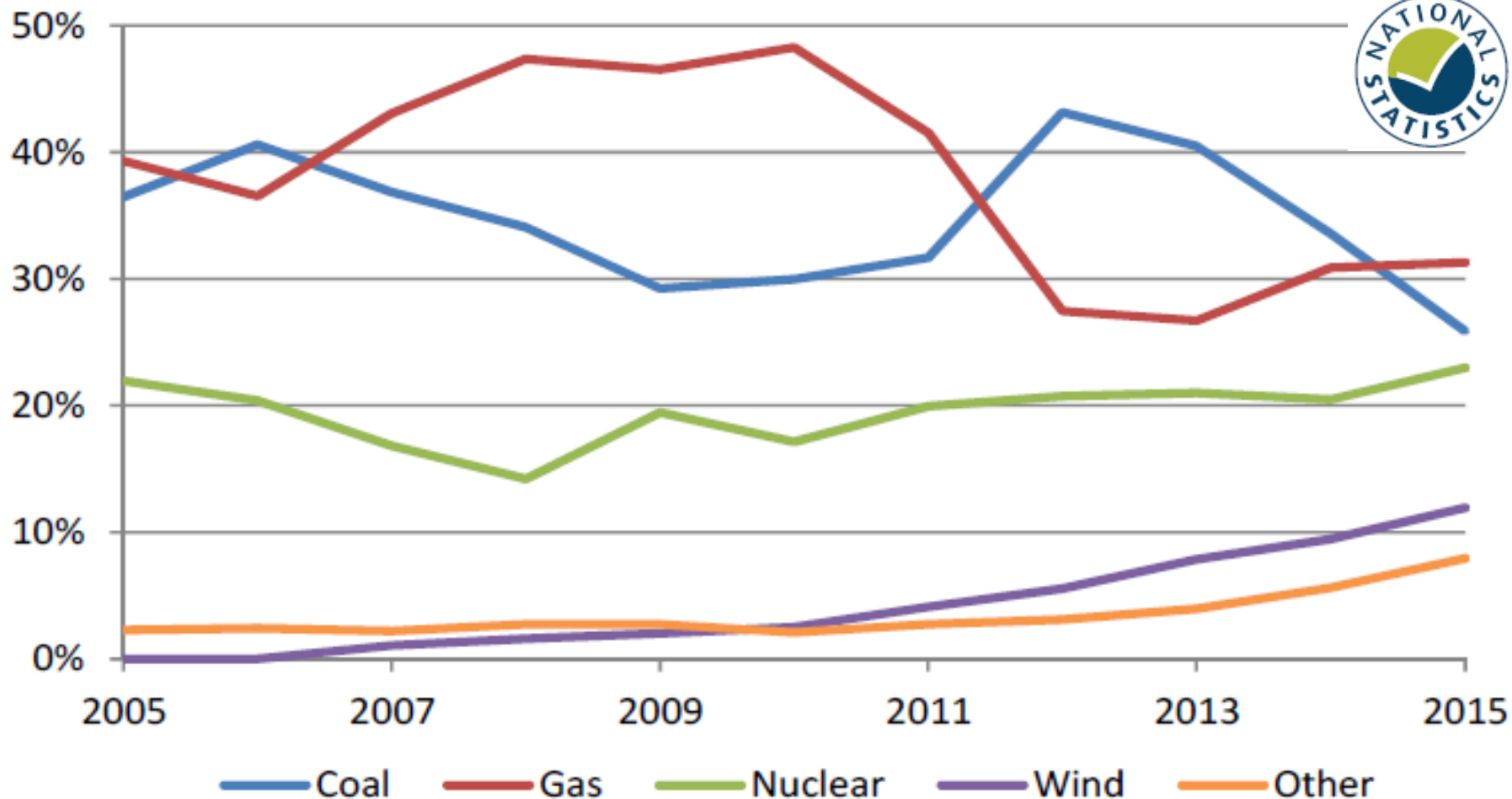
Domestic sector energy consumption fell by 3.4 per cent, reflecting the warmer weather compared to a year earlier.

Service sector energy consumption fell by 1.2 per cent.

Industrial sector energy consumption fell by 6.0 per cent.

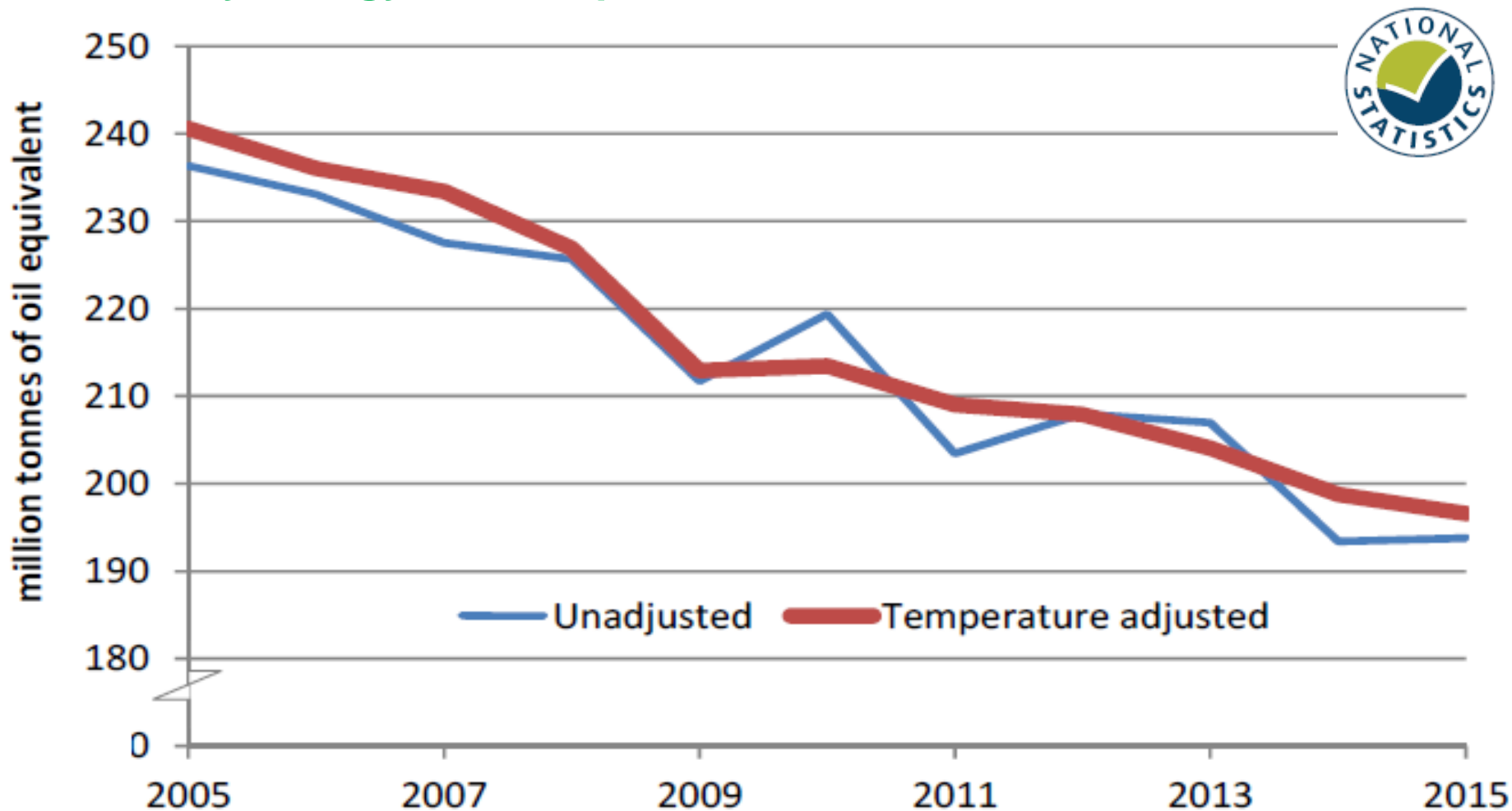
Transport sector energy consumption rose by 4.3 per cent.

UK Electricity Generation 2005 - 2015



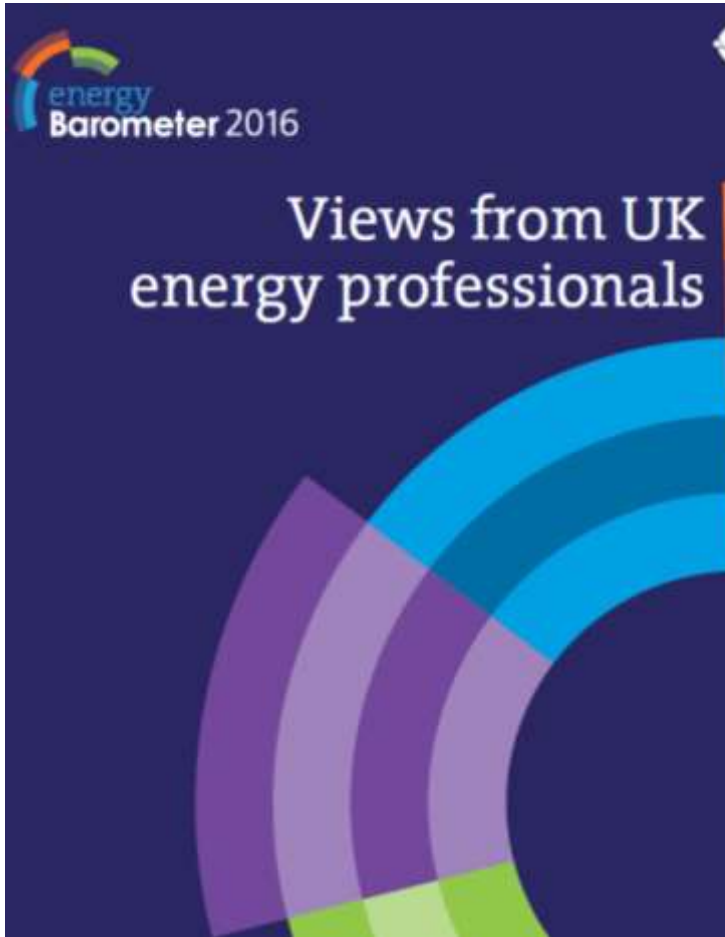
Low carbon generation accounted for 42.9 per cent of supply, up from 35.6 per cent in 2014, boosted by higher generation from nuclear and renewables (wind, hydro and bioenergy).

UK Primary Energy Consumption 2005 -2015



The majority of the fall in temperature adjusted primary consumption is likely due to changes in electricity generation

Energy Institute – Energy Barometer 2016



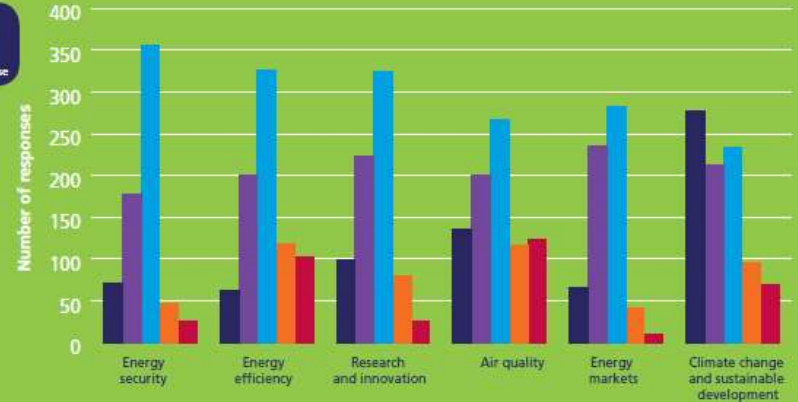
energy Institute

Level of policy decisions



At what level should policy decisions be made for the following areas? N = 438
Respondents were allowed to choose more than one response

- United Nations
- European Union
- United Kingdom
- Devolved administrations
- Local councils

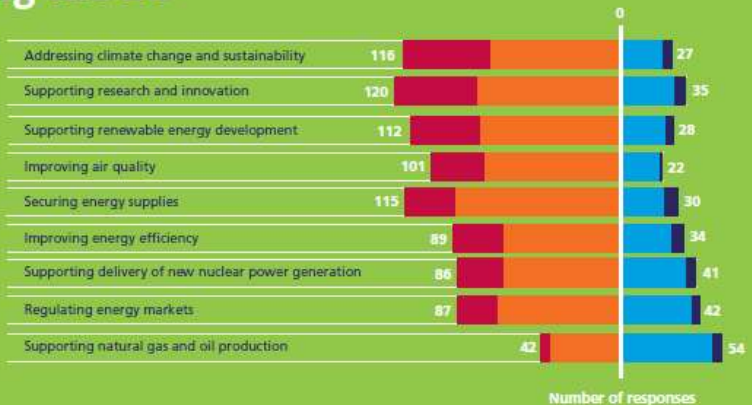


Effects of leaving the EU



If the UK were to leave the EU but remain in the EU single energy market, what effect would this have on the following areas of the UK energy system? N = 223. 'No effect' and 'Not sure' responses not shown on this chart

- Very positive effect
- Positive effect
- Negative effect
- Very negative effect



EU Strategy on Heating and Cooling



The European Commission has published its first ever plan to tackle the massive amount of energy used to **heat and cool** Europe's buildings, including households, offices, hospitals, schools, industry and food refrigeration throughout the supply chain.

Heating and cooling accounts for half of the EU's annual overall energy consumption and 68% of all its gas imports. Meanwhile, **renewables** only account for 18% of energy in the sector and a large amount of energy is wasted by industry. Taking action to curb energy use and boost renewables in the sector would reduce energy costs, help cut our dependence on imported fossil fuels and slash harmful carbon emissions.

The Heating and Cooling Strategy includes plans to make energy efficient renovations to **buildings** easier, to develop energy efficiency guidelines for public schools and hospitals and improve the reliability of energy performance certificates for buildings.

The Strategy also aims to better integrate the electricity system with district heating and cooling systems. District heating and cooling networks can use and store electricity powered by renewables and then distribute it to buildings and industrial sites, boosting the level of renewable heating and cooling.



EUROPEAN
COMMISSION

Brussels, 16.2.2016
COM(2016) 51 final

COMMUNICATION FROM THE COMMISSION TO THE EUROPEAN
PARLIAMENT, THE COUNCIL, THE EUROPEAN ECONOMIC AND SOCIAL
COMMITTEE AND THE COMMITTEE OF THE REGIONS

An EU Strategy on Heating and Cooling

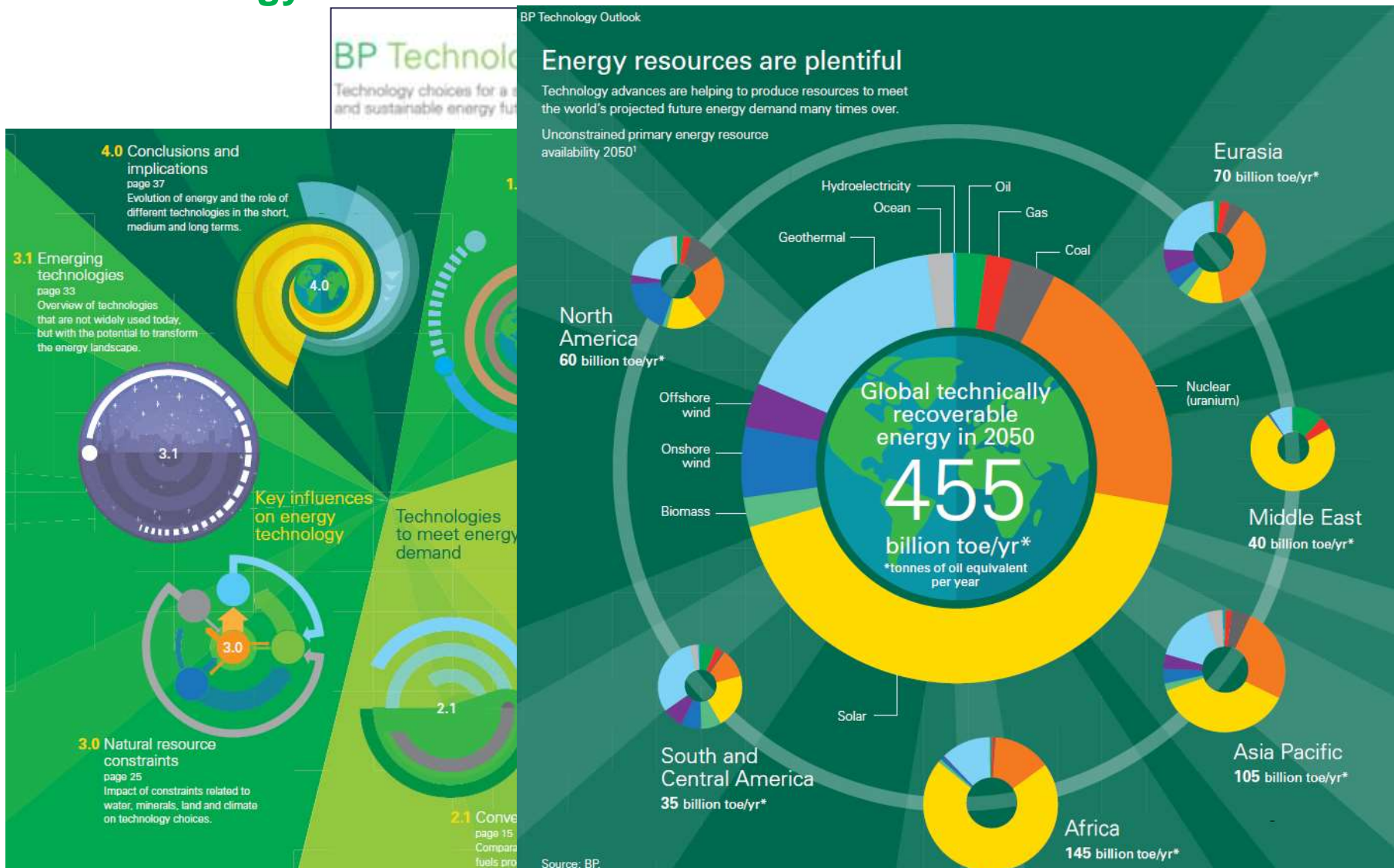
First European Heating and Cooling Strategy - 2016

The infographic is organized into a 3x2 grid of panels, each featuring the European Commission logo at the top. A central vertical line with a red and orange gradient runs through the middle of each row, symbolizing energy flow.

- Top Left Panel:** Announces the launch of the 1st Heating & Cooling Strategy. It states that homes, buildings, and industries will become more efficient. It includes icons of a house with a sun and a house with a snowflake, and two checkmarks.
- Top Right Panel:** States that Heating & Cooling uses 50% of our annual energy consumption. It also notes that this is nearly 80% of gas demand, equivalent to 90% of gas imports. A circular graphic is split vertically, with the left half orange and the right half white.
- Middle Left Panel:** Encourages action for sustainable Heating & Cooling, such as renovating buildings, using renewables, and improving district heating. It features a circular graphic with the text "smart efficient sustainable" and arrows forming a loop.
- Middle Right Panel:** States that proper insulation reduces heating needs by up to 70%. It notes that heating and cooling is the largest energy expenditure for homes (16% of average spending) and that insulating properly could help save up to 70% of heating needs. It includes an icon of a house outline.
- Bottom Left Panel:** Promotes efficient boilers and water heaters as being good for the environment, claiming they will save 135 million tonnes of CO2 by 2030. It features an icon of a red boiler with a thumbs-up ribbon.
- Bottom Right Panel:** Sets the goal of nearly zero emissions from buildings by 2050. It identifies the key to reducing energy imports, costs, and emissions. It includes an icon of a city skyline with red 'no' symbols over the buildings.

Each panel includes the URL ec.europa.eu/energy and the Twitter handle [@Energy4Europe](https://twitter.com/Energy4Europe). Vertical text on the right side of each row reads "© European Commission - Energy4Europe".

BP Technology Outlook – November 2015



European Energy Performance of Buildings Directive – 16/12/2002

DIRECTIVE 2002/91/EC OF THE EUROPEAN PARLIAMENT AND OF THE COUNCIL
of 16 December 2002
on the energy performance of buildings

Article 3

Member States (UK) shall adopt a methodology of calculation of the energy performance of buildings

Article 4

Member States (UK) shall ensure minimum energy performance requirements are set based on methodology

Article 5

Member States (UK) shall ensure that new buildings meet minimum energy performance requirements. If $> 1000\text{m}^2$, consider LZC systems

Energy Performance of Buildings - What Does It Mean For You?

The EPBD drives requirements for Building Regulations, Energy Performance and Display Energy Certificates, Plant inspections. The recent 'recast' places additional requirements on both the public and private sector to be implemented soon.

18.6.2010

EN

Official Journal of the European Union

L 153/13

DIRECTIVE 2010/31/EU OF THE EUROPEAN PARLIAMENT AND OF THE COUNCIL

of 19 May 2010

on the energy performance of buildings

(recast)

Recast is 31 Articles over 16 pages and five annexes over 7 pages

The implementation of the EPBD in England & Wales is the responsibility of the Department for Communities and Local Government (CLG). Implementation in Northern Ireland and Scotland is the responsibility of the devolved administrations, respectively: the Department of Finance and Personnel (DFPNI) (supported by the Department for Social Development, DSDNI) and the Scottish Building Standards Division (part) of the Directorate for Communities and Local Government).

EPBD – Recast 2010 Articles 3 - 10

Article 3

Adoption of a methodology for calculating the energy performance of buildings

Article 4

Setting of minimum energy performance requirements

Article 5

Calculation of cost-optimal levels of minimum energy performance requirements

Article 6

New buildings

Article 7

Existing buildings

Article 8

Technical building systems

Article 9

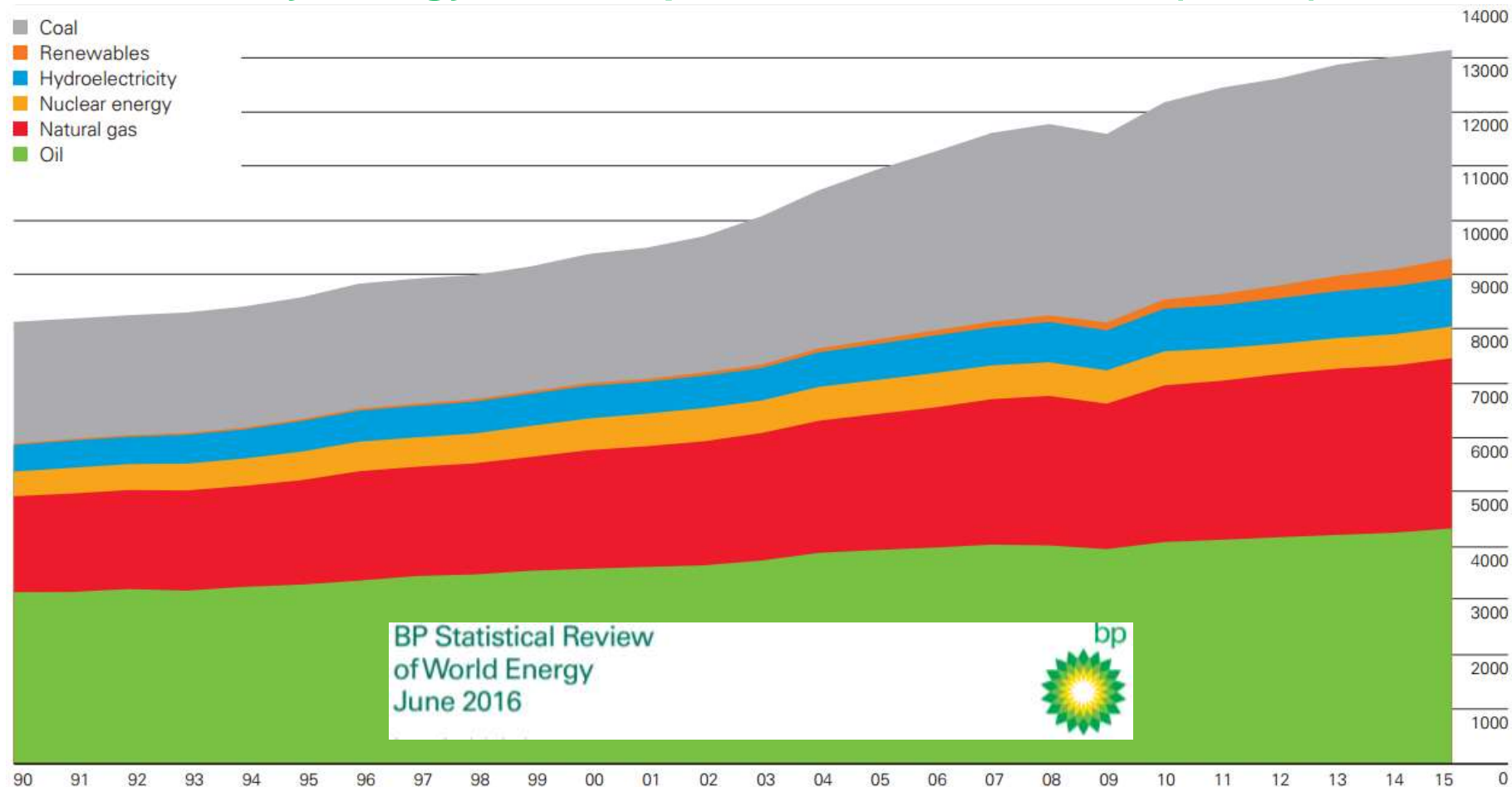
Nearly zero-energy buildings

Article 10

Financial incentives and market barriers



World Primary Energy Consumption from 1990 to 2015 (MTOe)

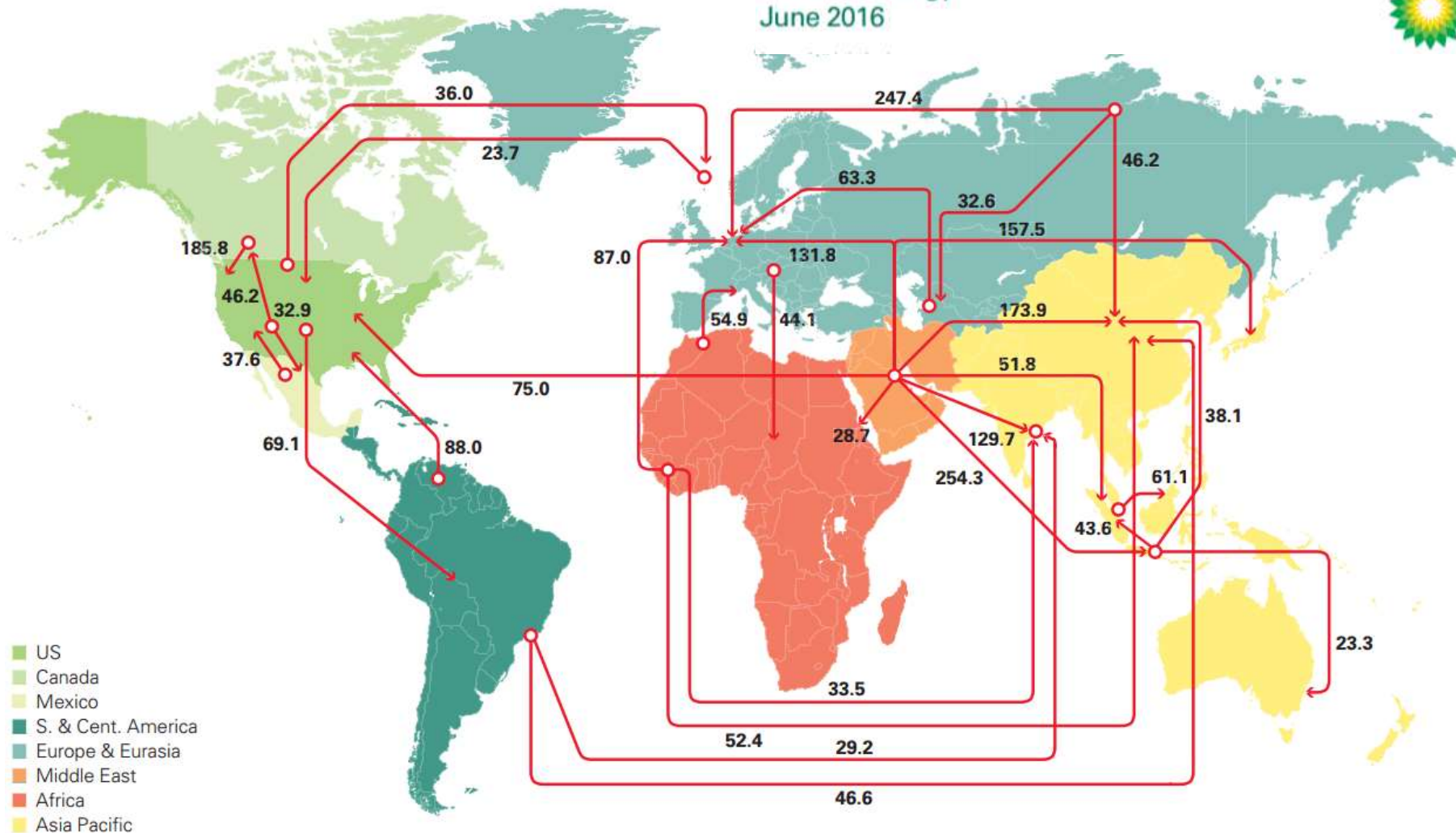


Growth was below average in all regions except Europe & Eurasia. All fuels except oil and nuclear power grew at below-average rates. Oil remains the world's dominant fuel and gained global market share for the first time since 1999, while coal's market share fell to the lowest level since 2005. Renewables in power generation accounted for a record 2.8% of global primary energy consumption.

