

# Shale Gas and Oil: Reality, Hope or Hype?

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