Major Trade Movements in Oil in 2015 in Million Tonnes of Oil

Major trade movements 2015
Trade flows worldwide (million tonnes)

BP Statistical Review
of World Energy
June 2016

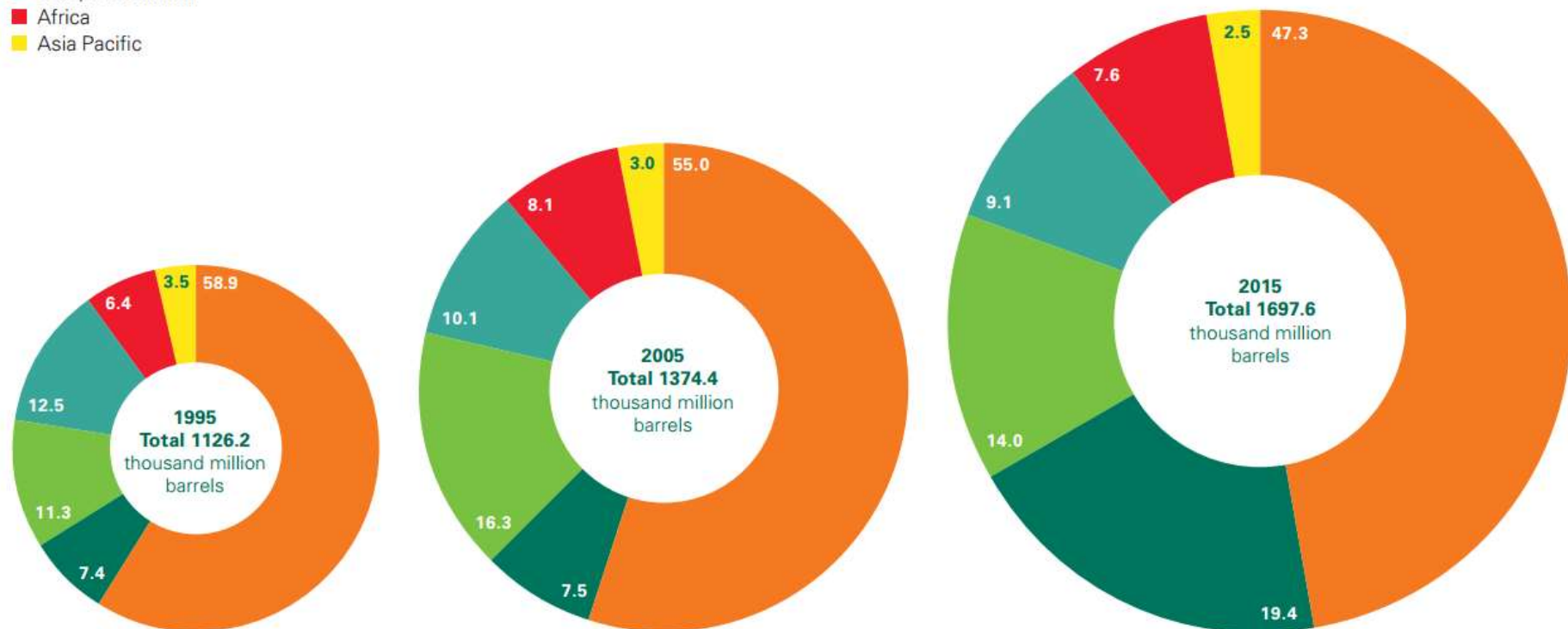


Distribution of Proved Oil Reserves 1995, 2005 & 2015

Distribution of proved reserves in 1995, 2005 and 2015

Percentage

- Middle East
- S. & Cent. America
- North America
- Europe & Eurasia
- Africa
- Asia Pacific



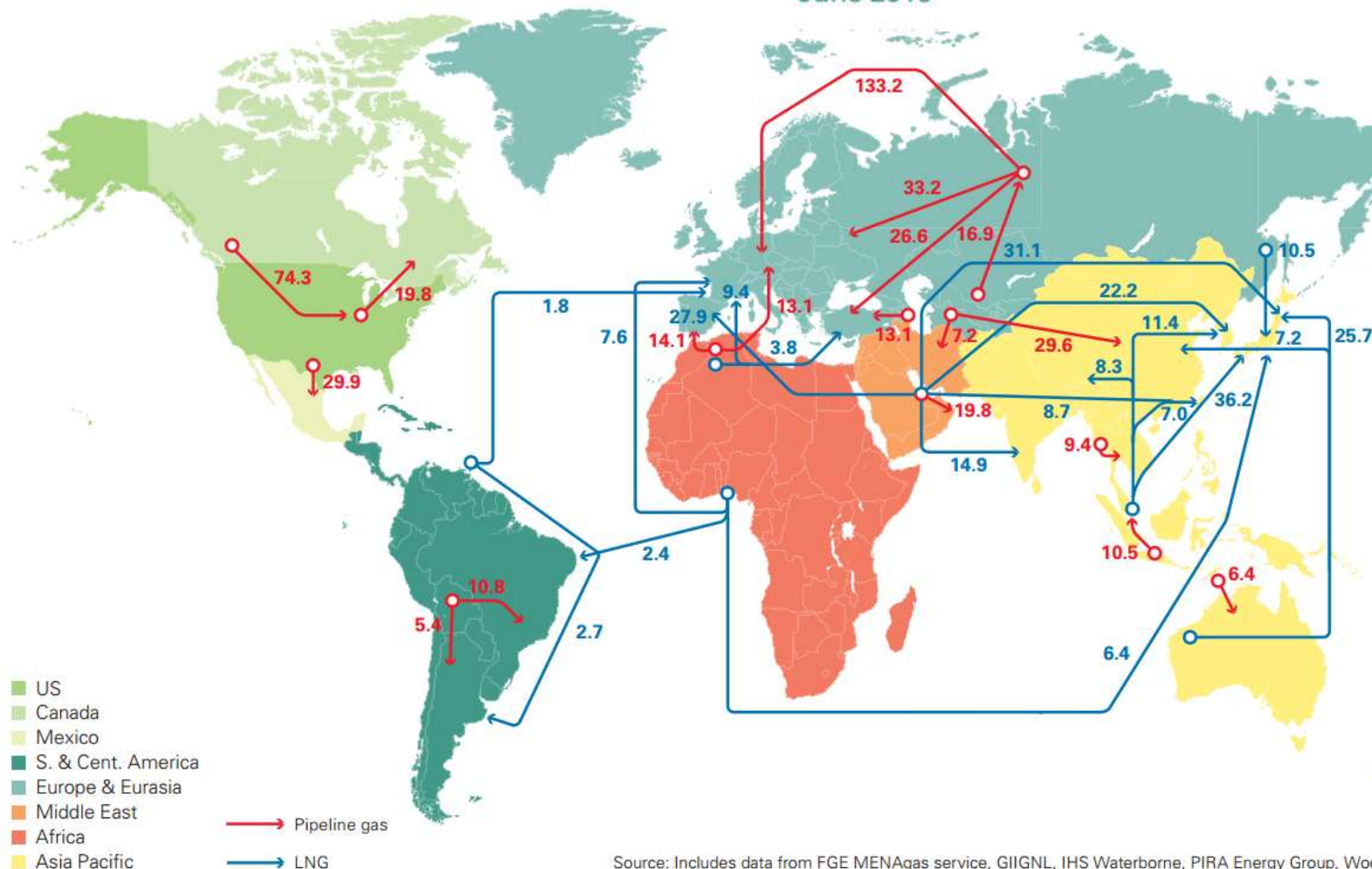
BP Statistical Review
of World Energy
June 2016



Major Gas Trade Movements in 2015 (Billion Cubic Metres)

Major trade movements 2015
Trade flows worldwide (billion cubic metres)

BP Statistical Review
of World Energy
June 2016



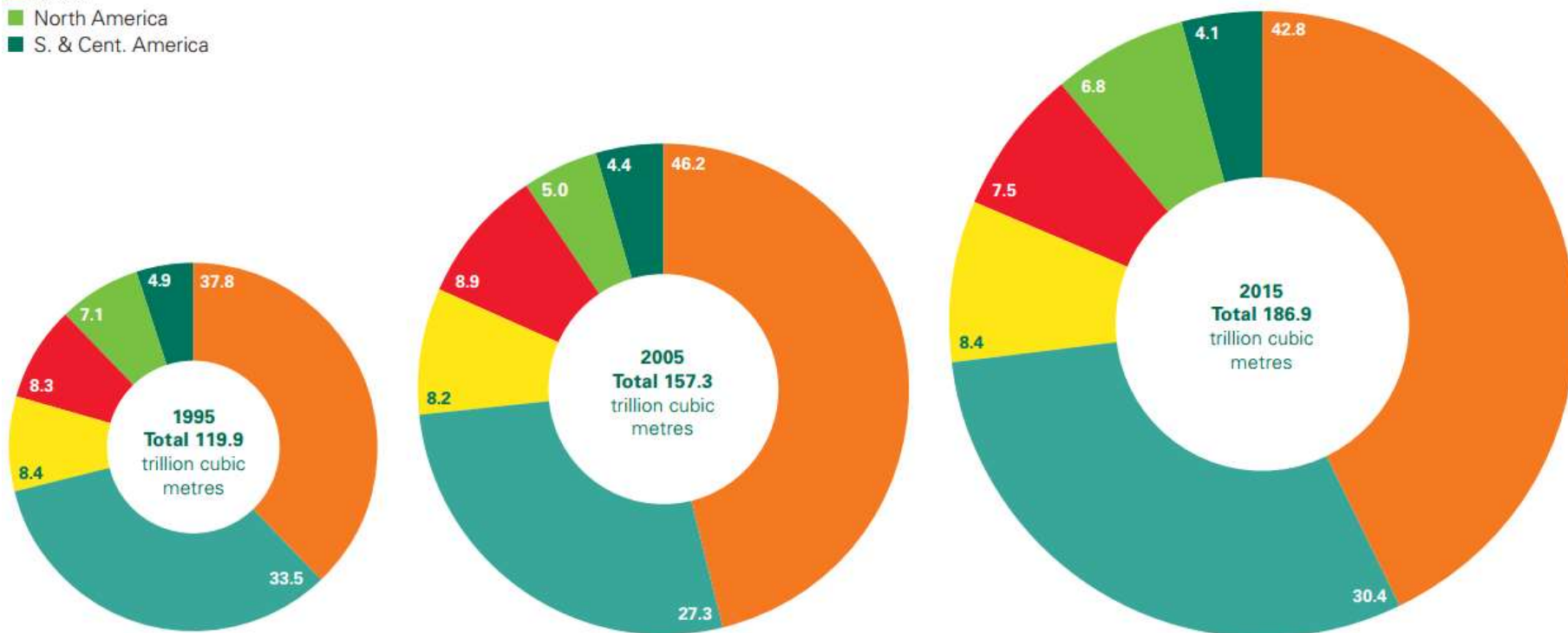
Source: Includes data from FGE MENAgas service, GIIGNL, IHS Waterborne, PIRA Energy Group, Wood Mackenzie.

Distribution of Proved Reserves of Gas in 1995, 2005 & 2015

Distribution of proved reserves in 1995, 2005 and 2015

Percentage

- Middle East
- Europe & Eurasia
- Asia Pacific
- Africa
- North America
- S. & Cent. America



BP Statistical Review
of World Energy
June 2016

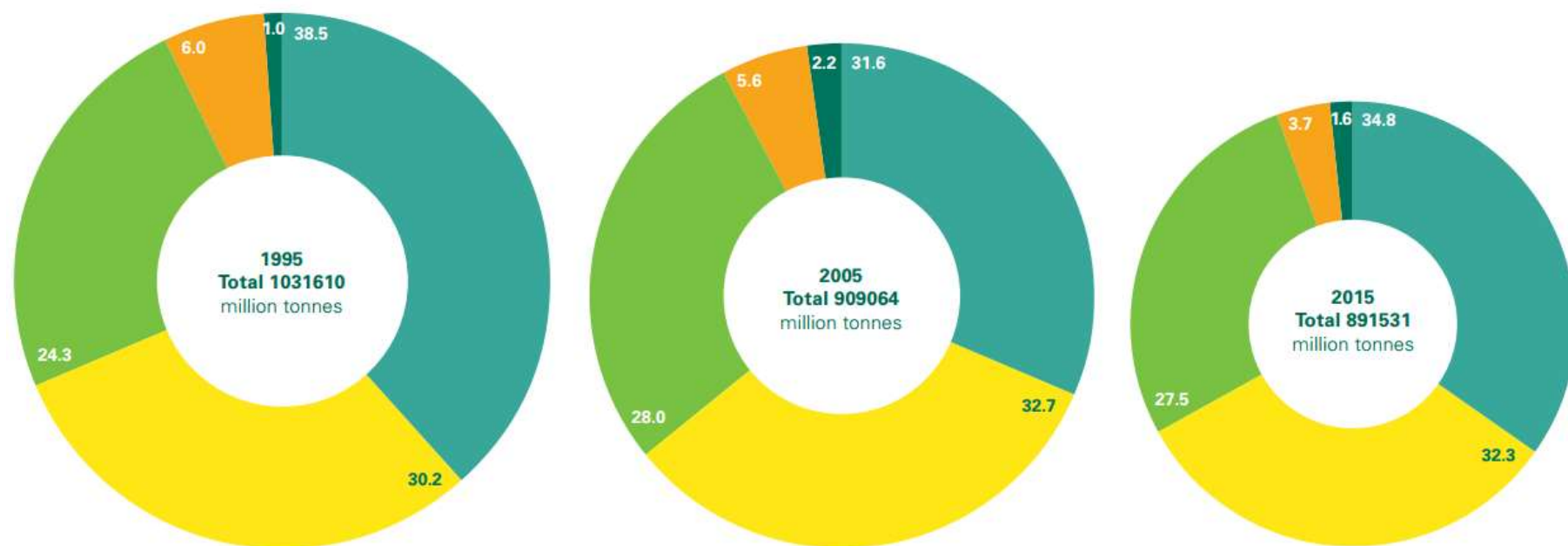


Distribution of Proved Reserves of Coal in 1995, 2005 & 2015

Distribution of proved reserves in 1995, 2005 and 2015

Percentage

- Europe & Eurasia
- Asia Pacific
- North America
- Middle East & Africa
- S. & Cent. America



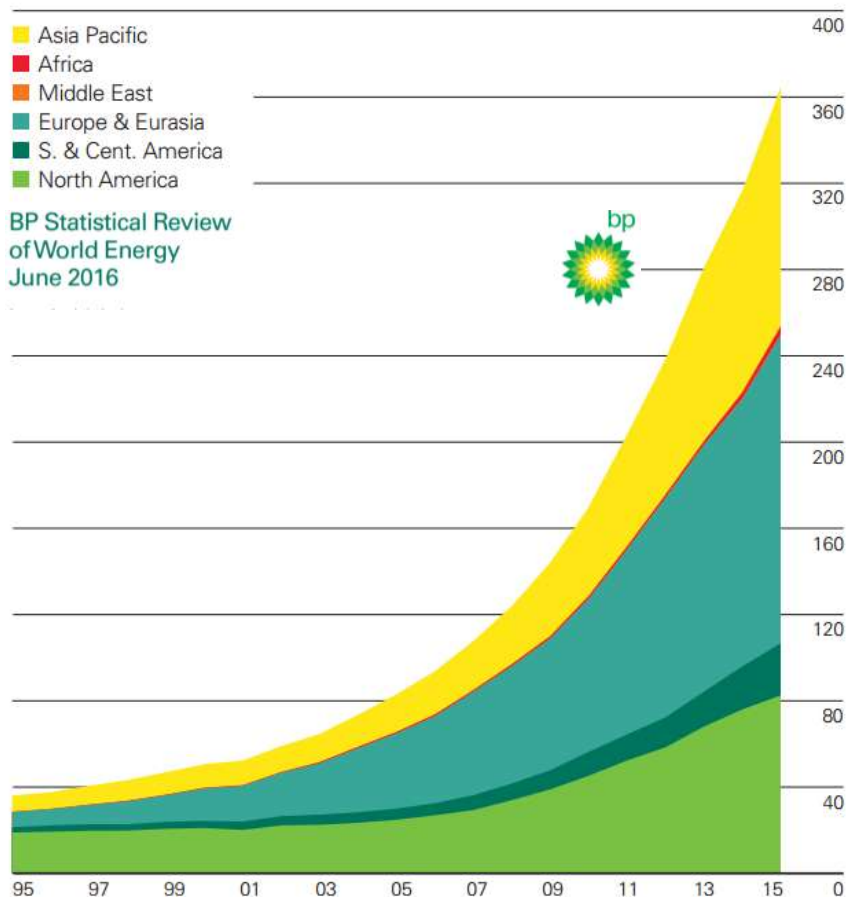
BP Statistical Review
of World Energy
June 2016



Consumption and Generation from Other Renewable Power

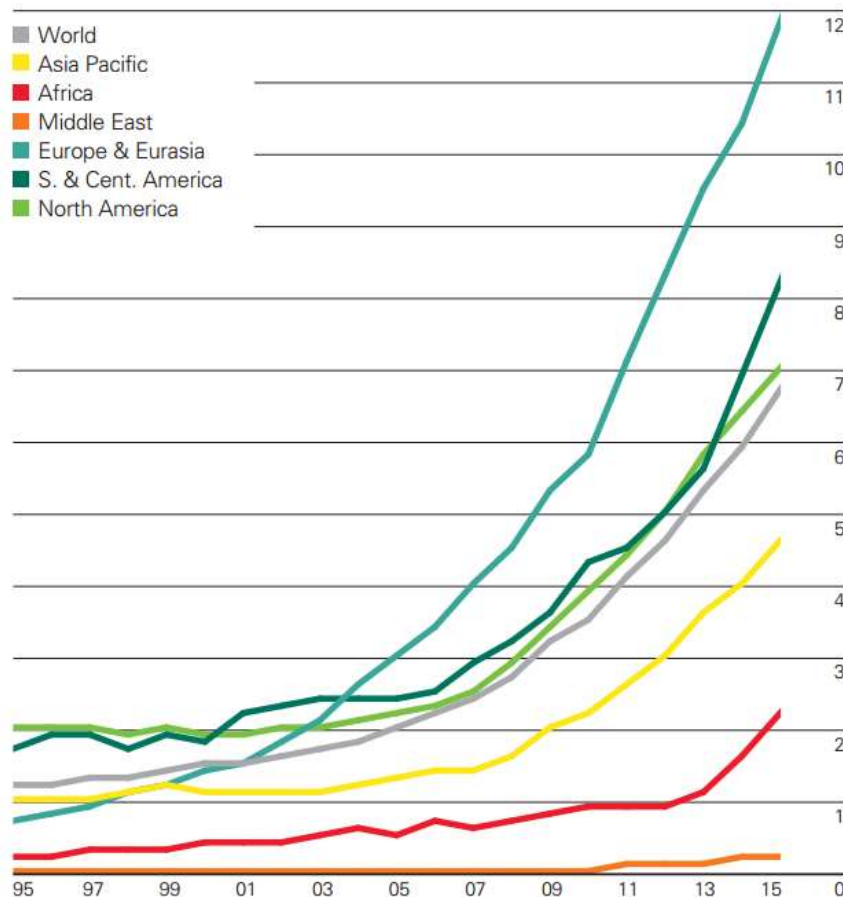
Other renewables consumption by region

Million tonnes oil equivalent



Other renewables share of power generation by region

Percentage

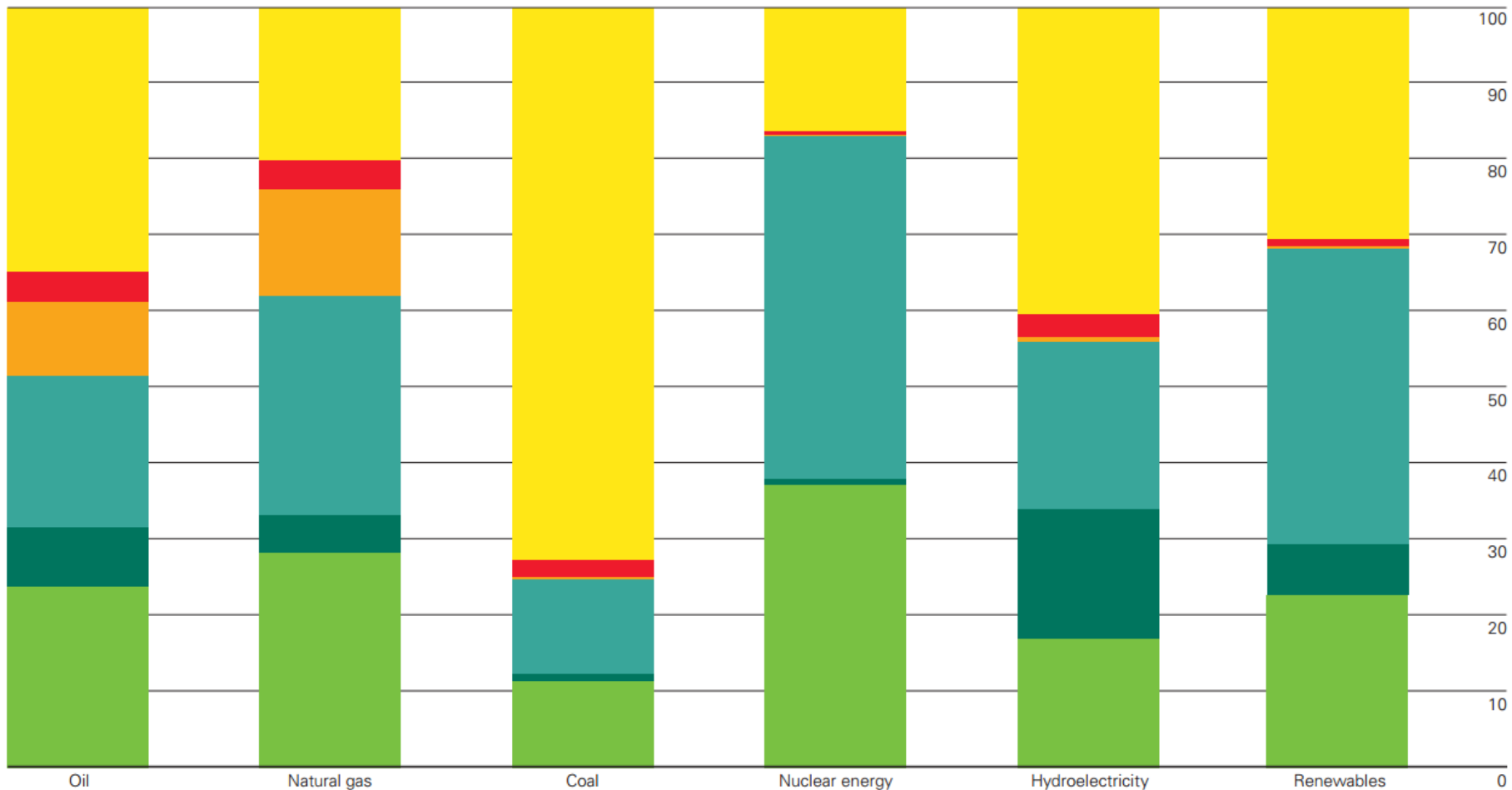


Renewable energy in power generation grew by 15.2%, slightly below the 10-year average growth rate, but the largest increment on record (+48 mtoe). Globally, wind provided the largest growth increment (+28 mtoe), but solar had the highest growth rate (+32.6%). Regionally, Europe & Eurasia and Asia Pacific provided the largest growth increments (+18.8 mtoe and 17.5 mtoe, respectively). Non-hydro renewable energy accounted for 6.7% of global power generation in 2015, up from 2% a decade ago. The Europe & Eurasia region has the highest share of power from renewables, at 11.9% (reaching 18.6% in the EU).

Global Fuel Consumption by Region in 2015

- Asia Pacific
- Africa
- Middle East
- Europe & Eurasia
- S. & Cent. America
- North America

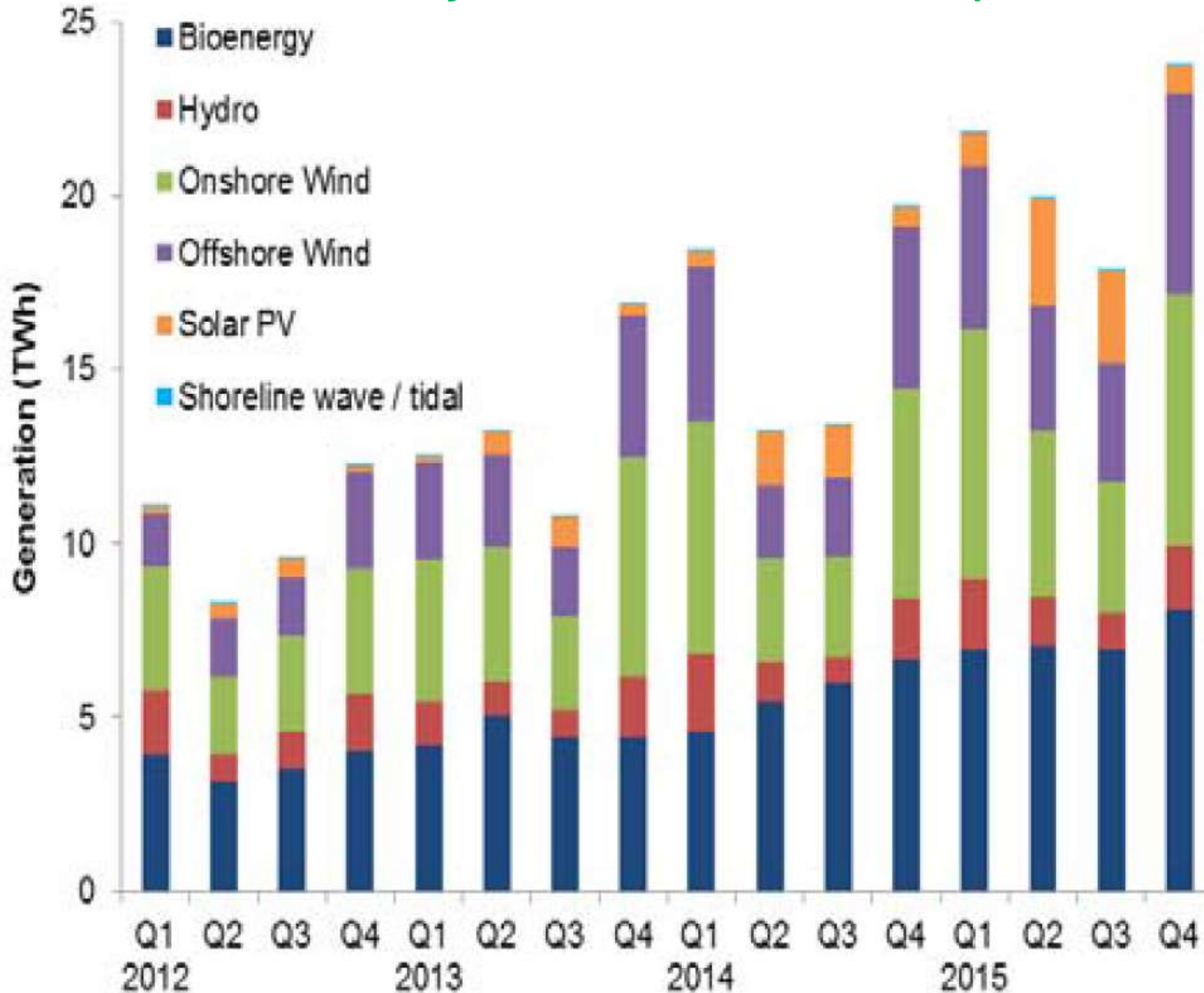
BP Statistical Review
of World Energy
June 2016



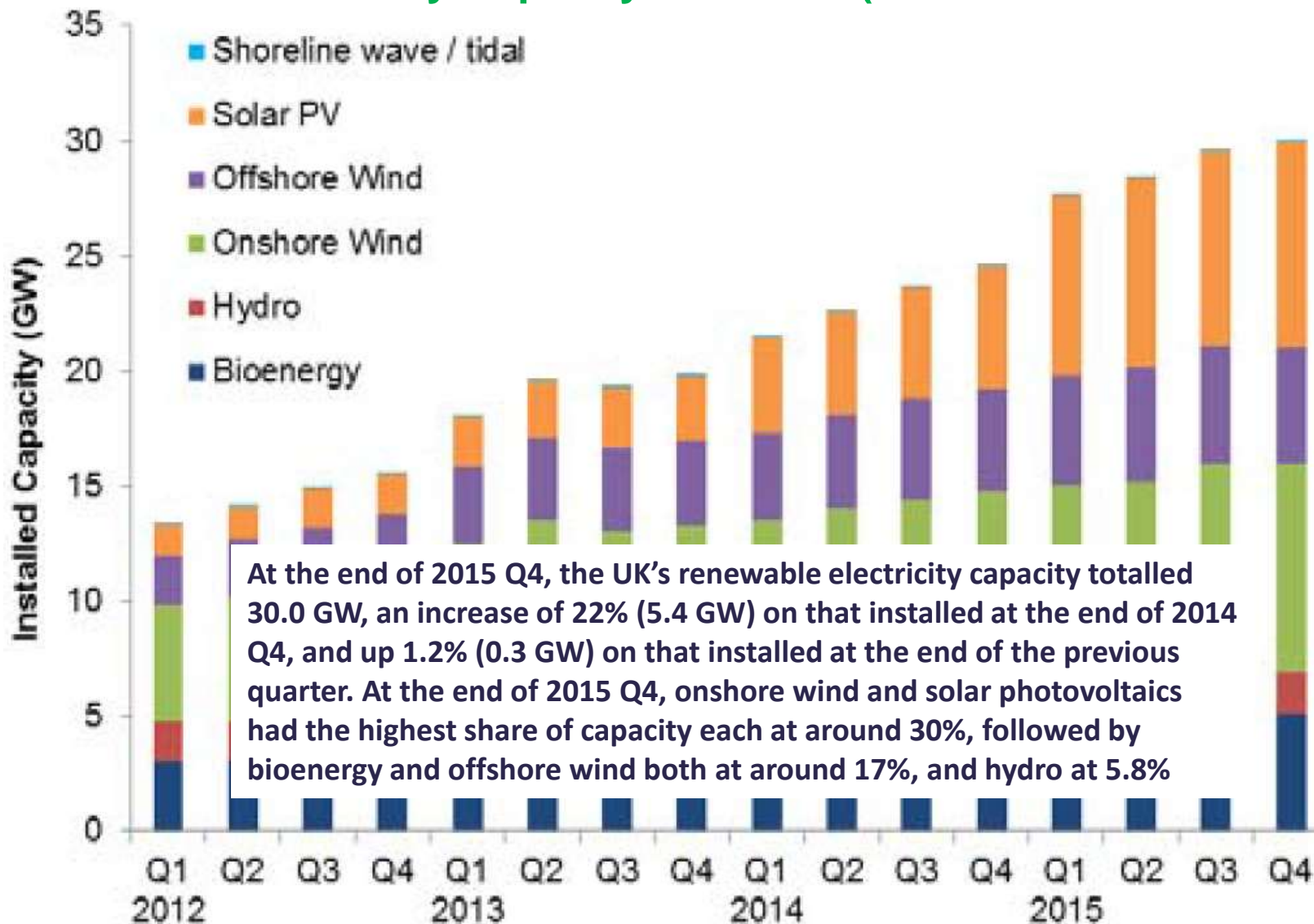
UK National Grid Electrical Generation (www.gridwatch.templar.co.uk)



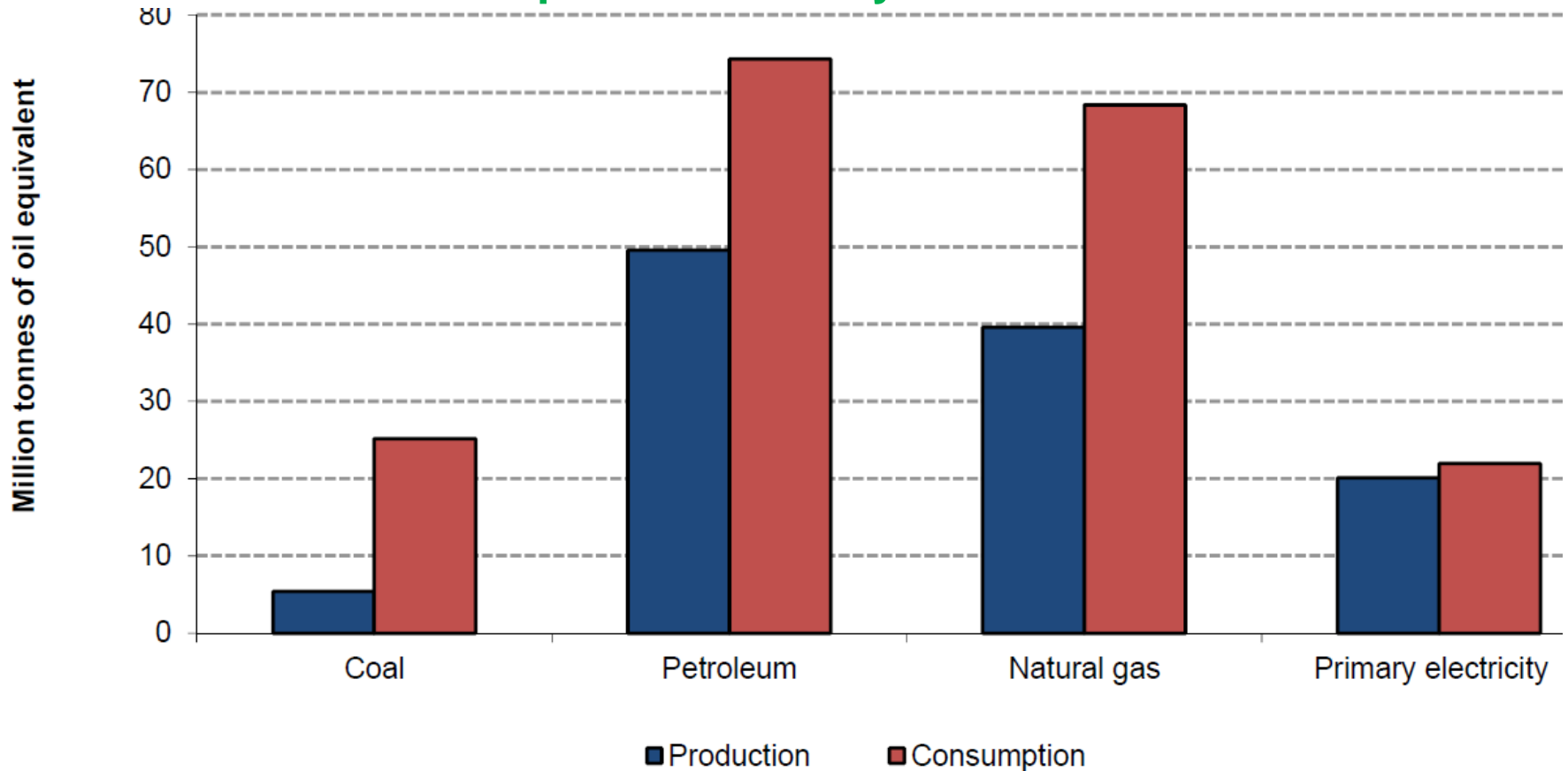
Renewable Electricity Generation in the UK (2012-2015)



Renewable Electricity Capacity in the UK (at End of Quarter 2012-2015)



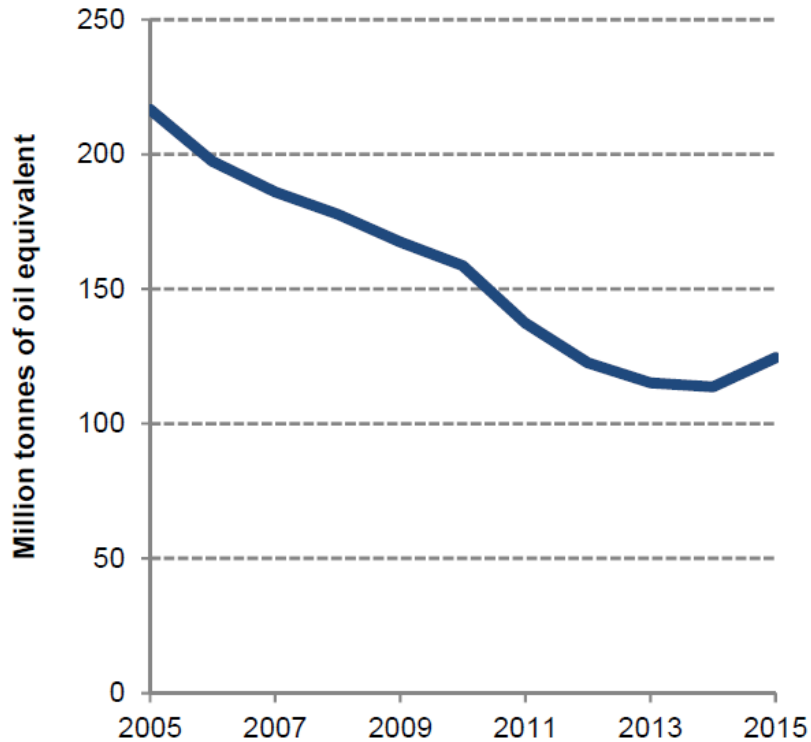
UK Production & Consumption of Primary Fuels | 2015



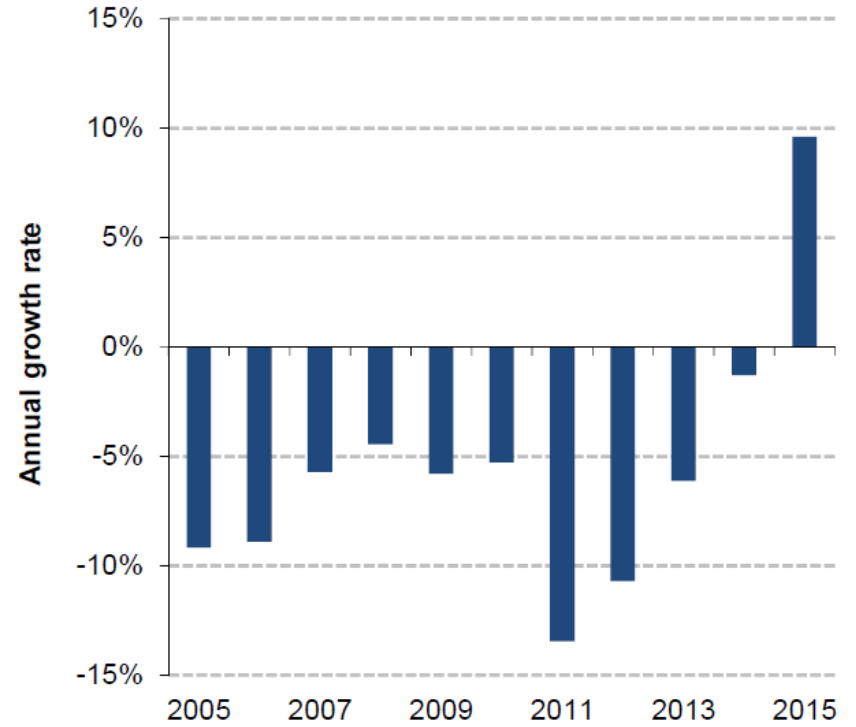
Note: Includes non-energy use of petroleum and gas. Differences between consumption and production are made up by foreign trade, marine bunkers and stock changes.

UK Energy Production and Annual Growth Rate

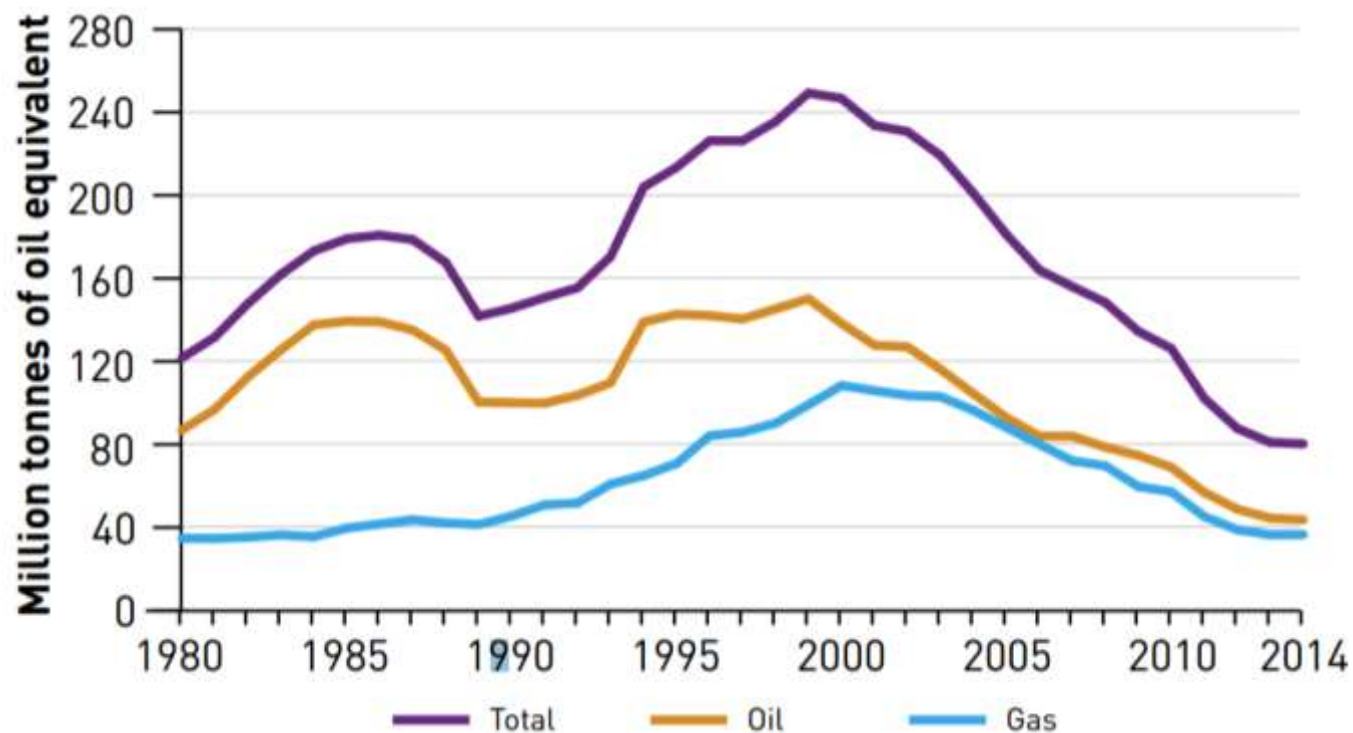
Level



Annual growth rate



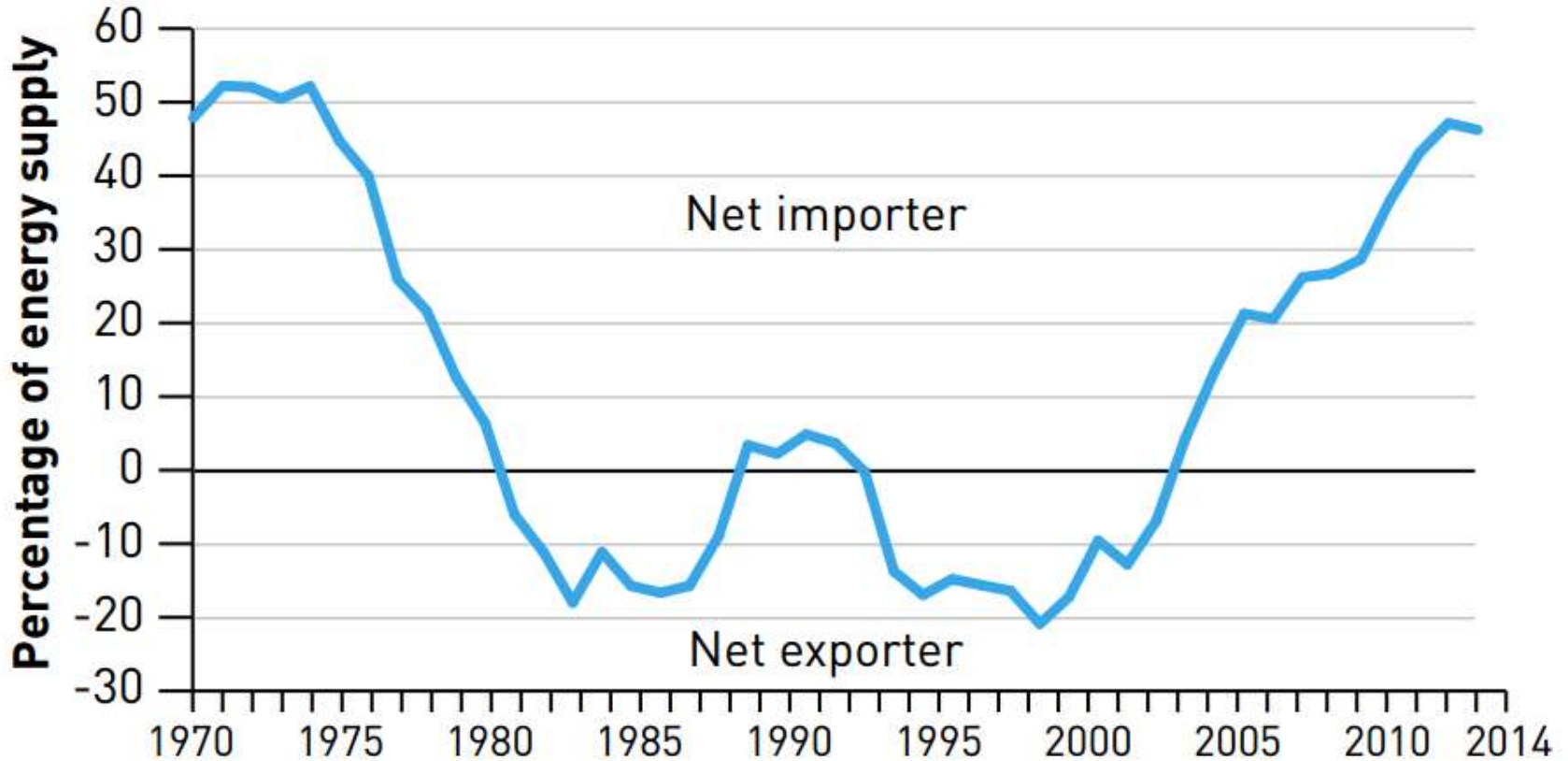
UK Production of Primary Fuels 1980 to 2014 - DUKES 2015



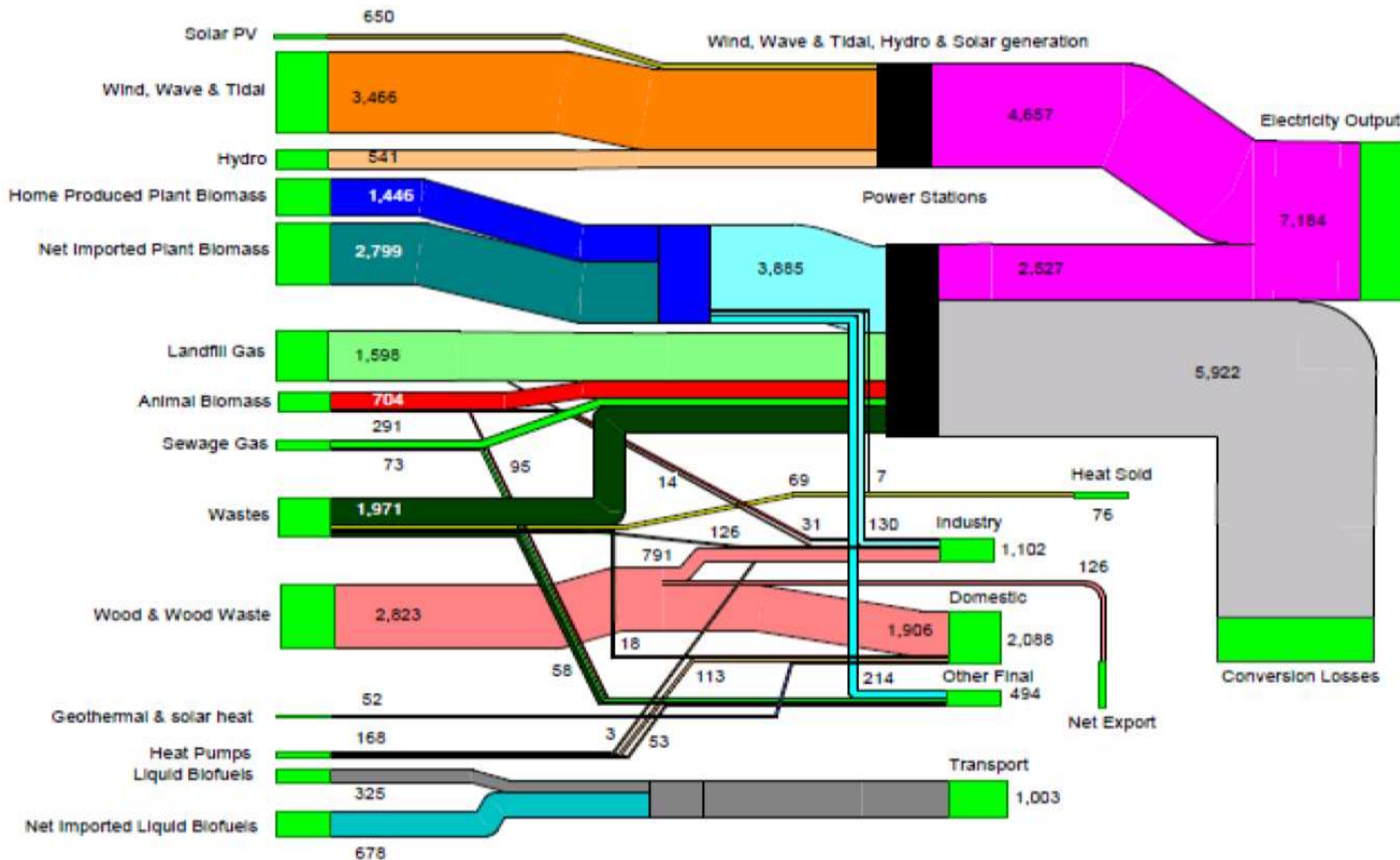
Million tonnes of oil equivalent

	1980	1990	2000	2010	2013	2014
Oil	86.9	100.1	138.3	69.0	44.5	43.7
Gas	34.8	45.5	108.4	57.2	36.5	36.6
Total	121.7	145.6	246.7	126.2	81.0	80.3

UK Import Dependency, 1970 - 2014



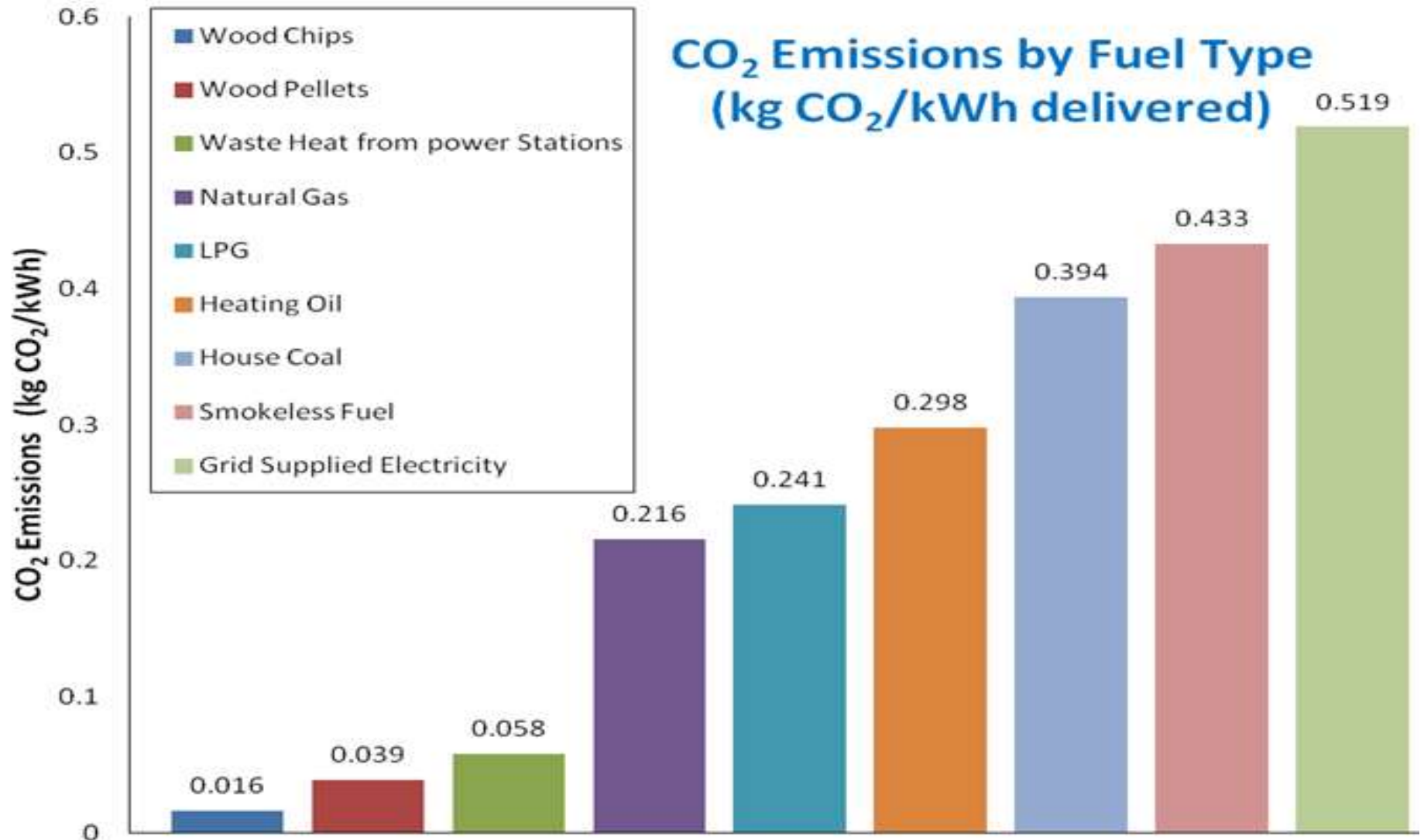
UK Renewables Flow Chart 2015 (Thousand Tonnes of Oil Equivalent)



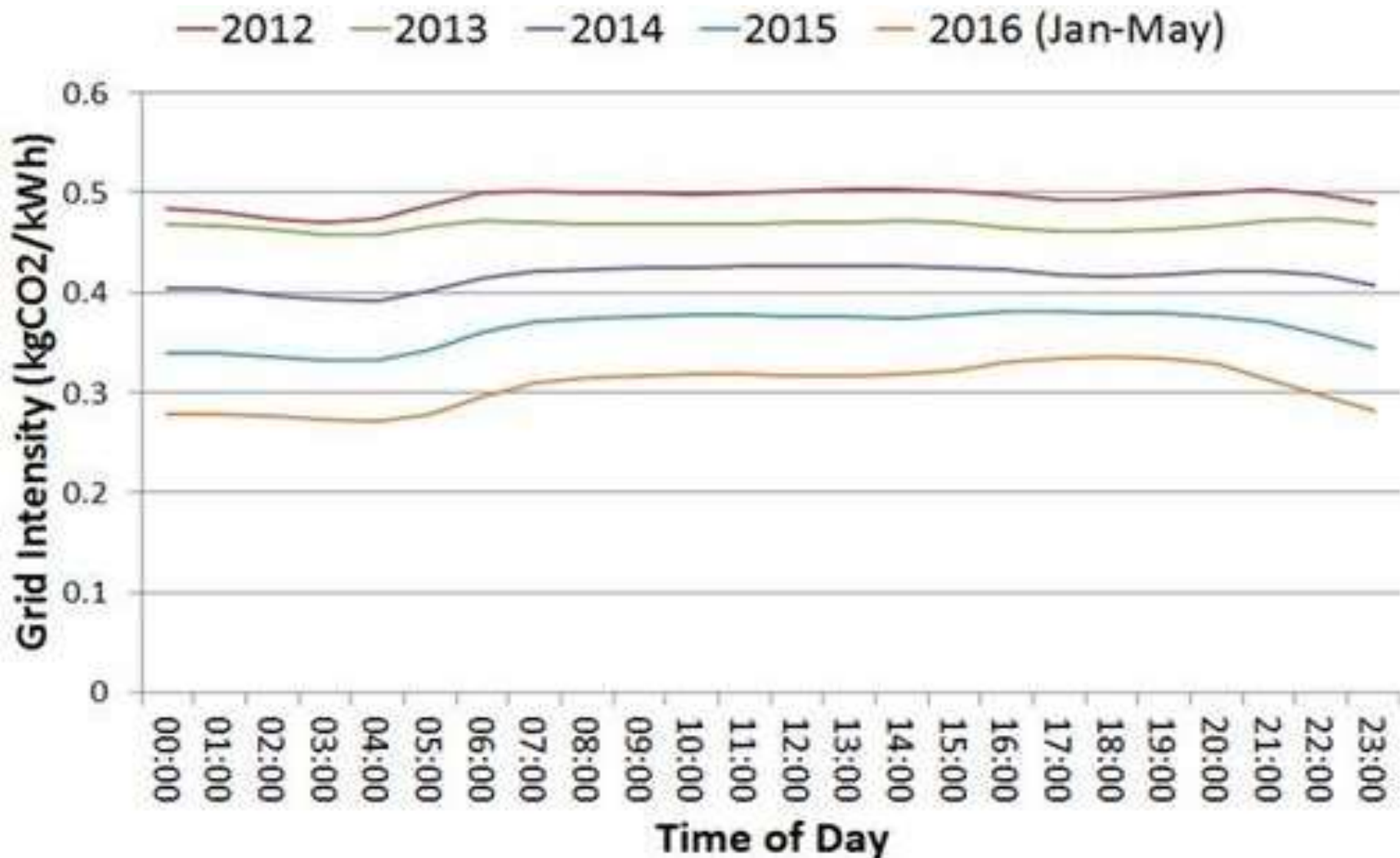
UK Energy Watch (www.ukenergywatch.org)

Electricity Generation by Category [?]			City Generation by Category [?]		
Generation Type [?]	Power [?]	CO ₂ emissions [?]	Type [?]	Power [?]	CO ₂ emissions [?]
Combined Cycle Gas Turbine [?]	19,050 MW	1,943 Kgco ₂ s ⁻¹	Gas Turbine [?]	11,215 MW	1,144 Kgco ₂ s ⁻¹
Open Cycle Gas Turbine [?]	0 MW	0 Kgco ₂ s ⁻¹	Turbine [?]	0 MW	0 Kgco ₂ s ⁻¹
Oil [?]	0 MW	0 Kgco ₂ s ⁻¹		0 MW	0 Kgco ₂ s ⁻¹
Coal [?]	2,234 MW	604 Kgco ₂ s ⁻¹		549 MW	148 Kgco ₂ s ⁻¹
Nuclear [?]	7,989 MW	0 Kgco ₂ s ⁻¹		6,934 MW	0 Kgco ₂ s ⁻¹
Wind [?]	1,513 MW	0 Kgco ₂ s ⁻¹		3,960 MW	0 Kgco ₂ s ⁻¹
Pumped Storage Hydro [?]	305 MW	0 Kgco ₂ s ⁻¹	Hydro [?]	297 MW	0 Kgco ₂ s ⁻¹
Non Pumped Storage Hydro [?]	695 MW	0 Kgco ₂ s ⁻¹	Large Hydro [?]	239 MW	0 Kgco ₂ s ⁻¹
Interconnect - France [?]	994 MW	Unknown	France [?]	1,997 MW	Unknown
Interconnect - Ireland [?]	124 MW	Unknown	Ireland [?]	0 MW	Unknown
Interconnect - Netherlands [?]	1,001 MW	Unknown	Netherlands [?]	1,001 MW	Unknown
Other [?]	1,265 MW	0 Kgco ₂ s ⁻¹		748 MW	0 Kgco ₂ s ⁻¹
Total	35,170 MW	2,547 Kgco₂ s⁻¹ ? 0.261 Kgco₂ kWh⁻¹		26,940 MW	1,292 Kgco₂ s⁻¹ ? 0.173 Kgco₂ kWh⁻¹
[?] Updated: 26 September 2016 08:55:00 Settlement Date: 26 September 2016			[?] Updated: 03 August 2016 15:10:00 Settlement Date: 03 August 2016		

CO₂ Emission Factors by Fuel Type in SAP 2012



Average UK Grid Intensity for Time of Day 2012-2016



Electrical Grid CO₂ Intensity for UK (kgCO₂/kWh)



Bloomberg New Energy Outlook 2016



Compiled by some 65 specialist energy industry analysts, the New Energy Outlook report is based on a combination of the project pipeline in each country; current policies, power system dynamics and technology costs.

Within the report, BNEF has reduced its long-term forecasts for coal and gas prices, by 33% and 30% respectively - reflecting a projected supply glut for both commodities - which will see the cost of generating power by burning coal or gas fall.

But the cost of renewables will plummet even further - onshore wind will fall 41%, and solar will fall by 60%. Wind, solar, hydro and other renewable energy plants will generate 70% of Europe's power in 2040. In the US, the share of renewables in the energy mix will jump from 14% in 2015 to 44% in 2040.

In China, weaker GDP growth and a rebalancing of its economy will mean its emissions will peak as early as 2025. However, rising coal-fired generation in India and other Asian emerging markets indicate that the global power sector emissions figure in 2040 will still be some 700 megatonnes above 2015 levels - clearly not enough to reach the ambitious goals set in Paris.

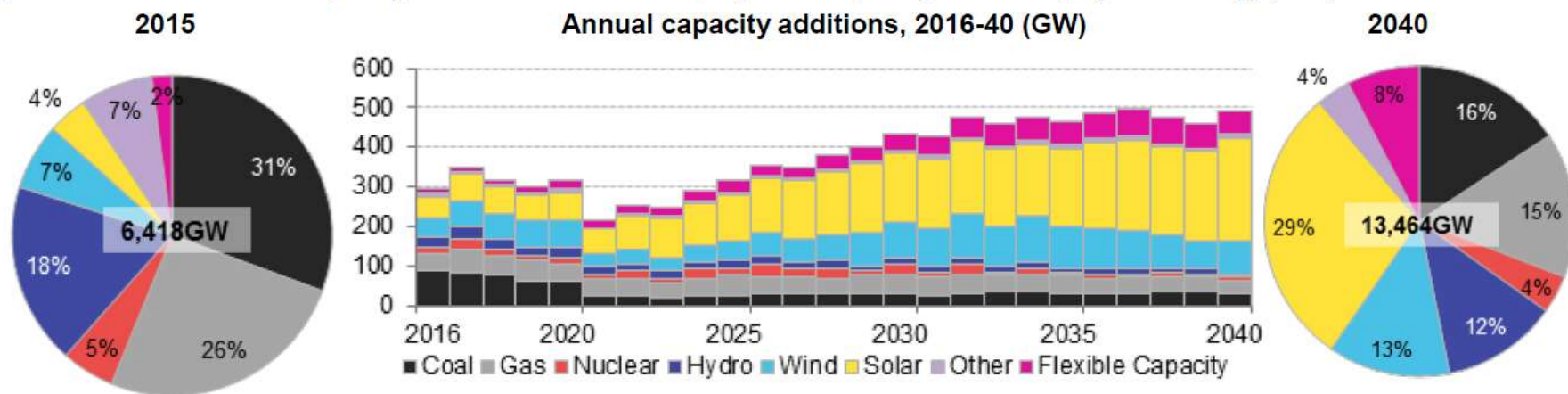
Electrical Generation Forecasts from Bloomberg

**NEW ENERGY
OUTLOOK 2016**



Bloomberg
NEW ENERGY FINANCE

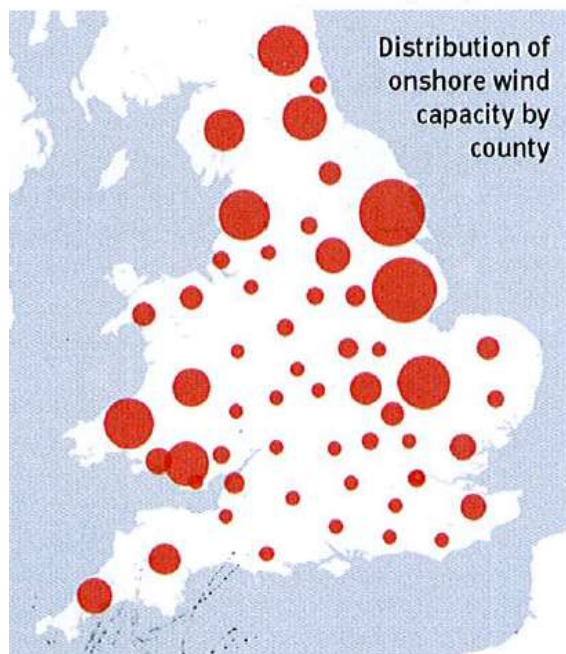
Figure 1: Global installed capacity in 2012 and 2040 and projected capacity additions, by technology (GW)



Source: Bloomberg New Energy Finance. Note: Flexible capacity includes power storage, demand response, and other potential resources.

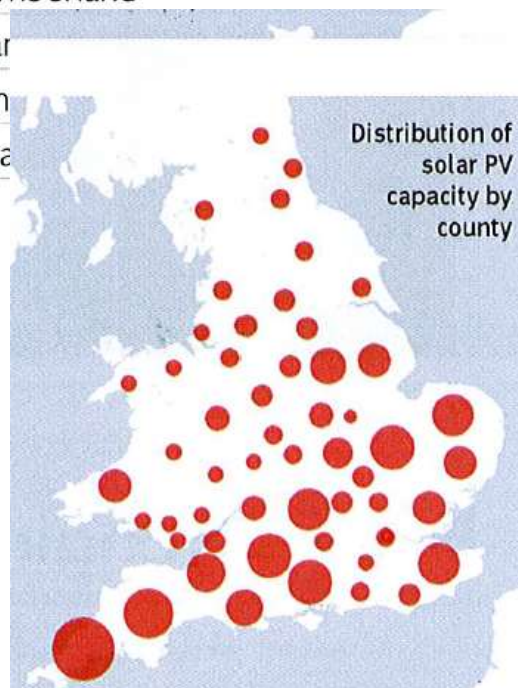
Cheaper coal and cheaper gas will not derail the transformation and decarbonisation of the world's power systems. By 2040, zero-emission energy sources will make up 60% of installed capacity. Wind and solar will account for 64% of the 8.6TW of new power generating capacity added worldwide over the next 25 years, and for almost 60% of the \$11.4 trillion invested.

UK Onshore Wind and Solar Capacity in the UK



TOP 10 ONSHORE WIND COUNTIES

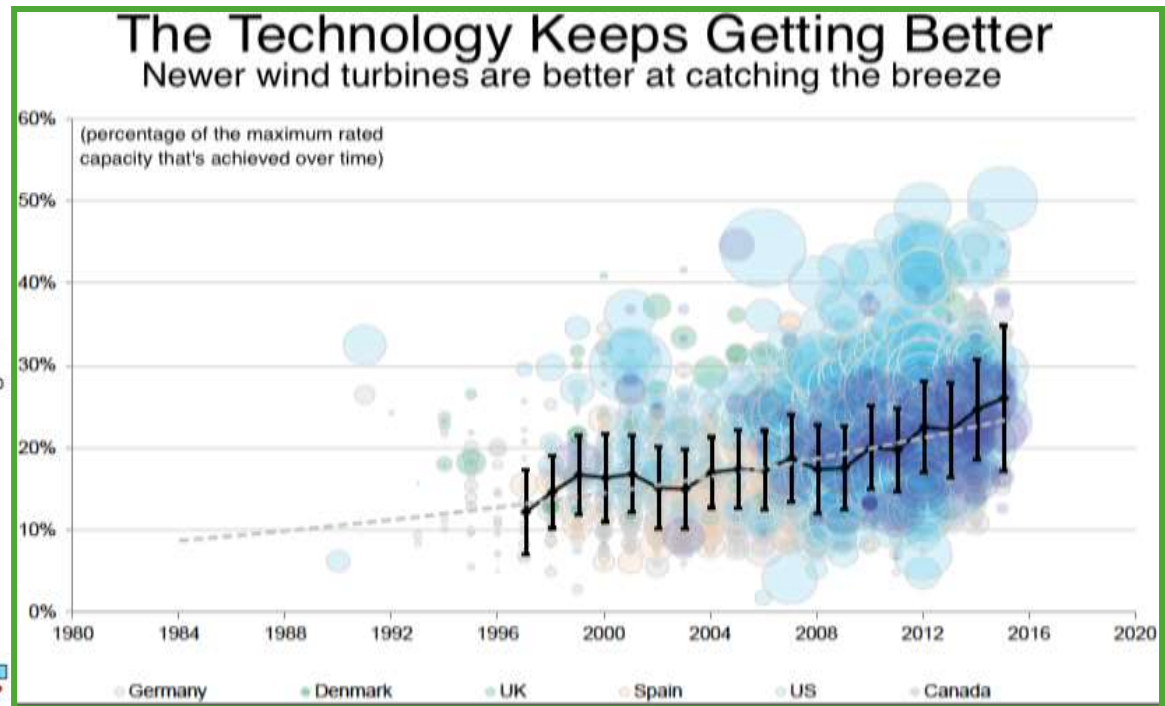
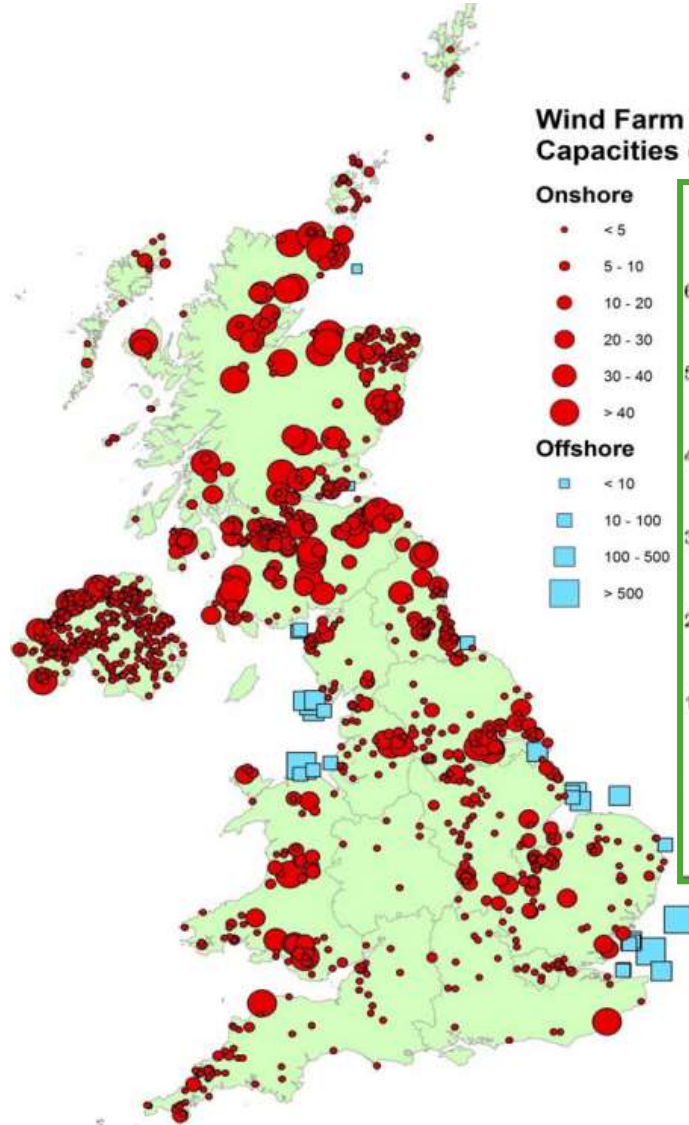
1. East Riding of Yorkshire
2. Lincolnshire
3. Cambridgeshire
4. Lancashire
5. Dyfed
6. Northumberland
7. Mid Glamorgan
8. Durham
9. Cumbria
10. Powys



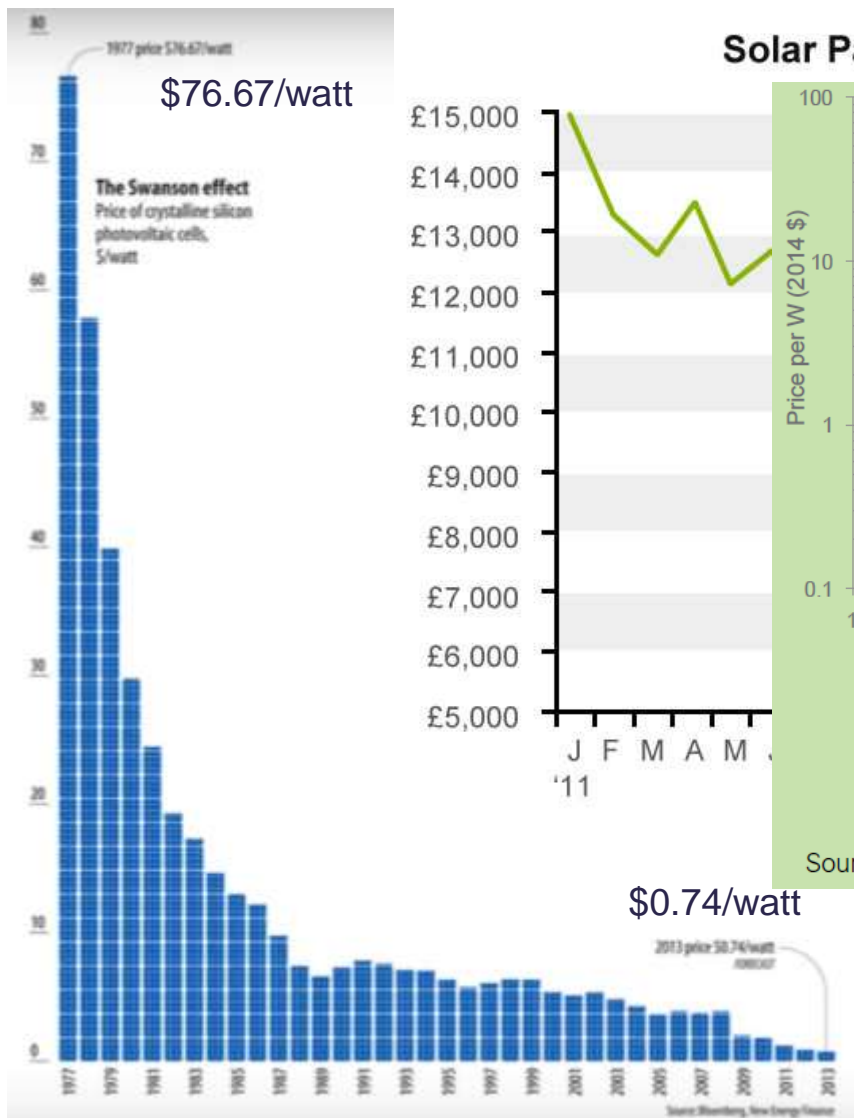
TOP 10 SOLAR COUNTIES

1. Cornwall
2. Devon
3. Hampshire
4. Wiltshire
5. Cambridgeshire
6. Kent
7. Norfolk
8. Oxfordshire
9. Somerset
10. Dorset

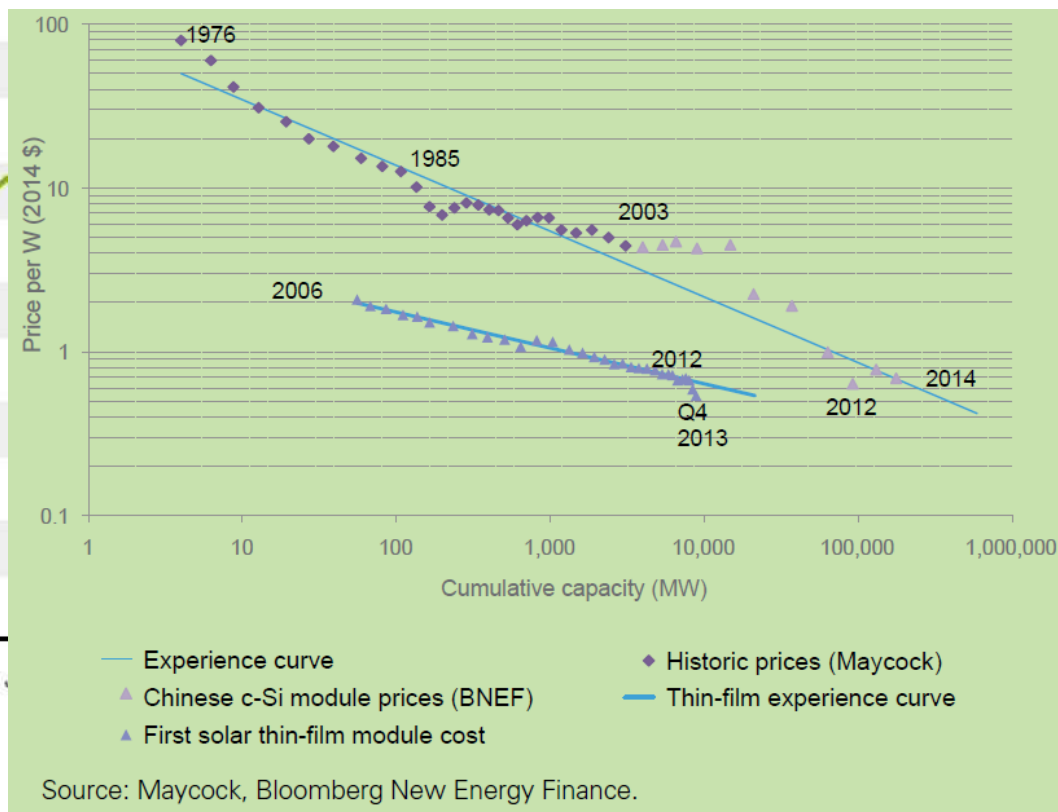
Onshore and Offshore Wind Farms in the UK and Capacities (MW)



The Price of Solar Panels



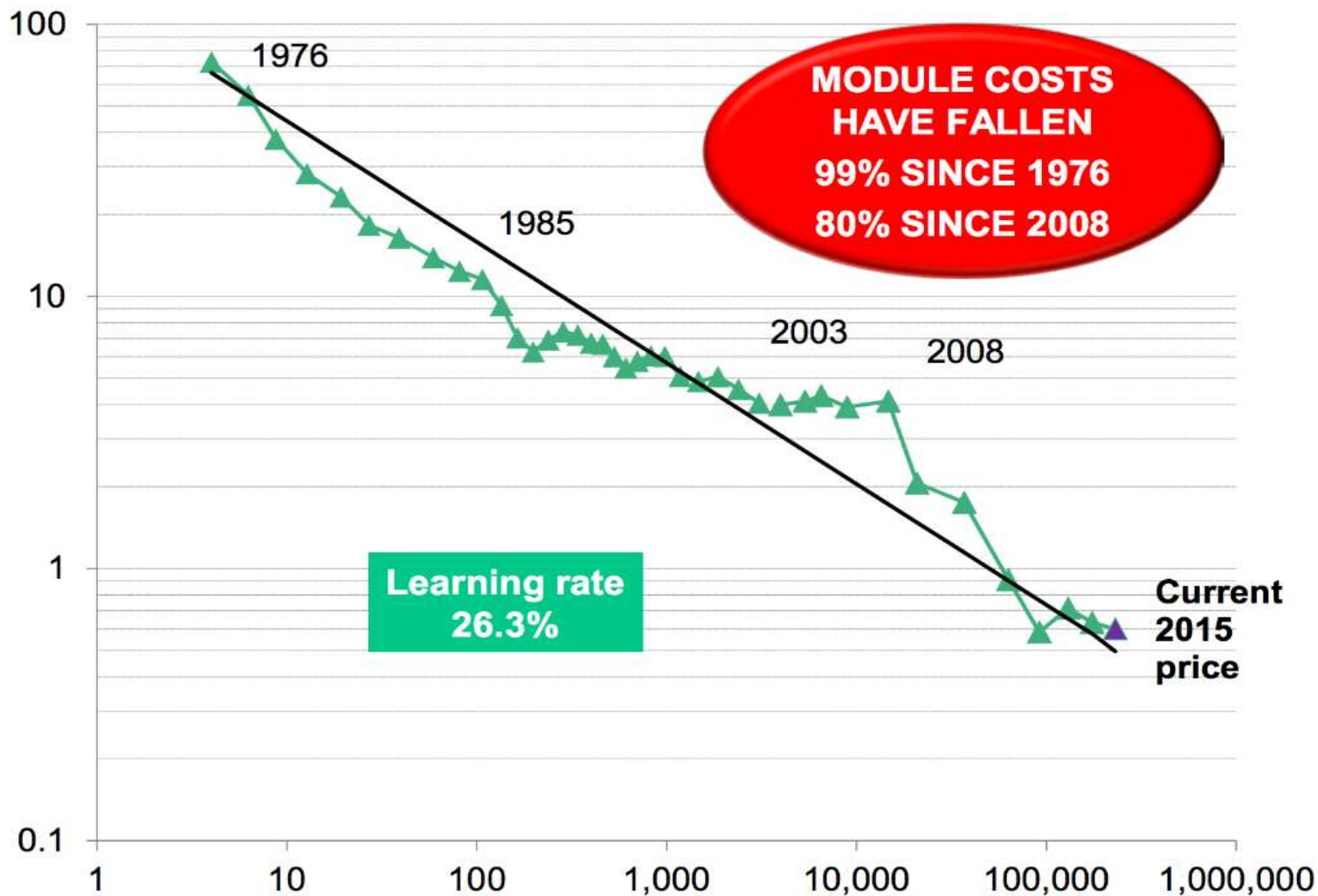
Solar Panel Price Index (4 kWp - 16 Panels)



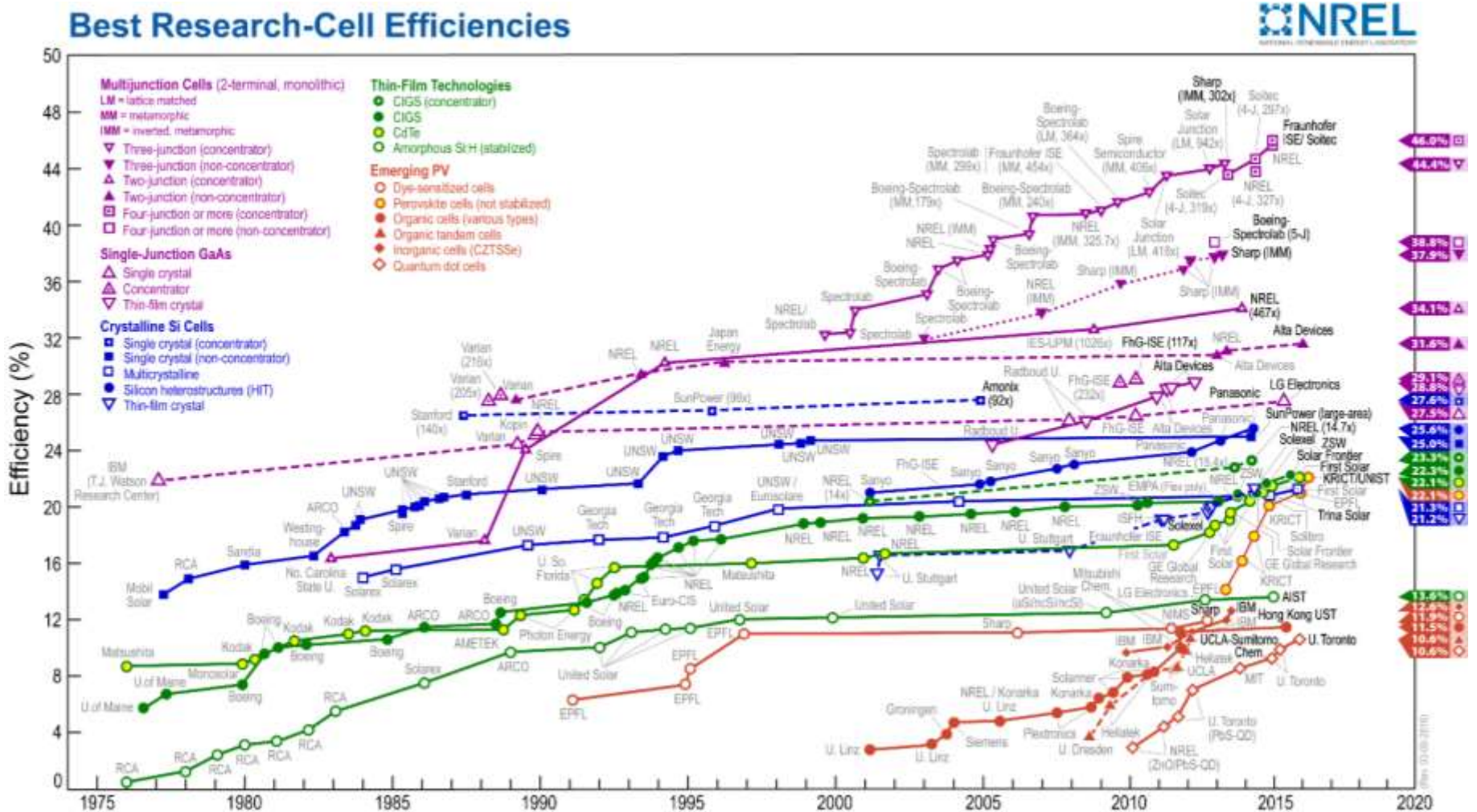
\$0.74/watt

Electrical Solar

Every time the world's solar power doubles, the cost of panels falls 26%

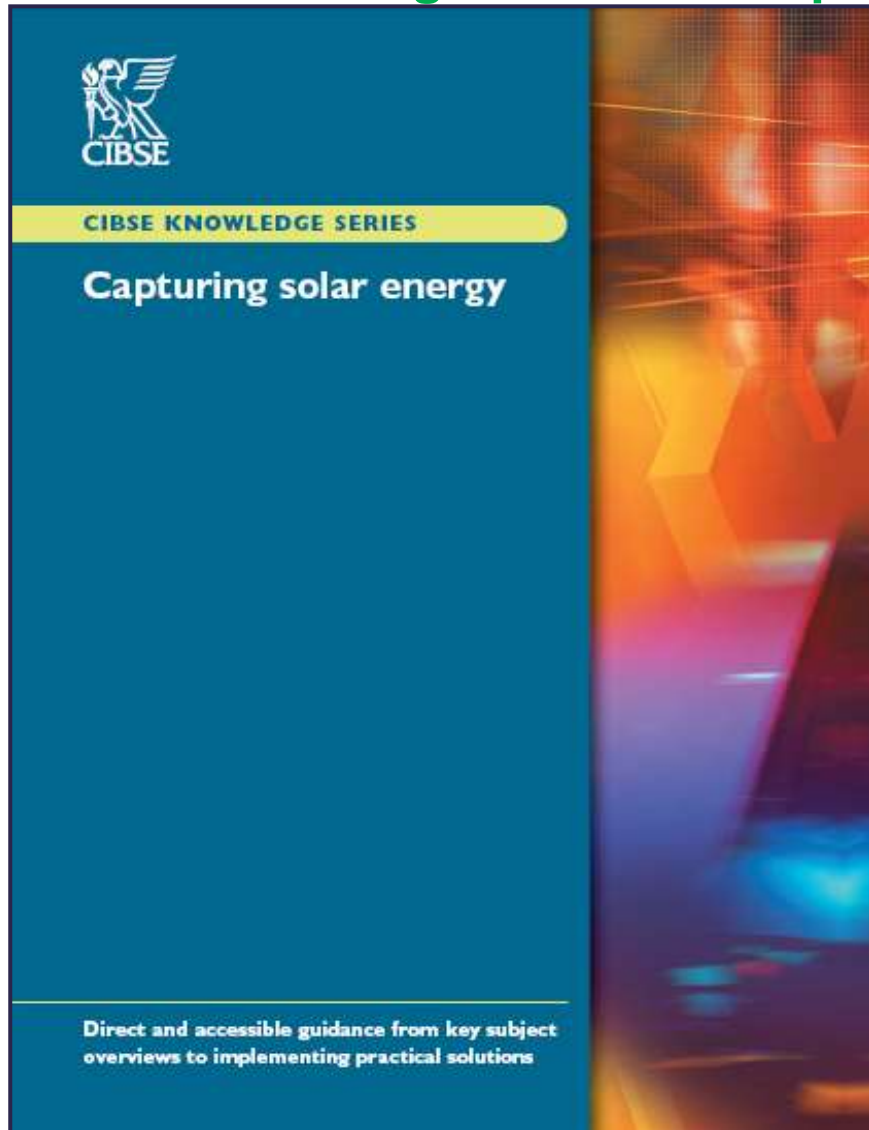


Best Research-Cell Efficiencies from Photovoltaics

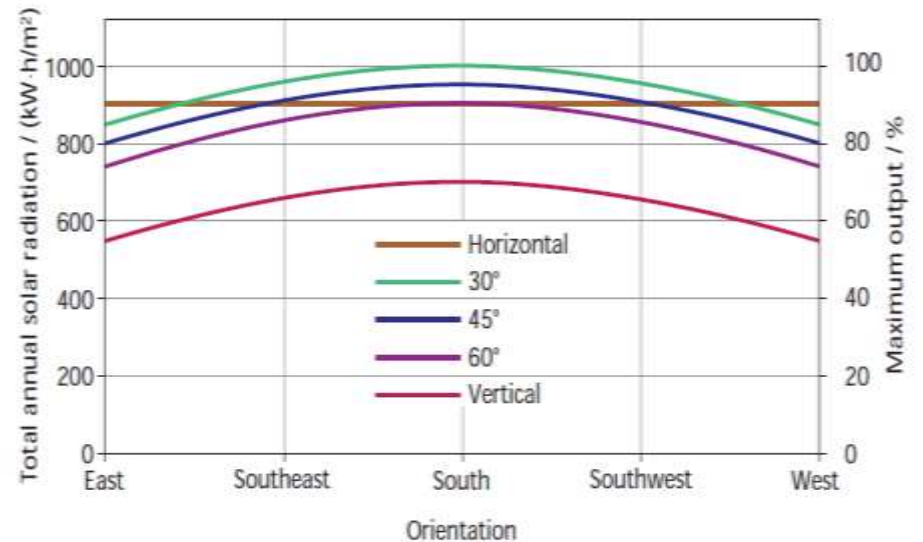


(Data as of 2016)

CIBSE Knowledge Series on Capturing Solar Energy



Location	Daily mean irradiation (kW·h/m ²) for stated month											
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
London	1.11	1.89	2.74	4.03	4.78	5.03	4.98	4.68	3.39	2.45	1.14	0.93
Manchester	1.11	1.81	2.67	4.05	4.78	4.77	4.86	4.53	3.46	2.24	1.38	0.88
Edinburgh	0.83	1.57	2.67	3.77	4.75	4.81	4.70	4.03	3.05	1.80	1.09	0.51



Solar PV Farms and Domestic PV Installations in Nottingham

Solar supplies business park

Work on the final elements of Scottow Moor Solar's solar farm, located on the Scottow Enterprise Park (the former RAF Coltishall airbase, north-east of Norwich), has been completed and the scheme is now generating renewable energy for the local grid. The near 50 MW solar farm is one of the largest to be built in the UK.

The final elements of the solar farm consisted of four separate solar generating units, each connected and supplying renewable electricity to aircraft hangars that form part of the Scottow Enterprise Park. Phase 1 of the solar farm, owned and operated by Scottow Moor Solar (SMS), was completed in March 2015.

Supplies to the hangar buildings mean that tenants on the Park, who lease one or more of



Monitoring domestic PV

Energy management specialist EkkoSense has won a tender from Nottingham City Council to supply a monitoring system for over 3,000 domestic solar installations. Nottingham City Council has an extensive solar panel programme across its council houses and EkkoSense's web-based monitoring system will check each solar installation daily, providing the information needed to claim income generated by the solar panels along with detailed performance data analytics.

The EkkoSense system will also ensure that households are able to get the maximum amount of electricity from the system, thus reducing their energy bills. Monitoring solar PV installations in this way also identifies any repair or maintenance requirements almost immediately.



Europe's Largest Floating Solar PV System in Greater Manchester

United Utilities appoints Forrest to deliver Europe's largest floating solar power system on Godley reservoir



North West utilities giant, United Utilities, has appointed contractor Forrest and Solar UK to construct a floating solar power system on its Godley reservoir in Greater Manchester – the largest in Europe.

The £3.5 million, three megawatt system will consist of 12,000 solar panels floating on water and will cover an area of 45,500 sq m – making it the second largest floating solar system in the world.

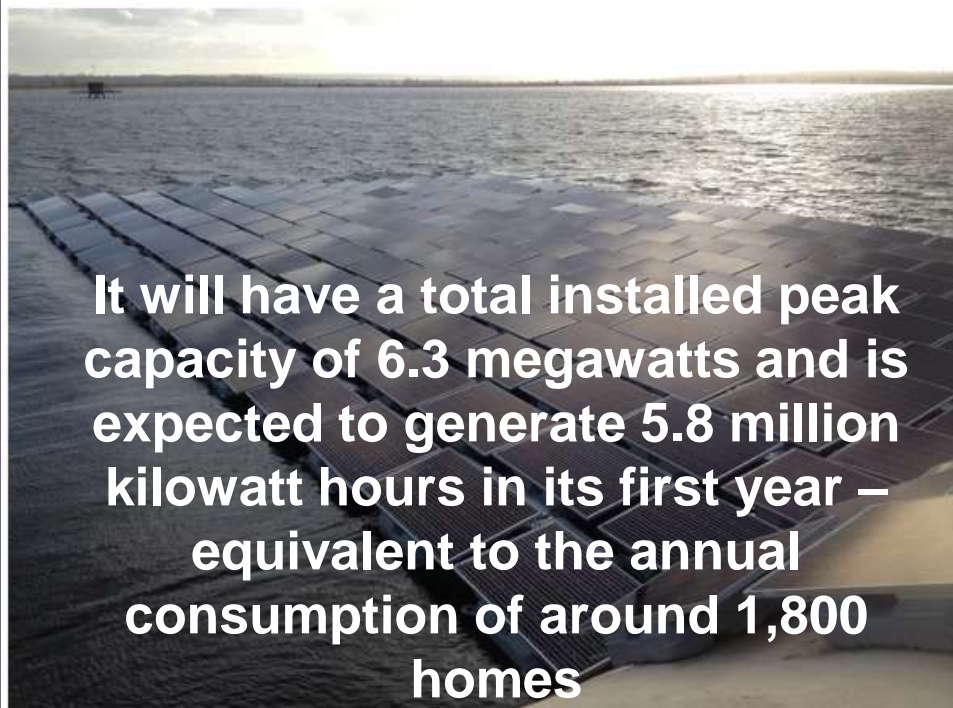
The target is to complete the installation, test it and bring it into operation before the end of the year. Once complete, the 12-week project will provide United Utilities with 2.7 GWh per year of carbon power to be used directly by the site. The scheme is part of United Utilities' carbon reduction strategy.

15 February 2016

Europe's biggest ever floating solar panel array is being installed on London's Queen Elizabeth II reservoir as part of Thames Water's ambitious bid to self-generate a third of its own energy by 2020.

Just over 23,000 solar photovoltaic (PV) panels will be floated on the reservoir near Walton-on-Thames, utilising a normally redundant suburban space on the surface, following an agreement between Thames Water, Ennoviga Solar and Lightsource Renewable Energy.

The innovative floating pontoon will cover around a tenth of the reservoir – enough to fill eight Wembley football pitches.



It will have a total installed peak capacity of 6.3 megawatts and is expected to generate 5.8 million kilowatt hours in its first year – equivalent to the annual consumption of around 1,800 homes

Kyocera Floating Solar Electrical Power Plants in Japan



Kyocera TCL Solar LLC installed the two “mega” solar Power plants at the end of March 2016 at Nishihira Pond and Higashihira Pond in Kato City, Japan.

They will generate approximately 3,300 megawatt hours (MWh) of electricity per year, which is enough to power around 920 households. The farms have more than 11,000 solar panels and a total capacity of 2.9MW. Floating solar power systems are said to generate more electricity than other systems due to the cooling effect of the water.

The platforms are 100% recyclable and resist corrosion and are designed to withstand extreme physical stress, including typhoons.

Large PV Solar System

30MW Mountain Smart PV Plant, Sichuan, China

A smart PV plant built on a coal mountain slope. The overall terrain is low in northwest and high in southeast; the west and south sides are steep slopes with a gradient greater than 50 degrees. This project may be one of the mountain PV plants with the greatest construction difficulty so far. Daily cleaning and maintenance are difficult.

Huawei Solution:

- 600 PCS SUN2000-28KTL
- Smart PV wireless transmission system



20MW Ground-Mounted PV Plant, Trowbridge, UK

One of Huawei's projects in the UK, where it was the largest inverter supplier of 2015 to ground-mount PV plants.

Huawei Solution:

- 700 PCS SUN2000-20KTL

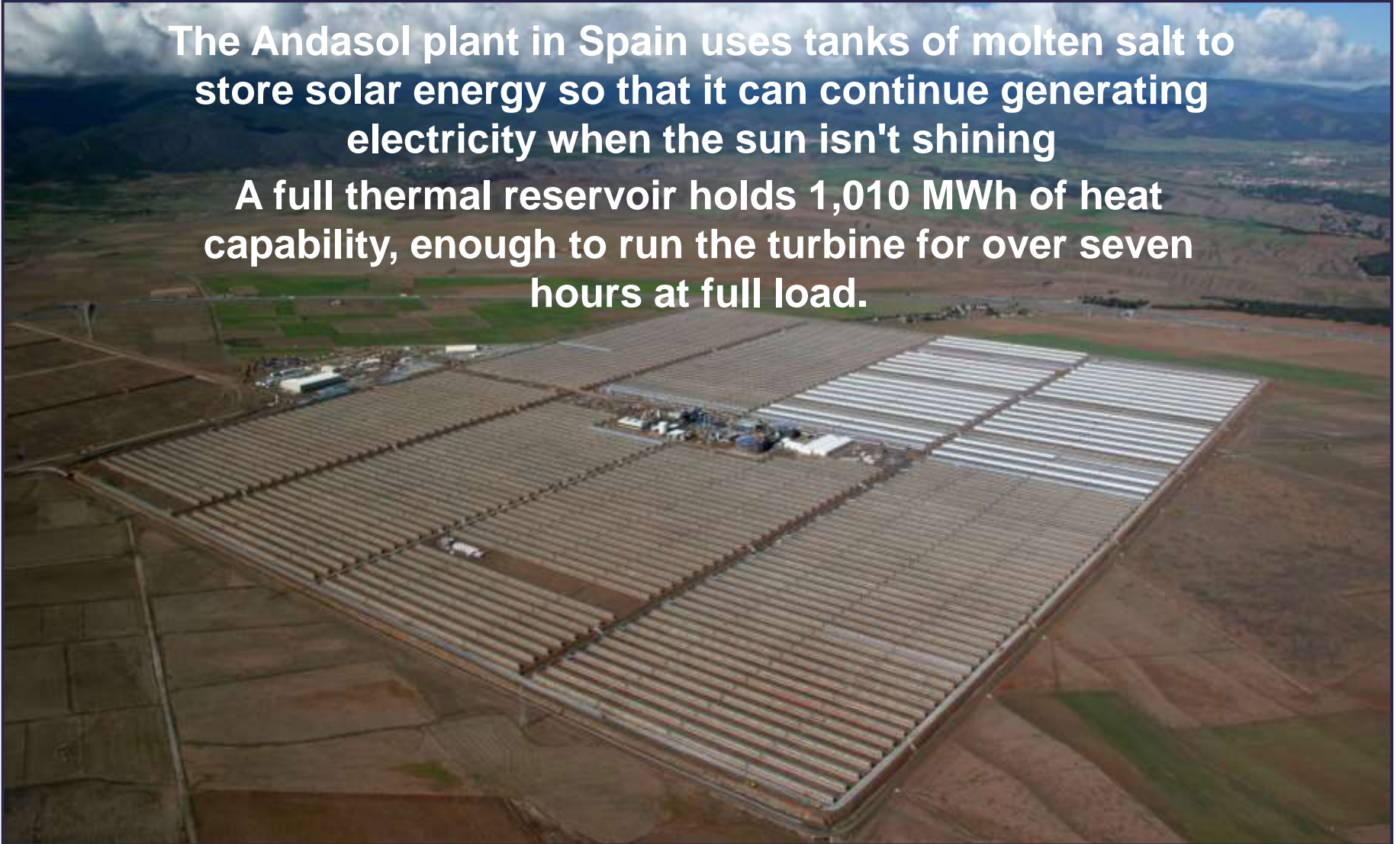
Customer Value:

- Multiple MPPTs adopted to increase energy yield
- IP65, natural cooling, maintenance-free design
- Easy to install, simple construction, reducing project duration.

150 MW Parabolic Trough Solar Thermal Power Plant in Spain

The Andasol plant in Spain uses tanks of molten salt to store solar energy so that it can continue generating electricity when the sun isn't shining


A full thermal reservoir holds 1,010 MWh of heat capability, enough to run the turbine for over seven hours at full load.



Hot Water Storage by Solar iBOOST+

SOLAR iBOOST+

Gives you free hot water from your PV array!



Automatically consume surplus PV generated energy at your home



1000 Watts
£ 0.10
Heating by Solar 2.00 kW
iBOOST+
BUDDY

Surplus PV Energy Generation to Heat Water

Save more by using free energy to heat your home and water

Choose the immerSUN®...

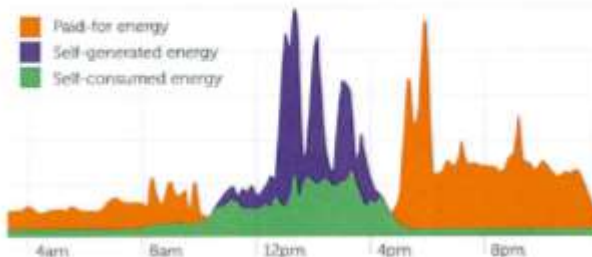
Without immerSUN®



Even though you have microgeneration technology installed, on average, up to 80% of generated energy is exported back to the grid. This results in very little being self-consumed.

Rather than exporting surplus green energy to the grid, the immerSUN® allows you to make better use of self-generated power within the home. The graphs highlight the benefits of complementing your microgen system with an immerSUN®.

The first image illustrates typical energy consumption without using an immerSUN®. Despite having green technologies fitted, a high percentage of power is sent to the grid, rather than being used in the home.



With immerSUN®

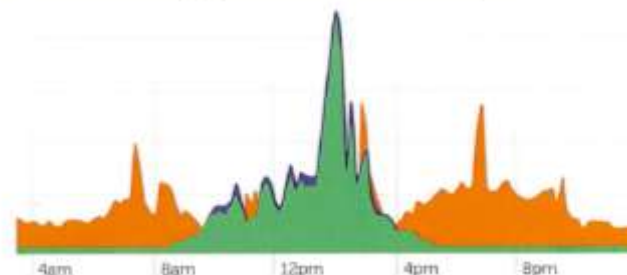


By diverting surplus power to an immersion water heater or other suitable heating load, up to 100% of green energy can be self-consumed throughout the day. This minimises reliance on fossil fuels, thus reducing your homes' utility bills.

At peak times this energy is bought back, meaning users see little benefit from embracing renewables.

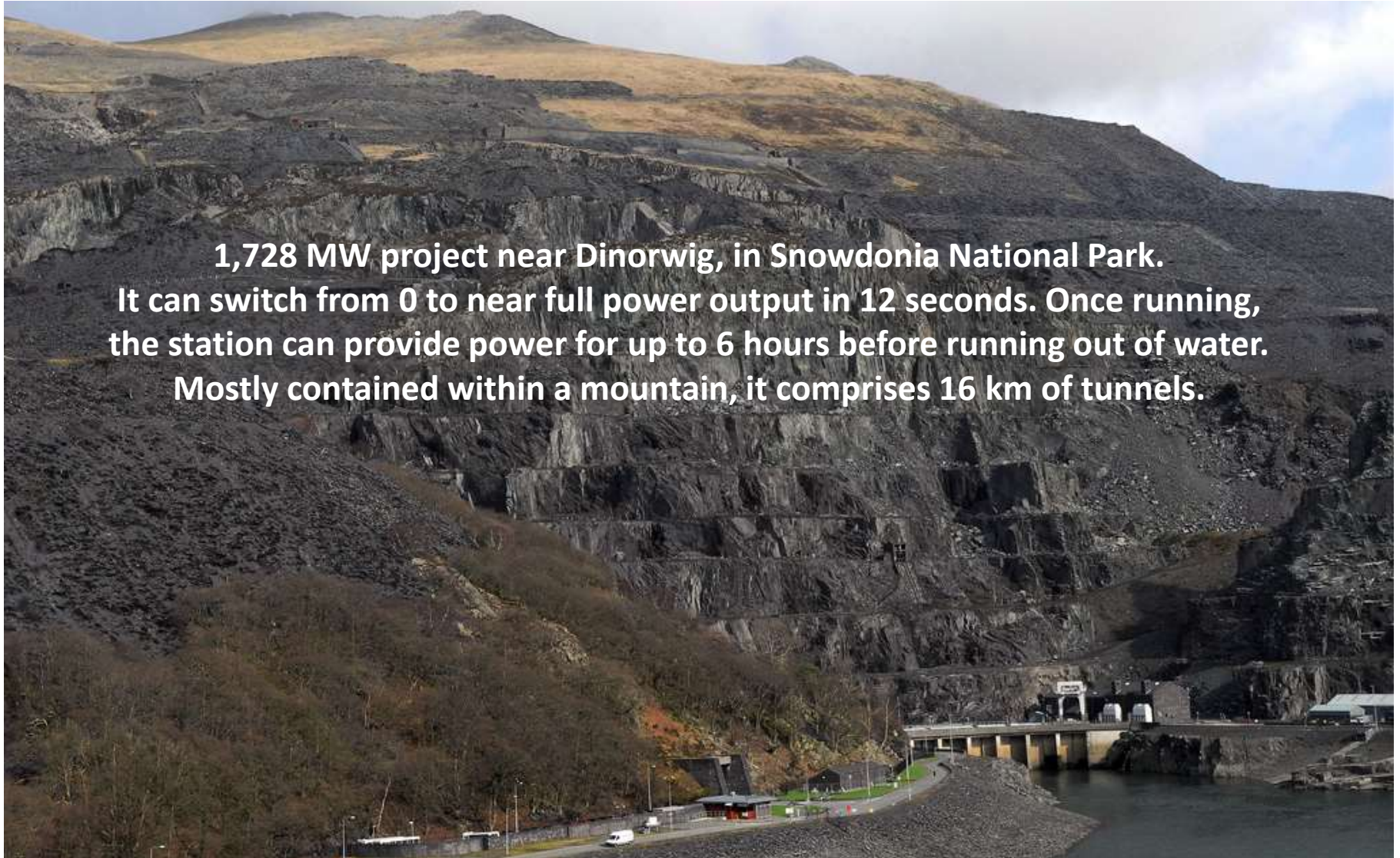
However, the graph above demonstrates how fitting an immerSUN® alongside microgen systems can minimise reliance on mains supply.

By diverting surplus power to a heating element, almost 100% of green energy is effectively self-consumed throughout the day. This reduces demand for mains supply and therefore minimises utility bills.



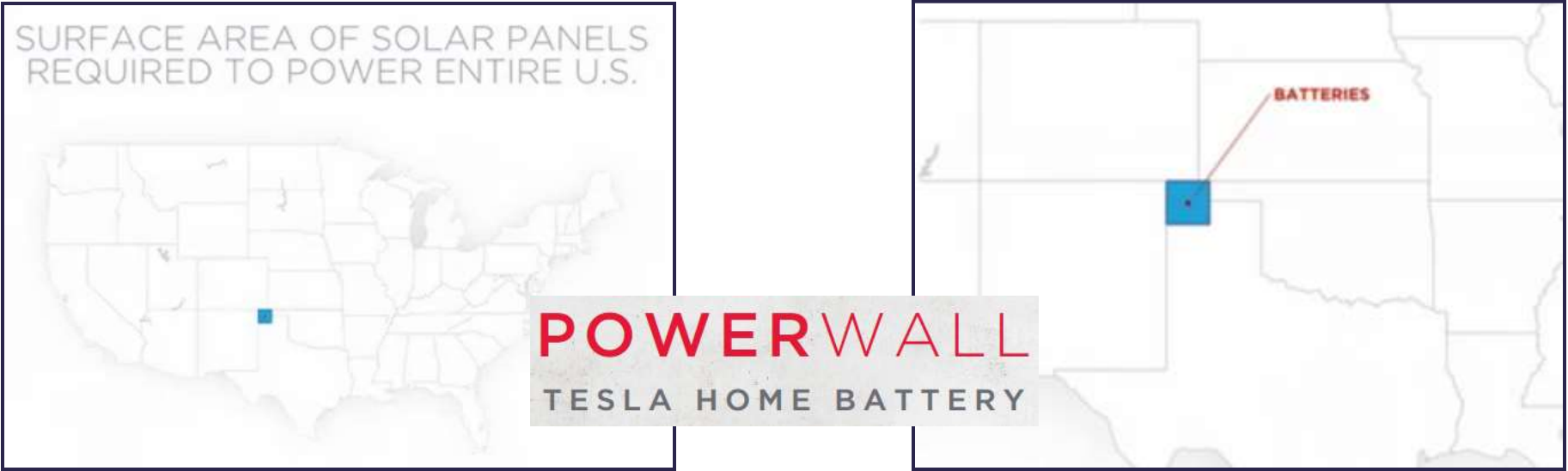
immerSUN®
THE PROFESSIONAL SOLUTION FOR SELF-CONSUMPTION

Dinorwig Pumped Hydro Storage Power Station, Snowdonia

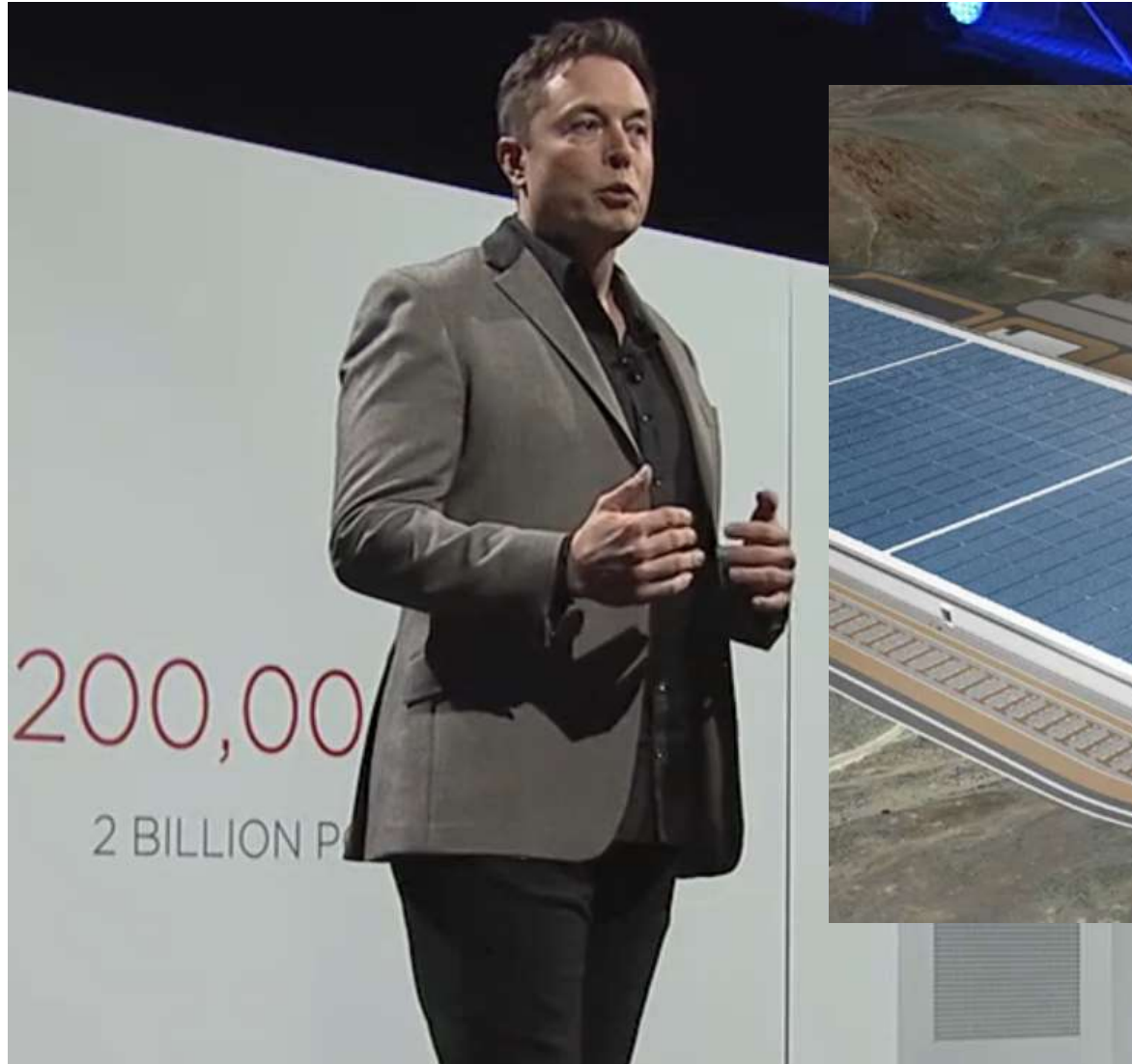


**1,728 MW project near Dinorwig, in Snowdonia National Park.
It can switch from 0 to near full power output in 12 seconds. Once running,
the station can provide power for up to 6 hours before running out of water.
Mostly contained within a mountain, it comprises 16 km of tunnels.**

Tesla Powerwall and Power Pack



Tesla GigaFactory 1 Making Power Packs



GIGAFACTORY 1

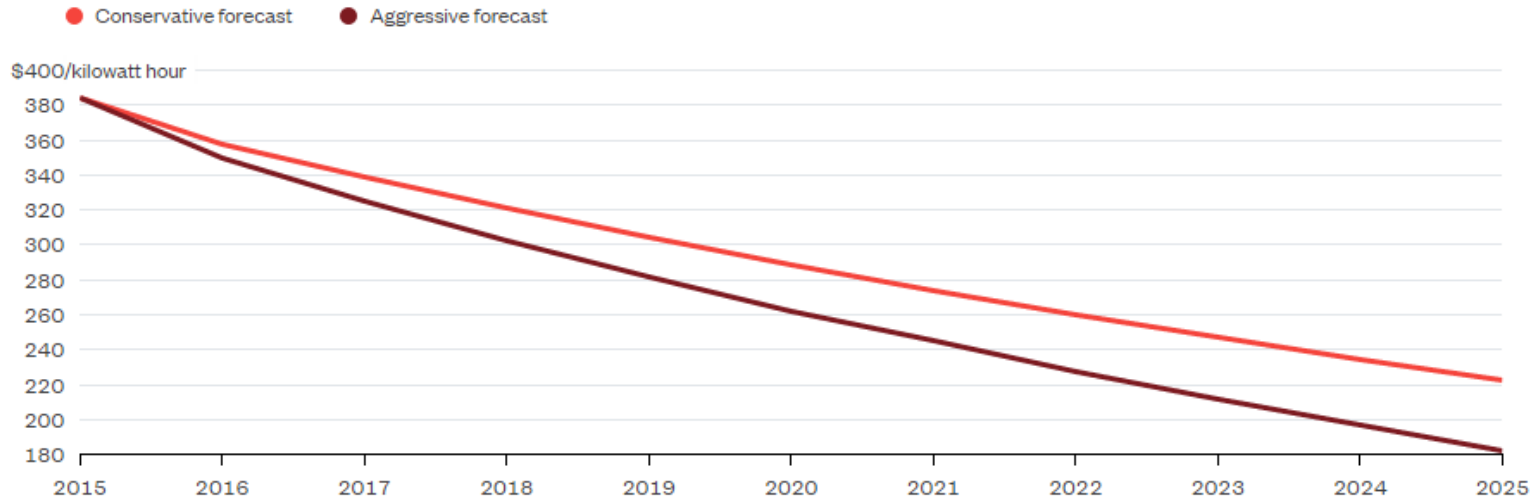
Tesla Model S p100d Fully-Electric Car With 100kWh Battery



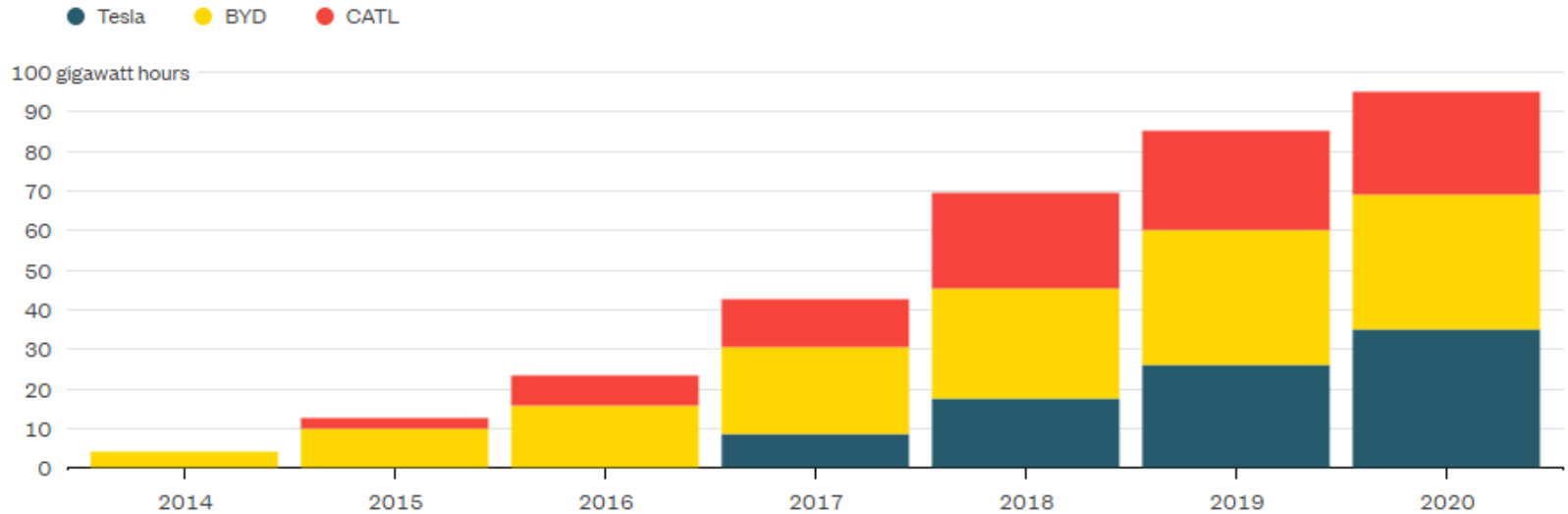
Tesla has announced another big breakthrough with the latest update of the company's flagship fully-electric saloon, the Model S p100d, which is now classified as one of the fastest accelerating production cars ever produced. (August 2016)

Thanks to the incorporation of a new 100kWh battery pack, the p100d reportedly achieves 0-60mph in 2.5 seconds in its 'ludicrous mode', making it the third-fastest-accelerating production car ever made. The new battery also increases the energy storage capacity to 315 miles - by far the longest single-charge range of any electric production vehicle.

Lithium-ion Battery Pack Production to Increase and Costs to Plummet



Source: Bloomberg New Energy Finance



Source: Bloomberg New Energy Finance, Company data, BofA Merrill Lynch Global research

Battery Storage Systems



Tesla Powerwall

NOW AVAILABLE IN THE UK



Enphase Envoy S

REVOLUTIONISING SOLAR STORAGE



Samsung SDI Storage

THE SMART ENERGY SOLUTION

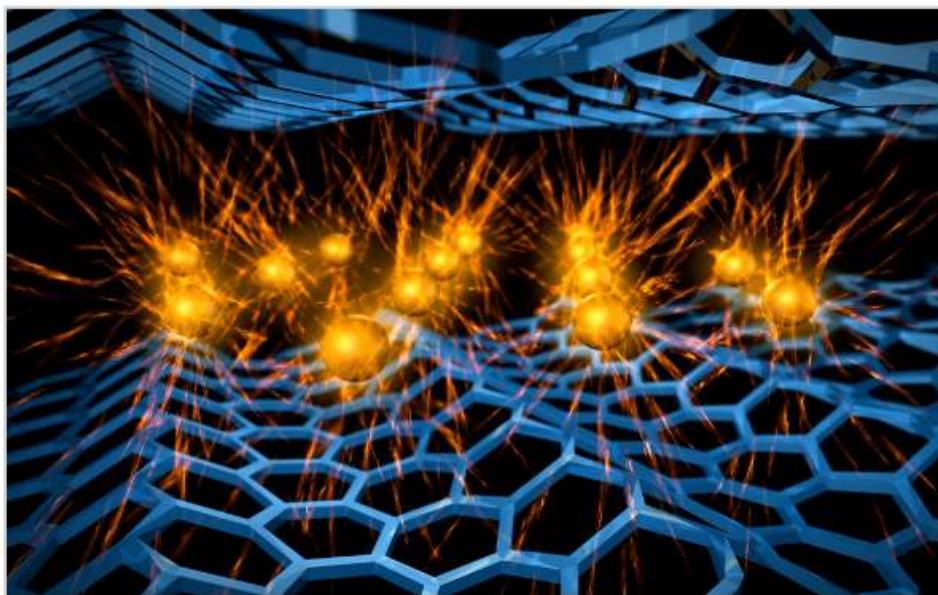


Graphene as a Super Conductor

Graphene superconducting property discovered

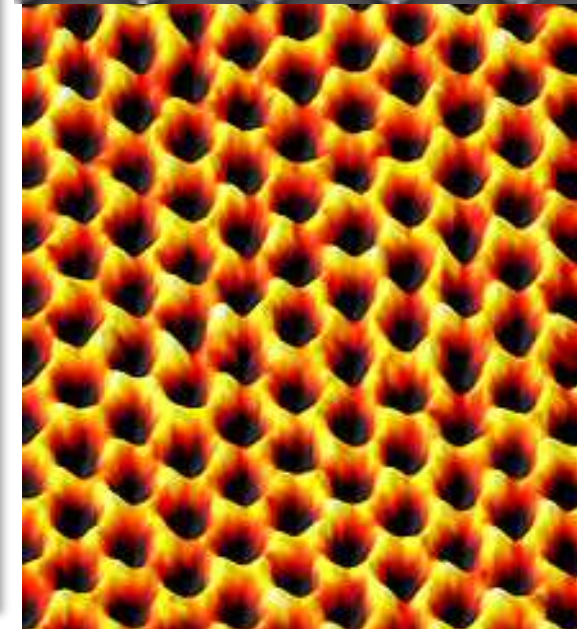
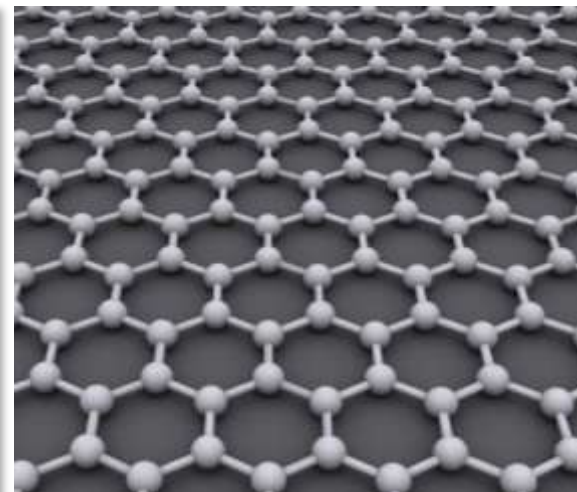
SLAC National Accelerator Laboratory see electrons dancing in superconducting material, setting a foundation for future explorations

March 21, 2014



Adding calcium atoms (orange spheres) between graphene planes (blue honeycomb) creates a superconducting material called CaC₆. Now a study at SLAC has shown for the first time that graphene is a key player in this superconductivity: electrons scatter back and forth between the graphene and calcium layers, interact with natural vibrations in the material's atomic structure, and pair up to conduct electricity without resistance. (Credit: Greg Stewart/SLAC)

Scientists at the Department of Energy's [SLAC National Accelerator Laboratory](#) and Stanford University have discovered how graphene — a single layer of carbon atoms with great promise for future electronics — is superconducting in a graphene-calcium compound, meaning that graphene would carry electricity with 100 percent efficiency.



Graphene Battery Technology

This Graphene Batteries market report, brought to you by the world's leading graphene experts, is a comprehensive guide to graphene technologies for the batteries market. Graphene has the potential to enable high energy density batteries that are lighter and faster than current batteries on the market - leading to long range electric cars and long lasting mobile devices and it's no wonder that the industry is very excited about graphene materials.

Reading this report, you'll learn all about:

- ✓ The advantages of using graphene in batteries
- ✓ The different ways graphene can be used in batteries
- ✓ Various types of graphene materials
- ✓ What's on the market today



LWP says that an AI-graphene battery under development by the company offers 15% more power, 7.5 times the stored energy, eight times the range, and significantly shorter recharging time compared with lithium-ion batteries. The technology is still early-stage and under development, though.

HM Government Construction 2025 Strategy Plan – July 2013



HM Government

Industrial Strategy: government and industry in partnership



Construction 2025

July 2013

Working together, industry and Government have developed a clear and defined set of aspirations for UK construction.

It begins with a clear vision of where UK construction will be in 2025:

- **PEOPLE** An industry that is known for its talented and diverse workforce
 - **SMART** An industry that is efficient and technologically advanced
 - **SUSTAINABLE** An industry that leads the world in low-carbon and green construction exports
 - **GROWTH** An industry that drives growth across the entire economy
 - **LEADERSHIP** An industry with clear leadership from a Construction Leadership Council
- This vision will provide the basis for the industry to exploit its strengths in the global market.

Lower costs

33%

reduction in the initial cost of construction and the whole life cost of built assets

Faster delivery

50%

reduction in the overall time, from inception to completion, for newbuild and refurbished assets

Lower emissions

50%

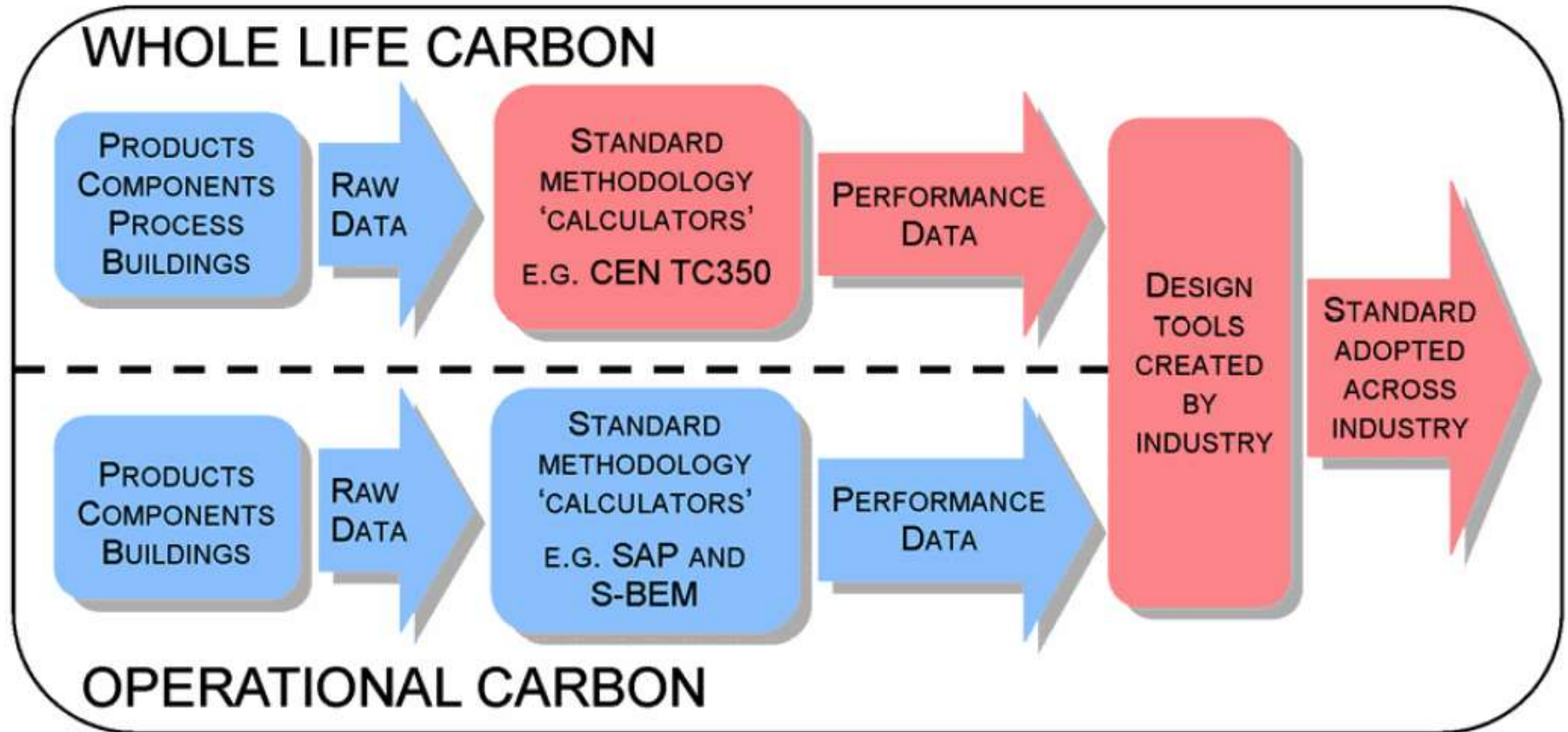
reduction in greenhouse gas emissions in the built environment

Improvement in exports

50%

reduction in the trade gap between total exports and total imports for construction products and materials

Developing Carbon Measurement Tools



ACTIVITIES COMPLETED

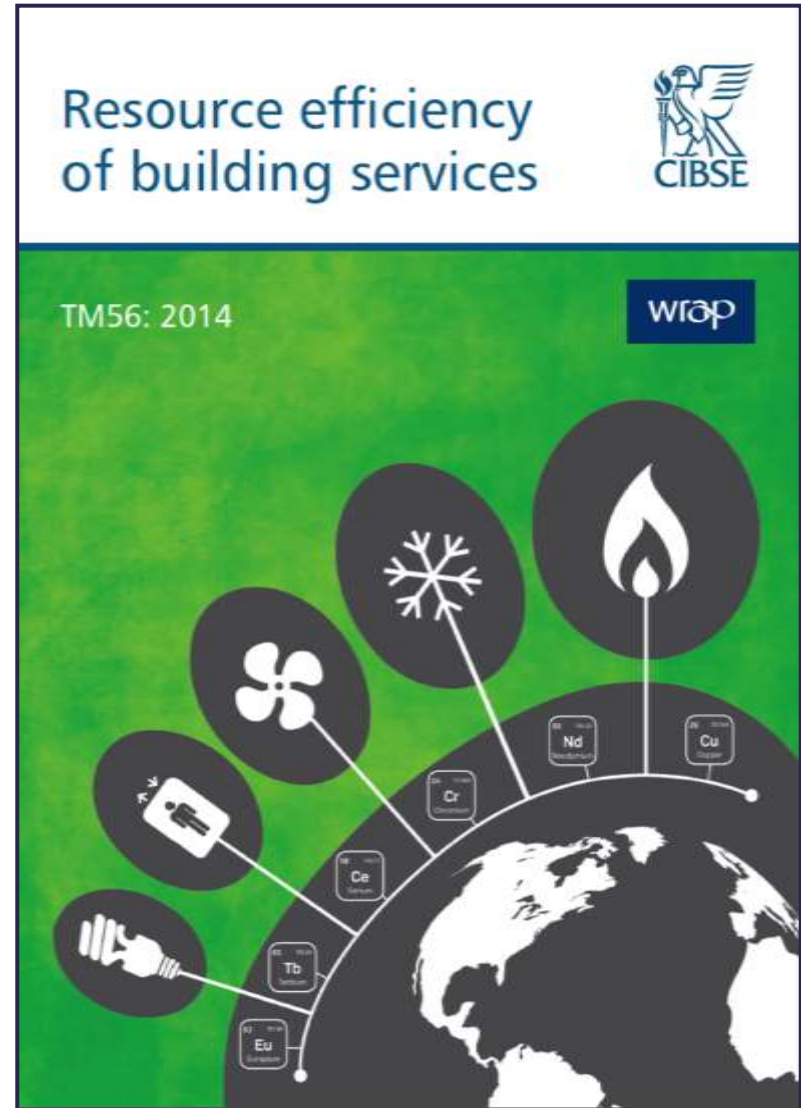


ACTIVITIES UNDERWAY OR TO BE COMPLETED

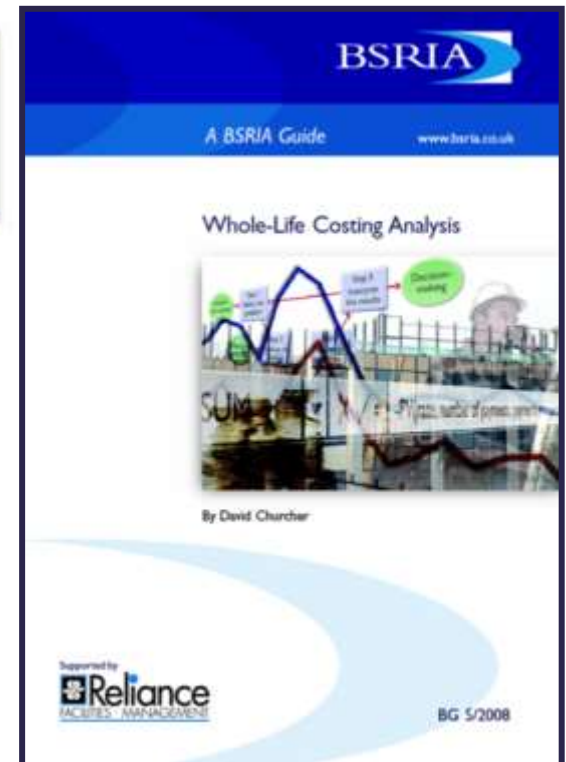
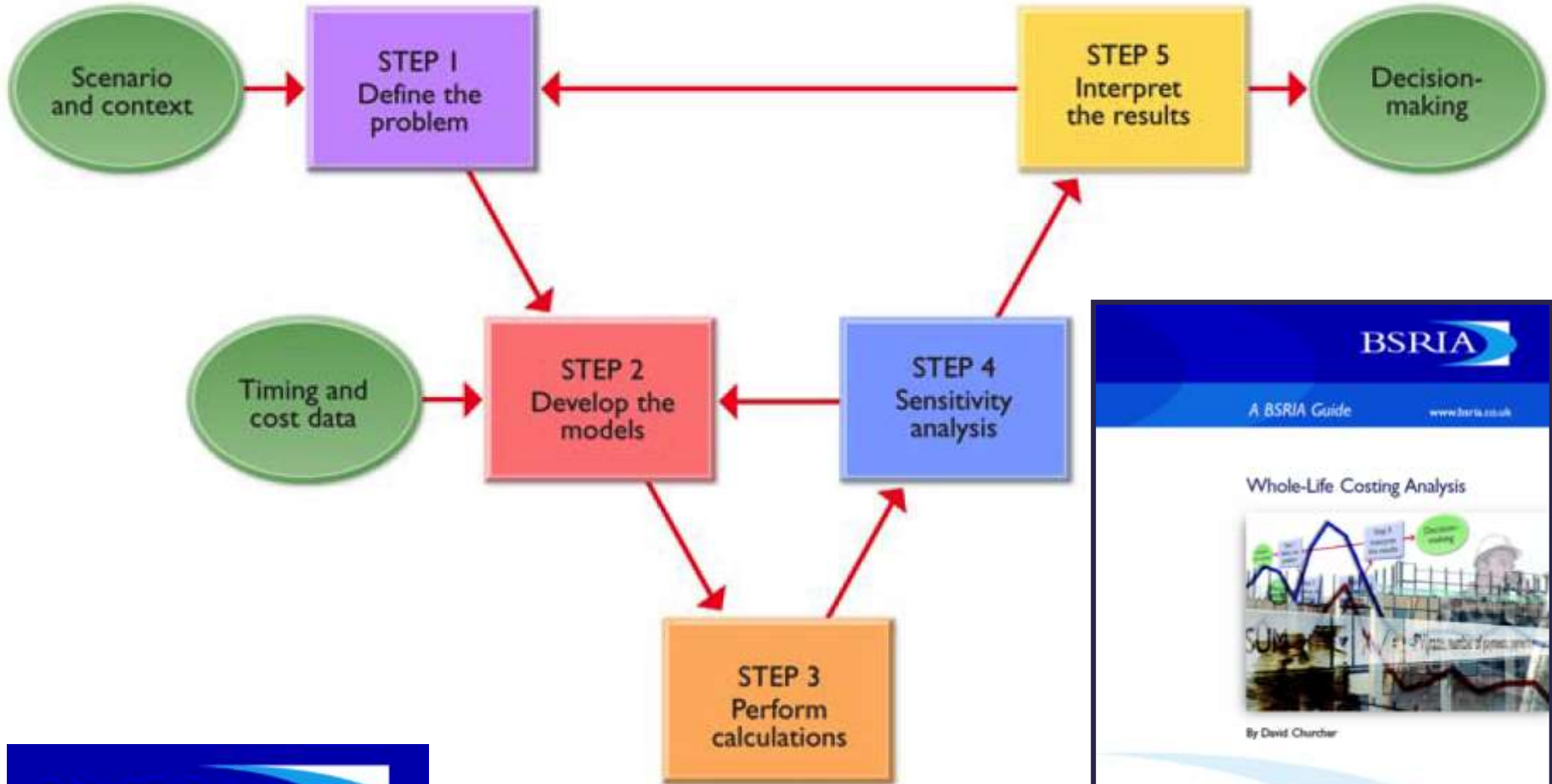
The CIBSE TM56 - 2014

The CIBSE Technical Memoranda is divided into three main parts.

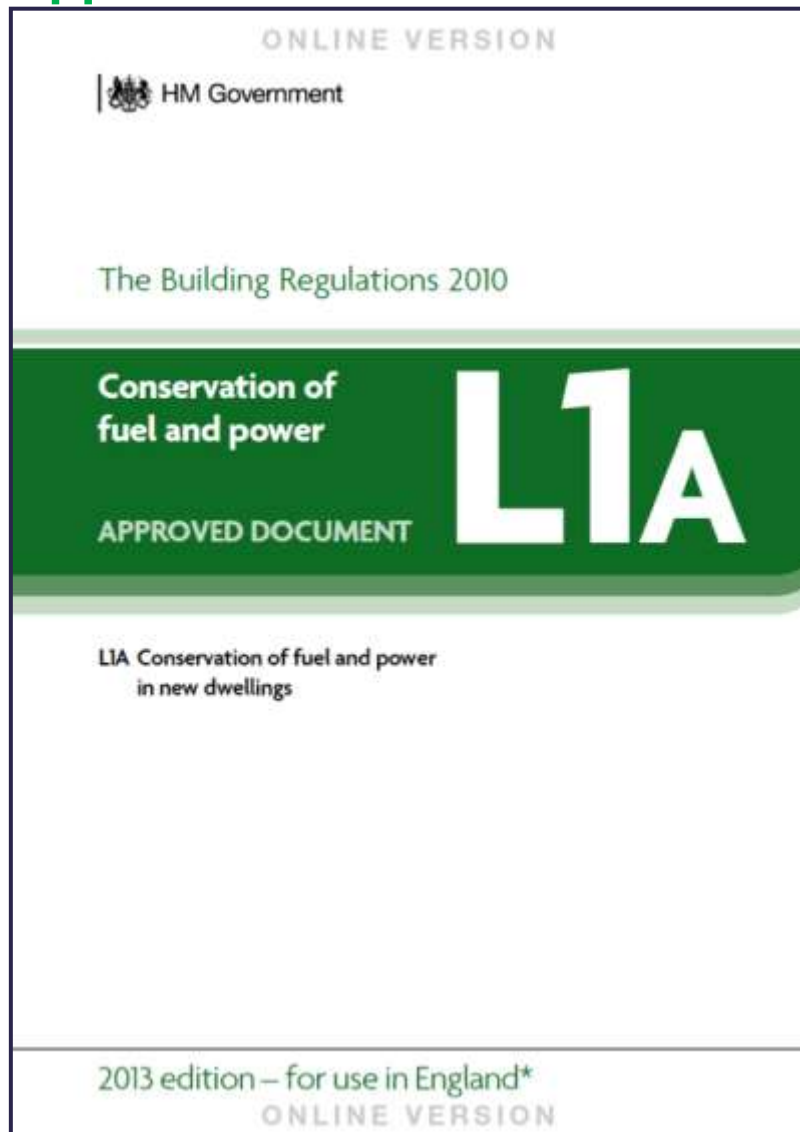
- 1) Explains resource efficiency
- 2) Sets out the key principles
- 3) Covers the opportunities for resource efficiency in:-
 - a. Heating
 - b. Cooling
 - c. Ventilation
 - d. Lighting
 - e. Lifts and escalators



Whole-Life Cost Analysis



Approved Document L1A – 2013 Edition



	Page i
The approved documents	iii
The Building Regulations	iii
Approved Document L1A: Conservation of fuel and power in new dwellings	1
Summary	1
Energy performance certificates	2
Section 1: The requirements	3
Part L of Schedule 1 – Conservation of fuel and power	3
Demonstrating compliance	4
Section 2: Design standards	5
Regulations 24 and 25	5
Target CO ₂ emission rate (TER)	5
Target Fabric Energy Efficiency (TFEE) rate	5
Buildings containing multiple dwellings	6
Criterion 1 – Achieving the TER and TFEE rate	7
Calculating the CO ₂ emissions from and fabric energy efficiency performance of the actual dwelling	7
CO ₂ emission and fabric energy efficiency rate calculations	8
Secondary heating	10
Internal lighting	10
Buildings containing multiple dwellings	10
Achieving the TER and TFEE rate	11
Consideration of high-efficiency alternative systems	12
Special considerations	13
Criterion 2 – Limits on design flexibility	14
Limiting fabric standards	14
Limiting system efficiencies	15
Criterion 3 – Limiting the effects of heat gains in summer	16
Limiting the effects of solar gains in summer	16
Heat losses and gains from circulation pipes	16

Main Changes to ADL1A 2013

The main changes in this approved document are that:

- A new requirement, regulation 26A, has been introduced that requires new dwellings to achieve or be better than a notional dwelling. **Fabric energy efficiency target introduced for new homes.**
- The notional dwelling used to determine carbon dioxide and fabric energy efficiency targets is the same size and shape as the actual dwelling, constructed to a concurrent specification. The Part L 2013 notional dwelling is designed to deliver 6% carbon dioxide savings across the new homes building mix relative to Part L 2010. **Part L 2013 Strengthened to deliver 6% carbon dioxide savings across the new homes building mix relative to Part L 2010.**
- A summary of the Part L 2013 notional dwelling is published at Table 4 in the Approved Document with the full detail in SAP 2012 Appendix R. If the actual dwelling is constructed entirely to the notional dwelling specifications it will meet the carbon dioxide and fabric energy efficiency targets and the limiting values for individual fabric elements and buildings services. Developers are however free to vary the specification, provided the same overall level of carbon dioxide emissions and fabric energy efficiency performance is achieved or bettered.
- The document consolidates the amendments made in December 2012 requiring the feasibility of high-efficiency alternative systems to be taken into account before construction commences.
- The guidance for insulation of circulation pipes within communal spaces is given greater prominence.
- The document is in a new style format and an index has been introduced.

Building Regulations Part L of Schedule 1

Requirement

Limits on application

Schedule 1 – Part L Conservation of fuel and power

L1. Reasonable provision shall be made for the conservation of fuel and power in buildings by:

- (a) limiting heat gains and losses—
 - (i) through thermal elements and other parts of the building fabric; and
 - (ii) from pipes, ducts and vessels used for space heating, space cooling and hot water services;
- (b) providing fixed building services which—
 - (i) are energy efficient;
 - (ii) have effective controls; and
 - (iii) are commissioned by testing and adjusting as necessary to ensure they use no more fuel and power than is reasonable in the circumstances.

New-Build Dwellings 2013: The Five Compliance Steps

1. Achieving the TER (Regulation 26) and the TFEE (Regulation 26A)

Domestic Emission Rate (DER) \leq Target Emission Rate (TER) and

Dwelling Fabric Energy Efficiency (DFEE) \leq Target Fabric Energy Efficiency (TFEE)

2. Limits on design flexibility
3. Limiting the effects of heat gains in summer
4. Building Performance Consistent with DER - Quality of construction & commissioning (Regulation 43 & 44)
5. Provisions for energy efficient operation of the dwelling - Providing information / O&M instructions (Regulation 40)

Consideration of High-efficiency Alternative Systems

Regulation 25A Consideration of high-efficiency alternative systems for new buildings

- (1) Before construction of a new building starts, the person who is to carry out the work must analyse and take into account the technical, environmental and economic feasibility of using high-efficiency alternative systems (such as the following systems) in the construction, if available—
 - (a) decentralised energy supply systems based on energy from **Renewable Energy Sources**
 - (b) cogeneration;
 - (c) district or block heating or cooling, particularly where it is based entirely or partly on **CHP or CCHP** or **District Heating** or **Heat Pumps**; and
 - (d) heat pumps.
- (2) The person carrying out the work must—
 - (a) not later than the beginning of the day before the day on which the work starts, give the local authority a notice which states that the analysis referred to in paragraph (1)—
 - (i) has been undertaken;
 - (ii) is documented; and
 - (iii) the documentation is available to the authority for verification purposes; and
 - (b) ensure that a copy of the analysis is available for inspection at all reasonable times upon request by an officer of the local authority.
- (3) An authorised officer of the local authority may require production of the documentation in order to verify that this regulation has been complied with.

Comparison of English and Welsh: Criteria 2 – Fabric Limits

Fabric elemental backstops have been updated in Wales for 2014

Whereas in Part L 2010 the limits were advisory, they are now mandatory for Part L 2014 in Wales.

The English Part L backstops continue to be advisory and same values as Part L 2010 for Part L 2013

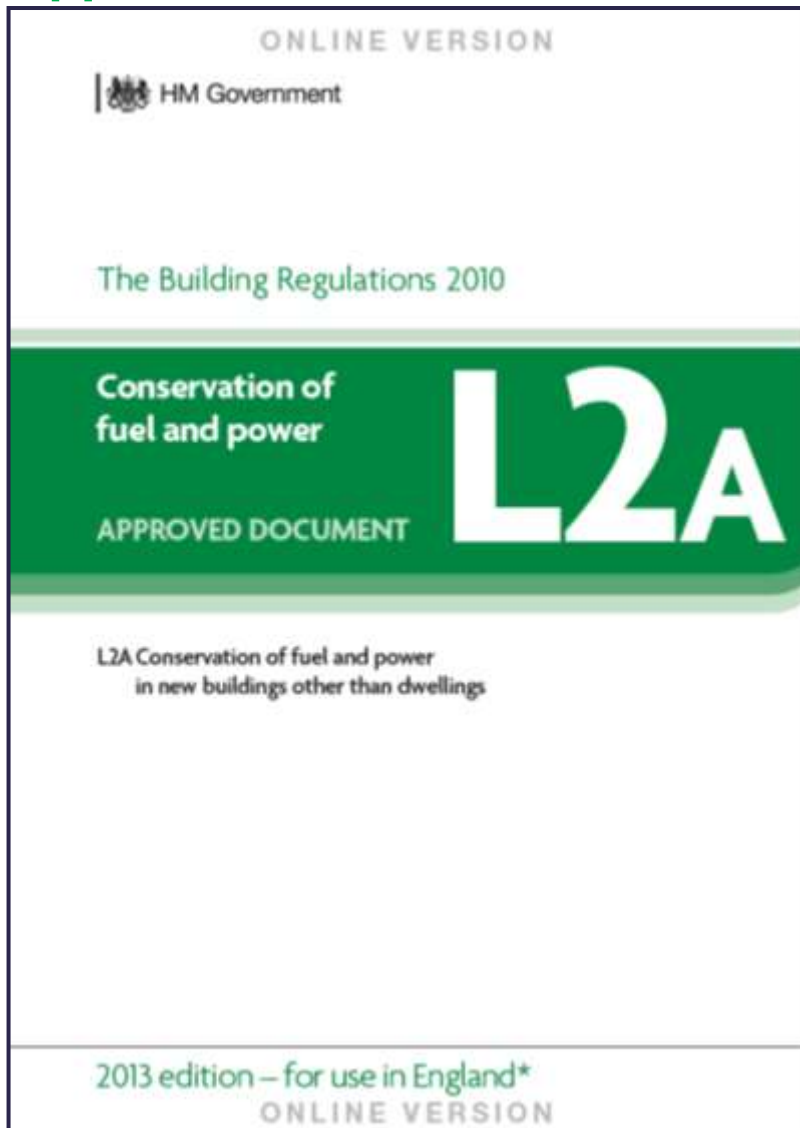
Limiting Fabric Parameters			
		English 2013	Welsh 2014
Roof	W/m ² .K	0.20	0.15
External Wall	W/m ² .K	0.30	0.21
Floor	W/m ² .K	0.25	0.18
Party Wall	W/m ² .K	0.20	0.20
Windows, doors, curtain walling	W/m ² .K	2.0	1.60
Air permeability	m ³ /hr.m ⁻² @50Pa	10	10

Criterion 4 - Air Permeability and Pressure Testing - 2013

43.– Pressure testing

- (1) This regulation applies to the erection of a building in relation to which paragraph L1(a)(i) of Schedule 1 imposes a requirement.
- (2) Where this regulation applies, the person carrying out the work shall, for the purpose of ensuring compliance with regulation 26 and paragraph L1(a)(i) of Schedule 1:
 - a. ensure that:
 - i. pressure testing is carried out in such circumstances as are approved by the Secretary of State; and
 - ii. the testing is carried out in accordance with a procedure approved by the Secretary of State; and
 - b. subject to paragraph (5), give notice of the results of the testing to the local authority.
- (3) The notice referred to in paragraph (2)(b) shall:
 - a. record the results and the data upon which they are based in a manner approved by the Secretary of State; and
 - b. be given to the local authority not later than seven days after the final test is carried out.
- (4) A local authority is authorised to accept, as evidence that the requirements of paragraph (2)(a)(ii) have been satisfied, a certificate to that effect by a person who is registered by the British Institute of Non-destructive Testing or the Air Tightness and Testing and Measuring Association in respect of pressure testing for the air tightness of buildings.
- (5) Where such a certificate contains the information required by paragraph (3)(a), paragraph (2)(b) does not apply.

Approved Document L2A – 2013 Edition



	Page
The approved documents	i
The Building Regulations	iii
Approved Document L2A: Conservation of fuel and power in new buildings other than dwellings	1
Summary	1
Energy performance certificates	2
Section 1: The requirements	3
Part L of Schedule 1 – Conservation of fuel and power	3
Demonstrating compliance	4
Section 2: Design standards	5
Regulations 24 and 25	5
Target carbon dioxide Emission Rate (TER)	5
Criterion 1 – Achieving the TER	6
Calculating the CO ₂ emissions from the actual building	6
CO ₂ emission rate calculations	7
CO ₂ emission rate calculation before work commences	7
CO ₂ emission rate calculation after completion	8
Achieving the TER	8
Consideration of high-efficiency alternative systems	9
Special considerations	12
Swimming pool basins	13
Shell and core developments	13
Industrial sites, workshops and non-residential agricultural buildings other than those with low energy demand	14
Criterion 2 – Limits on design flexibility	14
Limiting fabric standards	14
Limiting services efficiencies	16
Criterion 3 – Limiting the effects of heat gains in summer	17
Limiting the effects of solar gains in summer	17

Main Changes to Approved Document L2A 2013

- The notional building used to determine carbon dioxide targets is the same size and shape as the actual building, constructed to a concurrent specification. The Part L 2013 specifications have been strengthened to deliver 9% carbon dioxide savings across the new non-domestic building mix relative to Part L 2010.
- A wider set of notional buildings has now been defined for top-lit, side-lit (heated only) and side-lit (heated and cooled) buildings. The notional building air permeability has been further sub-divided by size.
- A summary of the Part L 2013 notional buildings is published at Table 5 in the Approved Document with the full detail in the *National Calculation Modelling (NCM) Guide*. If the actual building is constructed entirely to the notional building specifications it will meet the carbon dioxide targets and the limiting fabric and buildings services parameters. Developers are however free to vary the specification, provided the same overall level of carbon dioxide emissions is achieved or bettered.
- The document consolidates the amendments made in December 2012 requiring the feasibility of high-efficiency alternative systems to be taken into account before construction commences.
- The document is in a new style format and an index has been introduced.

Five Criteria for Part L2A Compliance 2013 in England

1. Building Emission Rate \leq Target Emission Rate (Regulation 26)
2. Limits on design flexibility
3. Limiting the effects of solar gains in summer
4. Quality of construction & commissioning (Regulation 43 & 44)
5. Providing information / O&M instructions (Regulation 40)

Limiting Fabric Parameters in ADL2A 2013

Table 3 Limiting fabric parameters

Roof	0.25 W/m ² .K
Wall	0.35 W/m ² .K
Floor	0.25 W/m ² .K
Swimming pool basin ¹	0.25 W/m ² .K
Windows, roof windows, roof-lights ⁴ , curtain walling and pedestrian doors ^{2,3}	2.2 W/m ² .K
Vehicle access and similar large doors	1.5 W/m ² .K

Notes:

1. Where a swimming pool is constructed as part of a new building, reasonable provision should be made to limit heat loss from the pool basin by achieving a U-value no worse than 0.25 W/m².K as calculated according to BS EN ISO 13370.
2. Excluding **display windows** and similar glazing. There is no limit on design flexibility for these exclusions but their impact on CO₂ emissions must be taken into account in calculations.
3. In buildings with high internal heat gains, a less demanding area weighted average U-value for the glazing may be an appropriate way of reducing overall CO₂ emissions and hence the BER. If this case can be made, then the average U-value for windows can be relaxed from the values given above. However, values should be no worse than 2.7 W/m².K.
4. For the purposes of checking compliance with the limiting fabric values for roof-lights, the true U-value based on aperture area can be converted to the U-value based on the developed area of the roof-light. Further guidance on evaluating the U-value of out-of-plane roof-lights is given in Assessment of thermal performance of out-of-plane roof-lights, NARM Technical Document NTD 2 (2010).

Energy Meters in ADL2A 2013

Energy meters

2.47 Reasonable provision for energy meters would be install energy metering systems that enable:

- at least 90 per cent of the estimated annual energy consumption of each fuel to be assigned to the various end-use categories (heating, lighting etc.). Detailed guidance on how this can be achieved is given in *CIBSE TM39 Building energy metering*; and
- the output of any renewable system to be separately monitored; and
- in buildings with a **total useful floor area** greater than 1000m², automatic meter reading and data collection facilities.

2.48 The metering provisions should be designed such as to facilitate the benchmarking of energy performance as set out in *CIBSE TM46 Energy benchmarks*.



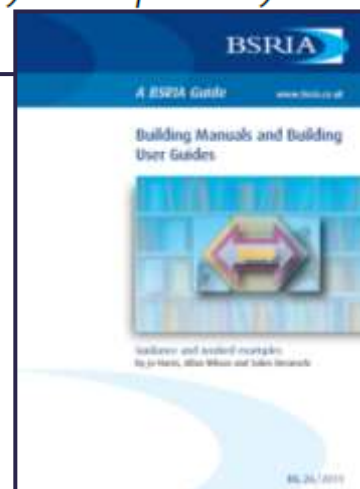
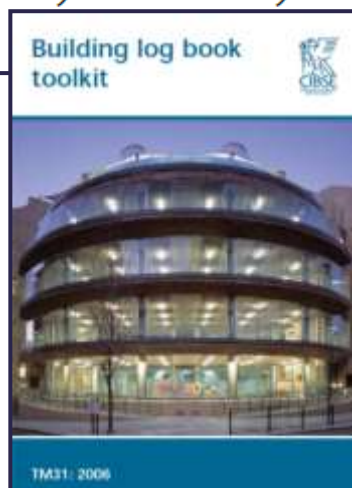
Building Log Books – CIBSE TM31 and BSRIA BG26/2011

4.2 A way of showing compliance with regulation 40 would be to produce information following the guidance in *CIBSE TM 31 Building log book toolkit*. The information should be presented in templates as or similar to those in the TM. The information could draw on or refer to information available as part of other documentation, such as the Operation and Maintenance Manuals and the Health and Safety file required by the CDM Regulations.

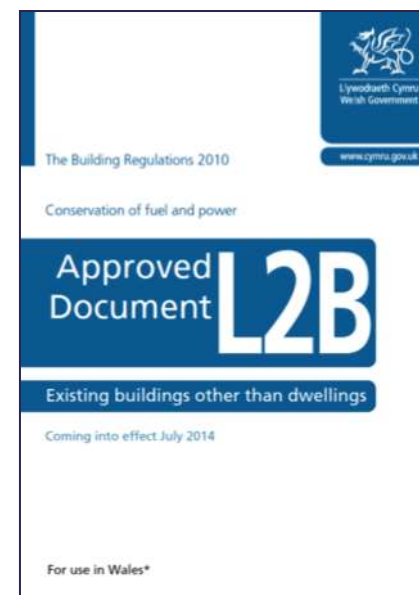
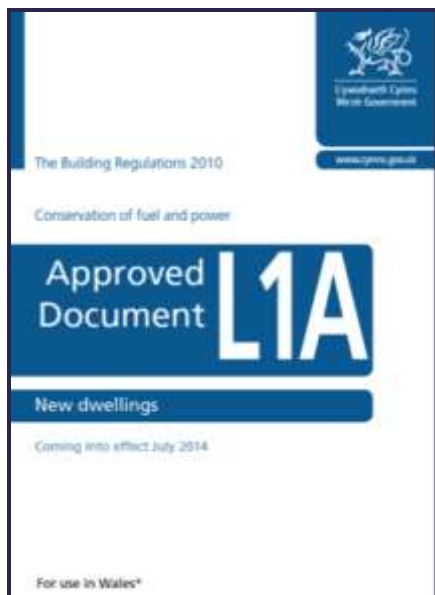
NOTE: *Further advice is provided in BSRIA BG26/2011 Building Manuals and Building User Guides.*

4.3 The data used to calculate the **TER** and the **BER** should be included with the log book. The occupier should also be provided with the recommendations report generated with the 'on-construction' **Energy Performance Certificate**. This will inform the occupier how the energy performance of the building might be further improved.

NOTE: *It would also be sensible to retain an electronic copy of the TER/BER input file for the energy calculation to facilitate any future analysis that may be required by the owner when altering or improving the building.*



Welsh Part L 2014 Building Regulations



Llywodraeth Cymru
Welsh Government

Search

Contact Us | A-Z | Accessibility | Site Map | Cymraeg

Home | About | News | **Topics** | Consultation | Legislation | Funding | Statistics & Research | My account | Register

Planning

- Building regulations
- Advisory Committee
- Building control bodies
- Competent person schemes
- Other legislation
- **Guidance**
- Circulars
- Determinations and appeals
- Frequently asked questions

Home > Topics > Planning > Building regulations > Part L (Conservation of fuel and power)

Part L (Conservation of fuel and power)

SHARE | Last updated 26 March 2014

Technical guidance on Schedule 1 of the Building Regulations about fuel and power efficiency. 2014 changes (from 31 July 2014)

Related Links

- Written Statement - Proposed Changes to Part L of the Building Regulations

Welsh ADL1A 2014 – New Dwellings

Llywodraeth Cymru
Welsh Government

The Building Regulations 2010

www.cymru.gov.uk

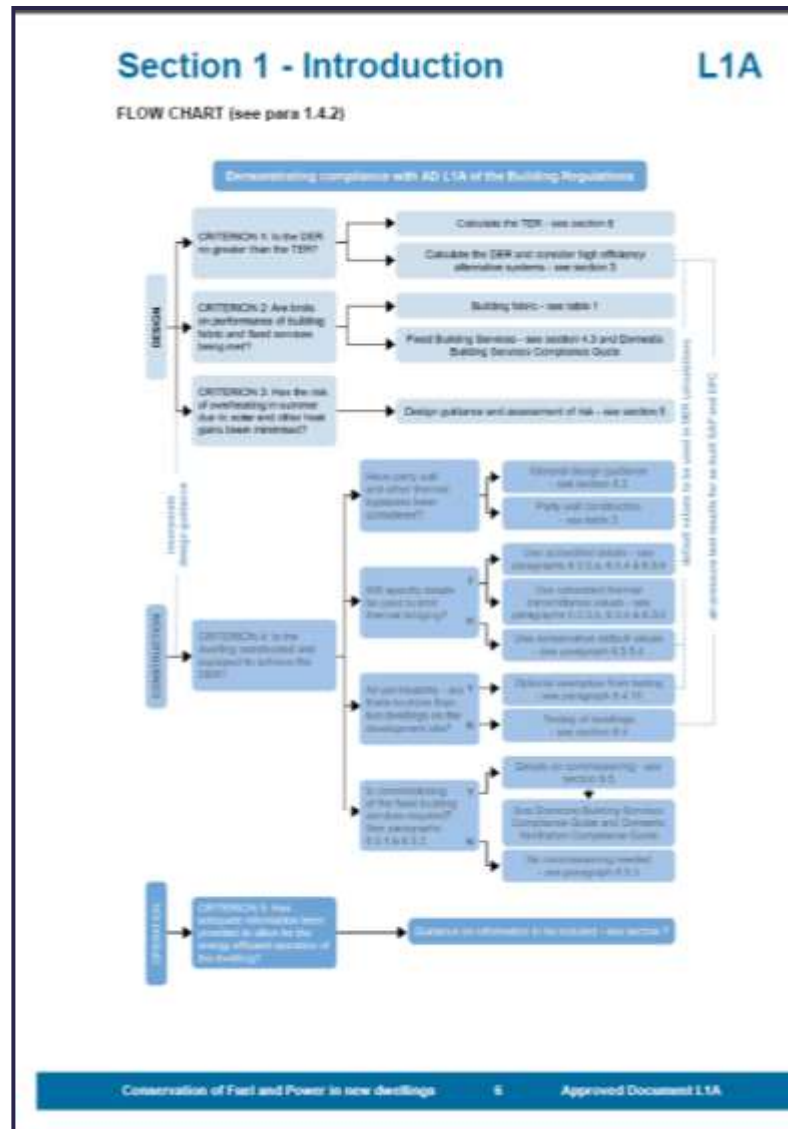
Conservation of fuel and power

Approved Document L1A

New dwellings

Coming into effect July 2014

For use in Wales*



Welsh ADL2A 2014 – New Buildings Other Than Dwellings

The Building Regulations 2010

Main changes in the 2014 edition

This approved document, Approved Document L2A: Conservation of fuel and power in new buildings other than dwellings supports the energy efficiency requirements of the Building Regulations. Regulation 2(1) of the Building Regulations defines the energy efficiency requirements as the requirements of regulations 23, 25A, 25B, 26, 26A, 26B, 28, 29 and 40 and Part L of schedule 1. It takes effect on 31 July 2014 and is for use in Wales*. The 2010 edition will continue to apply to work begun before 31 July 2014, or to work subject to a building notice, full plans application or initial notice submitted before 31 July 2014.

The main changes in the approved document are that:

The Part L 2014 specifications have been strengthened to deliver 20% carbon dioxide savings across the new non domestic build mix relative to Part L 2010.

Approved Document L2A

New buildings other than dwellings

Coming into effect July 2014

For use in Wales*

- A wider set of notional buildings has now been defined for top-lit, side-lit (heated only) and side-lit (heated and cooled) buildings. The notional building air permeability has been further sub-divided by size.
- A summary of the Part L 2014 elemental specification of these notional buildings is published at Appendix B in the Approved Document. If the actual building is constructed entirely to the notional building specifications it will meet the carbon dioxide and primary energy consumption targets and the limiting values for individual fabric elements and building services. Developers are however free to vary the specification, provided the same overall level of primary energy consumption and carbon dioxide emissions is achieved or bettered.
- The document consolidates the amendments made in SI 2013/747 requiring the feasibility of high efficiency alternative systems to be taken into account before construction commences.
- The document is in a new style format.

Welsh Regulations 26 and 26A

Regulation 26 – CO₂ emission rates for new buildings

Where a building is erected, it shall not exceed the target CO₂ emission rate for the building that has been approved pursuant to regulation 25.

Regulation 26A – Primary energy consumption rates for new buildings

Where a building (other than a dwelling) is erected, it must not exceed the target primary energy consumption rate for the building which has been approved pursuant to regulation 25C (a).

3.1.1 Criterion 1 is a mandatory requirement and must be met by all new buildings as stated.

3.1.2 To comply with *regulation 26A and regulation 26* it will need to be demonstrated that:

- a. the calculated **Building Primary Energy Consumption (BPEC)** rate does not exceed the **Target Primary Energy Consumption (TPEC)**; and
- b. the calculated **Building CO₂ Emissions Rate (BER)** rate does not exceed the **Target CO₂ Emissions Rate (TER)**

3.1.3 This section focuses on the calculation of the **BPEC** and the **BER**. Details of how the **TPEC** and **TER** are calculated are set out in Section 8. Special considerations for specific building categories are given in sections 3.7 to 3.10.

Welsh ADL2B -2014 – Existing Buildings Other Than Dwellings

The Building Regulations 2010

Conservation of fuel and power

Approved Document L2B

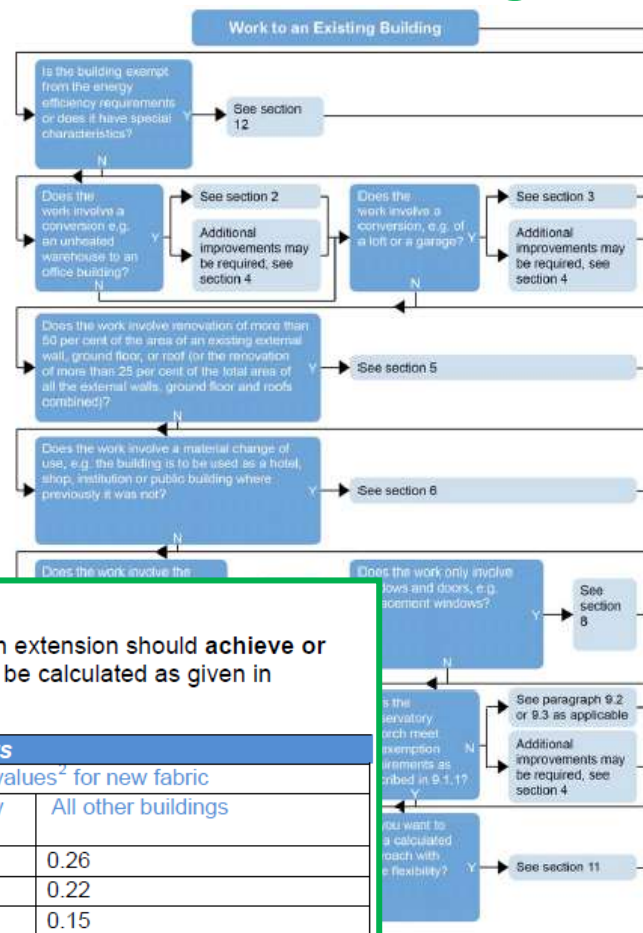
Existing buildings other than dwellings

Coming into effect July 2014

For use in Wales*

Llywodraeth Cymru
Welsh Government

www.cymru.gov.uk



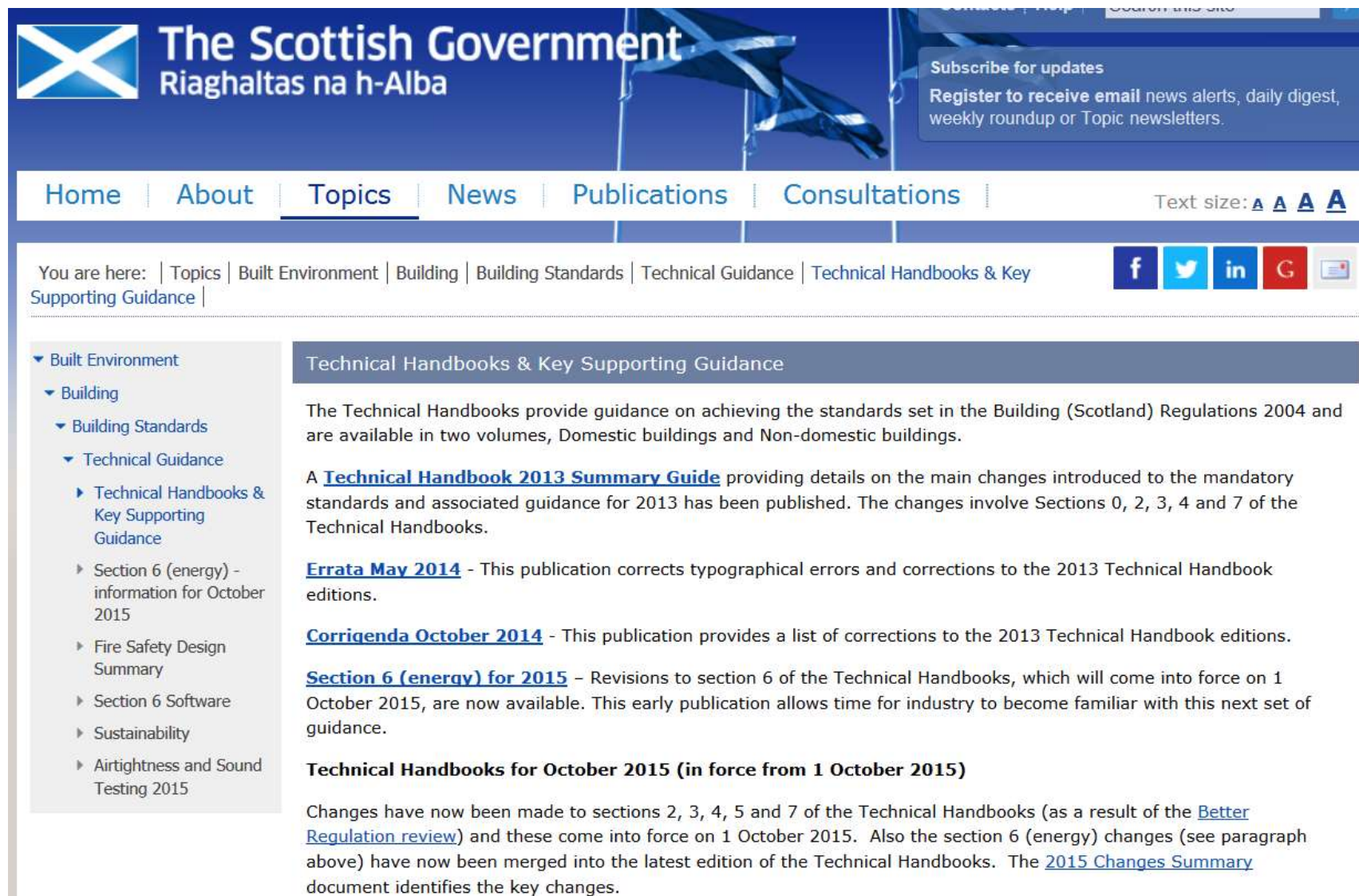
2.2 Building Fabric

2.2.1 New **thermal elements** constructed as part of an extension should achieve or better the U-values set out in Table 1. U-values should be calculated as given in Appendix C.

Table 1: U-values (W/m².K) for new thermal elements

Elements ¹	Maximum U-values ² for new fabric	
	Buildings that are essentially domestic in character ³	All other buildings
Wall	0.21	0.26
Floors ⁴	0.18	0.22
Pitched roofs – insulation at ceiling level	0.15	0.15
Pitched roofs – insulation at rafter level	0.15	0.18
Flat roof or roof with integral insulation	0.15	0.18
Swimming pool basin	0.25	0.25






Scottish Technical Handbooks – Section 6



The Scottish Government
Riaghaltas na h-Alba

Subscribe for updates
Register to receive email news alerts, daily digest, weekly roundup or Topic newsletters.

Home | About | **Topics** | News | Publications | Consultations | Text size: [A](#) [A](#) [A](#) [A](#)

You are here: | Topics | Built Environment | Building | Building Standards | Technical Guidance | **Technical Handbooks & Key Supporting Guidance** |     

▼ Built Environment
 ▼ Building
 ▼ Building Standards
 ▼ Technical Guidance
 ▶ **Technical Handbooks & Key Supporting Guidance**
 ▶ Section 6 (energy) - information for October 2015
 ▶ Fire Safety Design Summary
 ▶ Section 6 Software
 ▶ Sustainability
 ▶ Airtightness and Sound Testing 2015

Technical Handbooks & Key Supporting Guidance

The Technical Handbooks provide guidance on achieving the standards set in the Building (Scotland) Regulations 2004 and are available in two volumes, Domestic buildings and Non-domestic buildings.

A [Technical Handbook 2013 Summary Guide](#) providing details on the main changes introduced to the mandatory standards and associated guidance for 2013 has been published. The changes involve Sections 0, 2, 3, 4 and 7 of the Technical Handbooks.

[Errata May 2014](#) - This publication corrects typographical errors and corrections to the 2013 Technical Handbook editions.

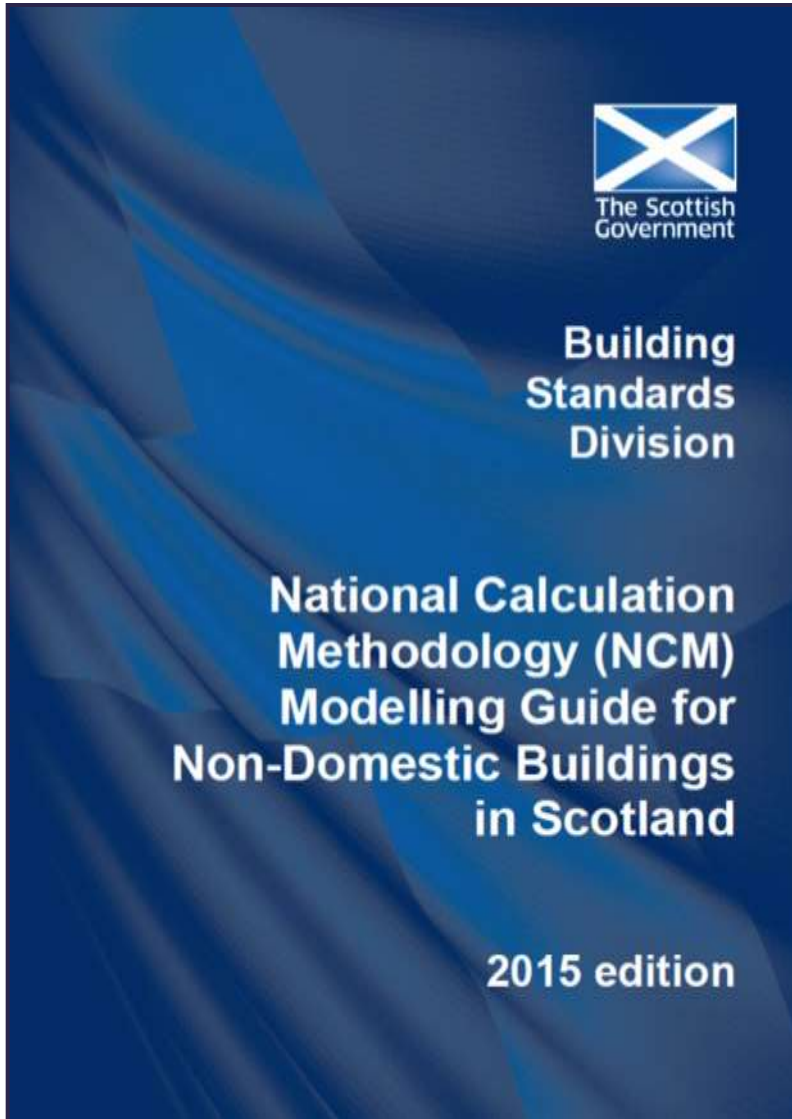
[Corrigenda October 2014](#) - This publication provides a list of corrections to the 2013 Technical Handbook editions.

[Section 6 \(energy\) for 2015](#) - Revisions to section 6 of the Technical Handbooks, which will come into force on 1 October 2015, are now available. This early publication allows time for industry to become familiar with this next set of guidance.

Technical Handbooks for October 2015 (in force from 1 October 2015)

Changes have now been made to sections 2, 3, 4, 5 and 7 of the Technical Handbooks (as a result of the [Better Regulation review](#)) and these come into force on 1 October 2015. Also the section 6 (energy) changes (see paragraph above) have now been merged into the latest edition of the Technical Handbooks. The [2015 Changes Summary](#) document identifies the key changes.

Scottish NCM – 2015 Edition



Building fabric

33. The U-values in the notional building must be as specified in Table 1. Taking into account guidance in BR 443⁸, all U-values should be calculated in accordance with BS EN ISO 6946: 2007, where the U-values calculation methods are inclusive of repeating thermal bridges.

Table 1: U-values of construction elements in the notional building (W/m ² .K)		
Element	Heated and naturally ventilated	Heated and cooled or Heated and mechanically ventilated
Roofs	0.18	0.16
Walls	0.23	0.20
Floors	0.22	0.2
Windows	1.8	1.6
Roof-lights	1.8	1.8
External personnel doors	2.0	2.0
Vehicle access and similar large doors	1.5	1.5
Internal walls	0.48	0.48
Internal windows	3.85	3.85
Internal ceilings	1.00	1.00

Notes:
 Any part of a roof having a pitch greater or equal to 70° is considered as a wall.
 U-value of rooflights is the overall U-value including the frame and edge effects, and also relates to adjustment for slope as detailed in section 11.1 of BR443.

GSL and BIM are Linked

[Welcome](#) [About](#) [Resources](#) [BIM Partners](#) [Task Group Labs](#) [GSL](#) [News](#)

[Contact Us](#) [Terms Of Use](#) [Privacy](#) [Accessibility](#)

Government Soft Landings



Government Soft Landings (GSL)

Thank you for visiting the Government Soft Landings (GSL) micro-site.

This site will provide you with an overview of GSL and how it works. It will be updated to support your implementation of GSL.

The Government objective is to champion better outcomes for our built assets during the design and construction stages through Government Soft Landings (GSL) powered by a Building Information Model (BIM) to ensure that value is achieved in the operational lifecycle of an asset.

Government Soft Landings

[Home – GSL](#)

[GSL Policy](#)

[GSL Summary](#)

[FAQs](#)

[Early Adopters](#)

[Standard Presentation](#)

[Department Implementation Brief](#)

[Department Guidance Documents](#)

[Links](#)

[Contacts](#)

Soft Landings and Government Soft Landings

www.softlandings.org.uk

Soft Landings & Government Soft Landings

A Convergence Guide for Construction Projects

SOFT LANDINGS™

www.bsria.co.uk

BSRIA BG 61/2015

Soft Landings & Government Soft Landings		
RIBA Work Stage	Key activities for Government Contract Specifications	Key activities in the Soft Landings Framework
<p>3</p> <p>Developed Design</p>	<ul style="list-style-type: none"> • Demonstrate how the design proposals are developed to meet user and operator needs, using a model or some other means of explaining the end product to end users, operators and owners. • Provide calculations in relation to energy and show how energy has been considered. • Demonstrate how any operating constraints have been advised to the planning authority and operators / owners. • Provide an update of what will be required for aftercare and the scope of the engagement required from all parties. • Provide controls operating descriptions for all engineering systems. • Provide an updated plan for removal and replacement of plant. • Provide an updated plan for commissioning, training and handover. 	<p>Supporting activities:</p> <ul style="list-style-type: none"> • Review design targets. • Review usability and manageability. <p>Guidance notes:</p> <ul style="list-style-type: none"> • Design review meetings should continue through the developed design stage. They require sensitive preparation and chairing if they are to be constructively critical. Timing is important: reviews are best undertaken when options are relatively clear, allowing discussion to be focused, but with solutions not so well crystallised that the design team finds it difficult to respond to important comments.
<p>4</p> <p>Technical Design</p>	<ul style="list-style-type: none"> • Confirm that design and construction proposals satisfy CDM and best practice access provision for operation and maintenance. • Provide geometric model/drawings to show access provision. • Provide detailed model and detailed simulations for energy/carbon emissions, acoustic performance, public address and fire evacuation etc. • Produce risk assessments and method statements together with the operation team • Confirm the design proposals meet the operator's needs in terms of materials, performance, maintenance methods, cleaning and adaptability etc. • Confirm the design proposals are likely to meet the performance targets. • Confirm the calculations in relation to energy have been considered and the employer advised on changes that impact upon targets. • Provide a specification including BM related content. 	<ul style="list-style-type: none"> • Technical design reality-check(s) • Tender stage reality-check(s) <p>Supporting activities:</p> <ul style="list-style-type: none"> • Review against design targets. Involve the future building managers. • Include additional requirements related to Soft Landings procedures. • Include evaluation of tender responses to Soft Landings requirements. <p>Guidance Notes:</p> <ul style="list-style-type: none"> • Prior to the appointment of a contractor, tender documentation should be reviewed from a buildability, manageability and operating perspective. • The evaluation of tender proposals from the contractor should include an assessment of their understanding and acceptance of the Soft Landings procedures. • Any shortfall must be rectified and the arrangements clarified prior to final acceptance and instruction to mobilise.

Soft Landings & Government Soft Landings 7

Scottish BIM Implementation Plan



Building Information Modelling (BIM) Implementation Plan

September 2015

Collaborative, Efficient, Sustainable and
Outcomes Focused Procurement in Construction



SCOTTISH
FUTURES
TRUST

BIM Roadmap & Soft Landings Activities

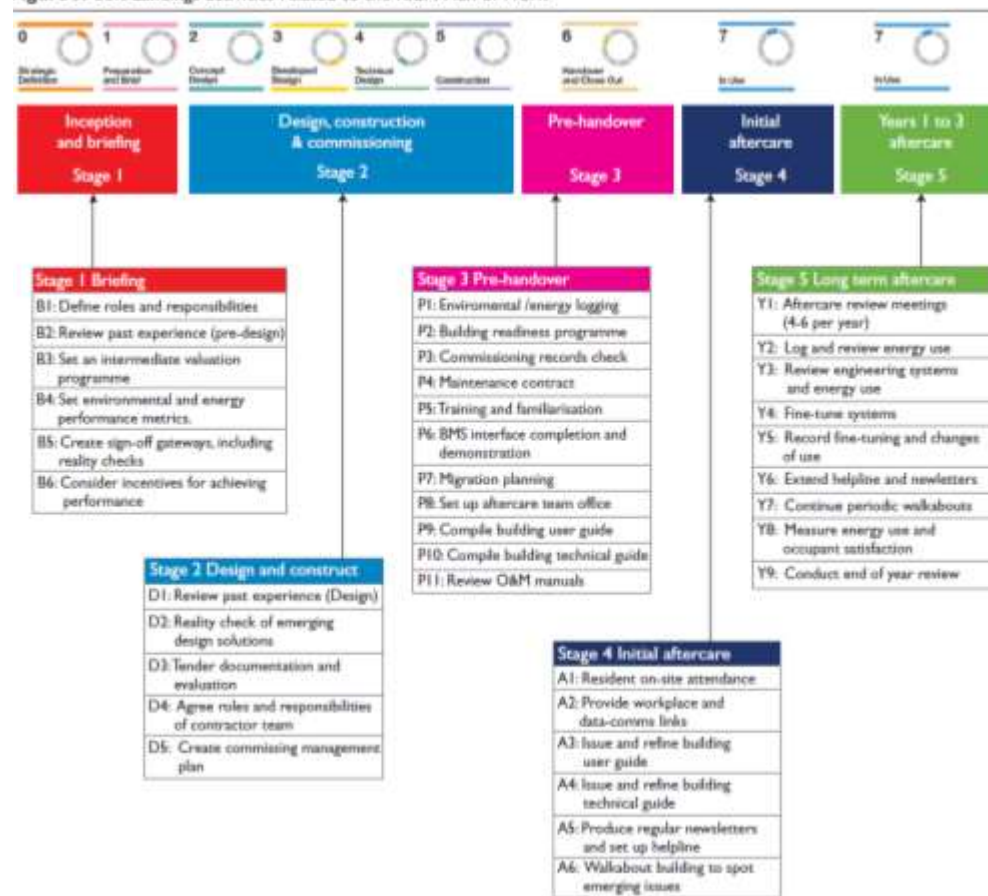
BSRIA
A BSRIA Guide www.bsria.co.uk

The BIM Roadmap

A building owner's guide to implementing BIM
By John Sands

BG 60/2015

Figure 6: Soft Landings activities related to the RIBA Plan of Work



BSRIA Smart Technology at a Glance

At a Glance

Smart Technology

Quick Facts

WHO IS THIS TOPIC GUIDE FOR?

- Building Automation and Control Systems Manufacturers
- Controls Contractors / System House
- System Integrators (SIs)
- Distributors
- Energy Management Service Companies (EMSCs)
- EMSC Hardware Original Equipment Manufacturers (OEMs)
- Architects and Building Services Consultants
- Building Managers and Facility Management Organisations
- Security, Fire and Safety Companies
- Telecommunications & Computer Hardware / Software Providers

WHAT IS SMART TECHNOLOGY?

Whilst there is no official definition of smart technology, the term has become widely used. The term "Smart" implies a degree of computing power which can be deployed to process information and potentially to use this to take decisions, providing added value. "Smart" may also refer to self-learning and / or self-diagnosing technology. There can also be varying degrees of "smartness", from the engine thermostat to the fuzzy logic, self-learning, internet connected control system.

The objective of smart technology is that it needs to solve a real-world problem and provide a tangible benefit.

WHERE IS SMART TECHNOLOGY APPLIED?

Smart technology is starting to appear in many different industries. The terms Internet of Things (IoT) and Internet of Everything (IoE) are commonly associated with smart technology, as well as the Building Internet of Things (BioT), in terms of the built environment (which is the main focus of this topic guide), smart technology is already present in both residential and non-residential buildings, in transport, infrastructure, utilities, cities and services at a regional and national level, and supports a wide range of services. A lot of smart technology is enhanced by being available via a mobile platform or device.

SMART PRODUCTS EXAMPLES

Associated with buildings:-

- Smart thermostats
- Smart sensors
- Smart alarms
- Smart meters
- Smart plugs
- Smart glass

Non-building specific examples:-

- Smart phones
- Smart switches
- Smart televisions
- Smart appliances fridges
- Smart cars
- Smart clothing
- Smart fitness trackers
- Smart glasses

Smart technology applications include:-

- Smart buildings
- Smart homes
- Smart grids
- Smart cities
- Smart transport
- Smart education
- Smart healthcare
- Smart government

Trends for Smart Buildings

Controls on plant – Cloud connected

Smart homes

INTERNET of THINGS

IoT

big data

Analytics / Cloud / Cybersecurity

Decentralisation / Integration

Wearables

Mobility / Apps

IP Networks / Wireless Comms. Controls

LED / Intelligent luminaires

Modular / Off-site construction

Source: BSRIA Presentation "Trends for Smart Buildings", December 2015.

Internet of THINGS

REMOTE HOME CONTROL

BSRIA – Smart Evolution

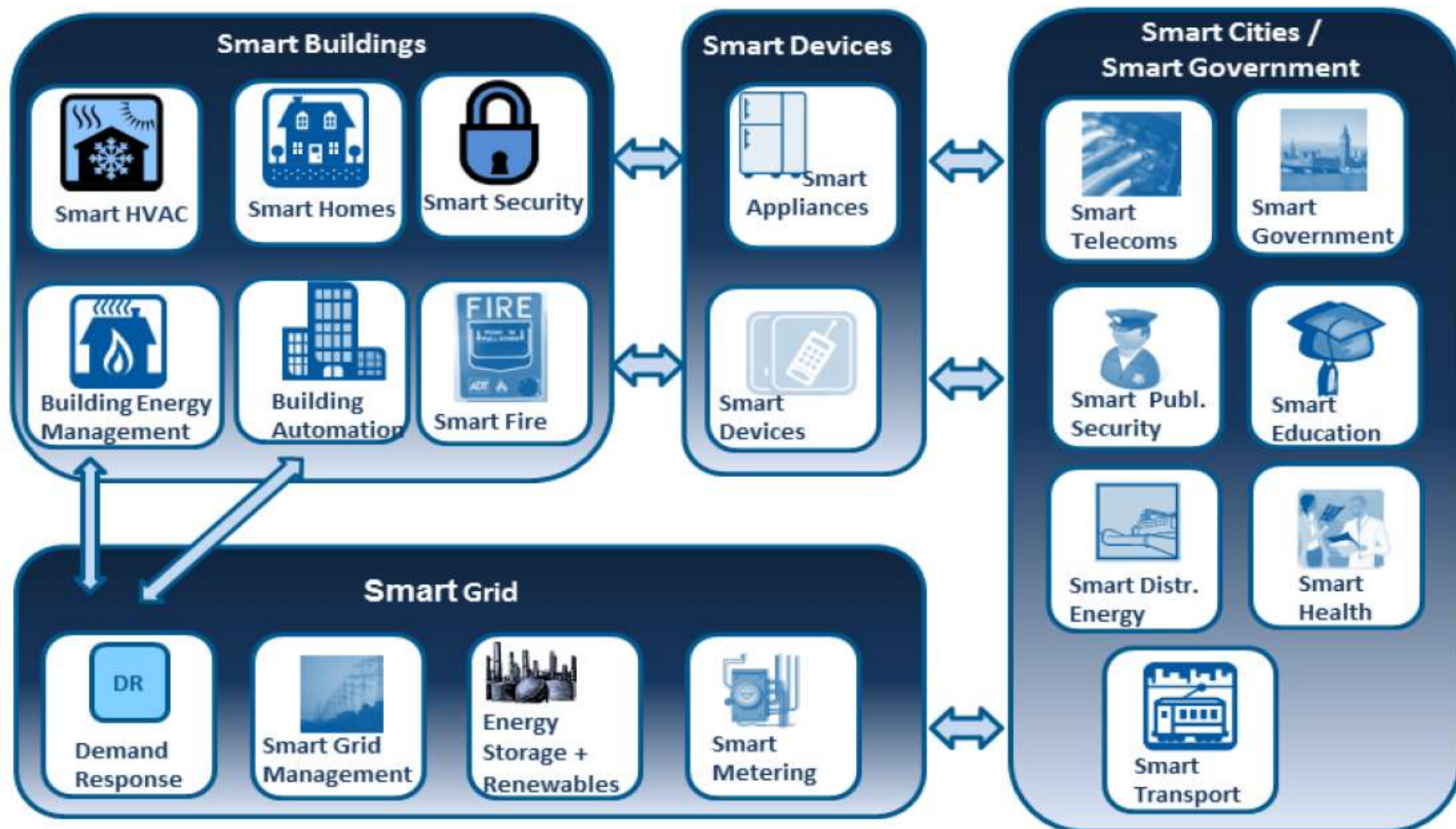


Image credit: BSRIA publication "Smart Evolution 2015: Technical and Social Convergence", October 2015.

Smart and Intelligent Buildings

What does it actually mean to be a “Smart Building” or “Intelligent Building”?

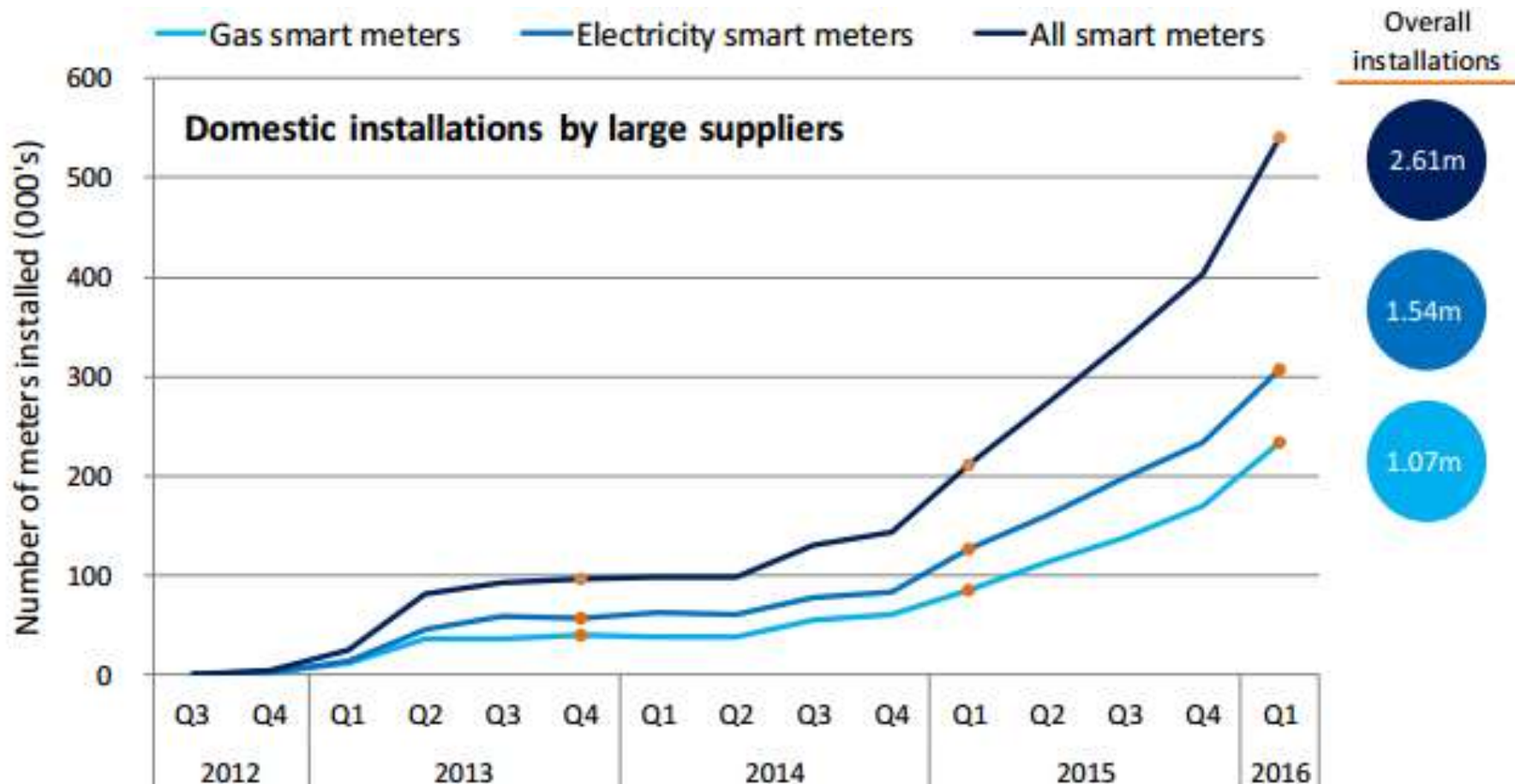
“Smart” is used to describe advanced actuators, sensors and related devices.

A “Smart Device” is operated by a microprocessor and communicates with external systems via some form of data network.

An “Intelligent System” is used to describe a combination of “Smart Devices and Systems”, with software coordinating the “Smart Items”. True “Intelligence” implies the ability to automatically adjust operating parameters interactively between “Smart Items” to optimize building functionality or performance.



Domestic Installations of Smart Meters



Meters operated as at 31 March 2016	Smart Meters	Smart-Type Meters	Traditional Meters	All Meters
Gas	1,165,000	334,000	20,084,600	21,583,500
Electricity	1,583,200	567,100	23,965,600	26,116,000
Gas and Electricity	2,748,200	901,100	44,050,200	47,699,500

Smart Meters?



▶ For your home

▶ For your business

▶ About E.ON

E.ON Group

🔒 [Login](#) or [Register](#)



For your home

Products and services

Your account

Saving energy

Help and support

▼ Saving energy

▼ Smart meters

▶ How smart are smart meters

▶ How we're getting the UK smart

▶ Smart Energy Display

▶ Hints and tips

▶ FAQs

Smart meters: take charge of your energy bills - E.ON

Take control with a smart meter

With a separate smart display showing your latest energy usage and costs, a free smart meter puts you back in charge of your energy bills.



Take control

With a smart meter and smart energy display you can be back in control of your energy bills.



How smart are smart meters?

The smart meter sends your meter reading directly to us, so you don't have to. That means more accurate bills and one less thing to think about.



Nest Home Learning Smart Controller



Hive Smart Controller



Ten LED (60 Watt GLS Equivalent) Lamps

81



Osram 10W

While many lamps still have an industrial and chunky look about them, Osram's lamp is the closest thing in appearance to an incandescent lamp. The 10W (60W GLS equivalent) non-dimmable version we tested was robust enough to strike up again after we deliberately dropped it on the floor, and delivered a pleasing warm white light (2,700K). Its output is 810 lm and comes with a three-year guarantee. With a lifetime of 15,000 hours, it has a colour rendering index of 80Ra. The 10W will be available in Osram retailers across the UK from September 2013.

TECHNICAL SPECIFICATION

Light output 810 lm (for incandescent)
Light distribution Unavailable
Colour temperature 2,700K
Edison or bayonet Both
Price £15
Shockproof Yes

60



Aurora 12W

Aurora's 12W dimmable lamp uses Bridgelux LEDs. The lamp has a colour temperature of 3,000K and an output of 720 lm. It has a lumen maintenance of 40,000 hours at L70. The lamp has a light distribution of 150 degrees and comes with a three-year warranty. It is described as dimmable on most common household dimmers.

TECHNICAL SPECIFICATIONS

Light output 720 lm (dimmable)
Light distribution 150 degrees
Colour temperatures 3,000K
Edison or bayonet Both
Price Unavailable

96



Megaman 11W

Megaman's 11W LED classic A65 lamp offered a warm white light with 2,800K colour temperature and an impressive lumen output of 1055 lm for the non-dimmable version. The 11W dimmable lamp offers 810

TECHNICAL SPECIFICATION

Light output 1055 lm (non-dimmable)
Light distribution 330 deg

68



GE Lighting 12W

GE Lighting has a 2,700K extra warm white lamp that gives a 270-degree light distribution. The company says this makes it a better choice for general lighting applications such as table lamps. The product is available

TECHNICAL SPECIFICATIONS

Light output 810 lm (non-dimmable)
Light distribution 270 degrees
Colour temperatures 2,700K

Crompton Lamps 10W

With an output of 900 lm, Crompton Lamps has produced a 10W LED lamp equivalent to the 60W incandescent. Providing a warm white light, the lamp has a life of 25,000 hours. The new lamps have an opal finish and offer a colour appearance of either daylight (6,000K) or warm white (3,000K). Crompton's LED GLS range is available in 8W, 10W and 12W versions that are 40W, 60W or 75W equivalent.

TECHNICAL SPECIFICATIONS

Light output 900 lm (non-dimmable)
Light distribution 330 degrees
Colour temperatures 3,000K/6,000K
Edison or bayonet Both
Price £19.20

100



Kosmic 8W

Kosmic says it sells an LED GLS lamp every two hours to the UK market. We didn't manage to see a version of its LED retrofit lamp but found out it is available in 8W and 6W versions, which are equivalent to 60W and 40W GLS incandescents. They also come in dimmable versions. The company's LED GLS lamps have a lifetime of 30,000 hours and are available in three colour temperatures 3000K, 4000K, and 6500K.

TECHNICAL SPECIFICATION

Light output 806 lm (non-dimmable)
Light distribution Unavailable
Colour temperature 3,000K/6,500K
Edison or bayonet Both
Price £11.20

63



Philips 9.5W

Philips' retrofit LED lamp provides a warm white light at 2,700K and a high colour rendering index of 80Ra. Special plastic material provides protection for the lamp. Philips says the lamp offers households energy savings of up to 90 per cent. The manufacturer has said it has significantly reduced the product's weight by using lighter components.

TECHNICAL SPECIFICATIONS

Light output 600 lm (non-dimmable)
Light distribution 150 degrees
Colour temperatures 2,700K
Edison or bayonet Both
Price £29.99

78



Verbatim 10.5W

Verbatim offers a 10W 3,000K warm white lamp at 820 lm with a colour rendering index of 80Ra. The company has also produced a dimmable LED lamp at 10.5W, which is available in a warm white, with a 2,700K colour temperature at 806 lm. Like many of the lamps, there is a fit-like casing surrounding the bottom half of it. Having fitted the 10.5W version and operated it using a dimmer switch in the home, it dimmed smoothly

TECHNICAL SPECIFICATION

Light output 820 lm (non-dimmable)
Light distribution 130 deg
Colour temperatures 3,000K
Edison or bayonet Both
Price £19.90

67



Ledon 12W

Ledon has produced a 12W (800 lm) lamp that is the equivalent of the 60W incandescent. The manufacturer says it is unique in the market because it has a higher colour rendering index of 90Ra. The 12W offers energy savings of up to 85 per cent compared with conventional light sources and a service life of 25,000 hours. Ledon has also produced a 10W LED (600 lm) that is a 48W incandescent equivalent. The 10W was named "Best Buy" product in the May issue of Which? magazine.

TECHNICAL SPECIFICATIONS

Light output 800 lm (non-dimmable)
Light distribution 164 degrees
Colour temperatures 2,800K
Edison or bayonet Edison
Price £32.90

The New LED Lamp Market ...120 Lumens per Watt!!

[Back to listings](#)



Osram Edison Screw Cap (E27) 7W GLS LED Light Bulb



Diall Edison Screw Cap (E27) 4W GLS LED Filament Light Bulb



Diall ES(E27) Fluorescent Globe Light Bulb



Osram Edison Screw Cap (E27) 10W GLS LED Light Bulb

Price

£8

£8

£5

£10

Diall Edison Screw Cap (E27) 4W GLS LED Filament Light Bulb

Product code: 5397007180084

★★★★★ (0)

This Edison Screw Cap (E27) GLS LED filament light bulb has an impressive low energy A++ rating. It has a 4W power consumption, which is equivalent to a 40W standard incandescent bulb and gives off a warm white light.

- 3 years Guarantee
- Lumens - 470lm



Kingspan OPTIM-R Vacuum Insulation Panel



OPTIM-R: optimum performance rigid vacuum insulation panel

PROPERTIES

THERMAL CONDUCTIVITY (INSULANT THICKNESS)	0.007 W/m.K (aged design value)
COMPRESSIVE STRENGTH AT 10% COMPRESSION	≥ 150 kPa
PRODUCT THICKNESS	20 - 60 mm
PRODUCT LENGTH	300 - 1200 mm
PRODUCT WIDTH	300 - 600 mm

Spacetherm Insulation Blanket

Spacetherm - an ultra - thin insulation for thermal upgrades, saving valuable space without altering the exterior fabric of the building.

Spacetherm can be supplied on its own and cut to size or laminated to a number of facings to suit your individual requirements.

Its remarkable performance is achieved through the use of flexible aerogel blankets.

The insulation used in Spacetherm is material derived from silica gel.

Ultra low thermal conductivity of 0.015 W/mK

Available cut to any size or shape

Available bonded to multiple finishing boards

Maximum thermal performance in limited space

50 year continued thermal performance

Hydrophobic nature resists water absorption



The WELL Building Standard

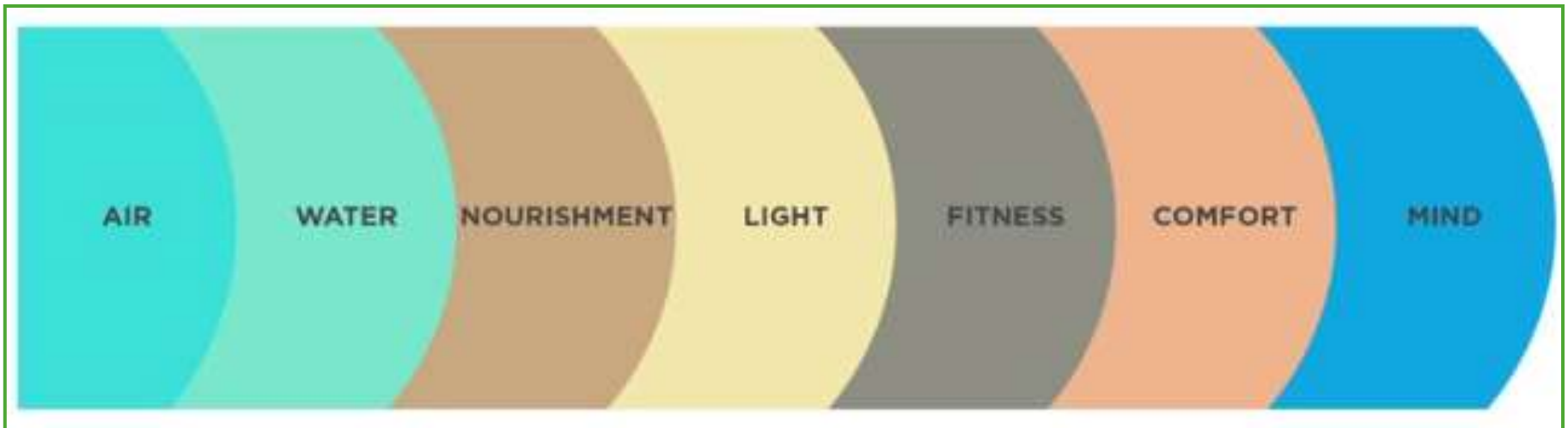


- Focuses on people in the building
- Introduces a model for design and construction and operations
- Codifies best practices
- Performance Verification: System for certifying features of the built environment that impact health and well-being



We spend over 90% of our time indoors. This has a profound impact on our health, happiness, productivity + wellbeing.

The Well Building Standard and the Seven Concepts



Key Areas Building Services Engineers Need to Influence

AIR

The WELL Building Standard for Air establishes requirements to optimize and achieve performance thresholds for indoor air quality (IAQ). Strategies include removal of airborne contaminants, pollution prevention, and air purification.

LIGHT

The WELL Building Standard for Light establishes requirements to help reinforce the body's circadian rhythm. Requirements for window performance and design, light output and lighting controls, as well as task-appropriate illumination levels are included to improve energy, mood, and productivity.

COMFORT

The WELL Building Standard for Comfort establishes requirements to create an indoor environment that minimizes distractions while promoting productivity. Strategies include environmental quality thresholds, controllability, and policy implementations that cover thermal, acoustic, ergonomic, and olfactory parameters to address known sources of discomfort.

WATER

The WELL Building Standard for Water establishes requirements to optimize and achieve performance thresholds for water quality while promoting accessibility. Strategies include filtration and treatment as well as strategic placement for improved water access in buildings.

THANK YOU FOR LISTENING

“If we change the ways you think about building,
may be what you build will change the world”

“The earth has no voice.....so someone must speak for it.”



AECOM

Built to deliver a better world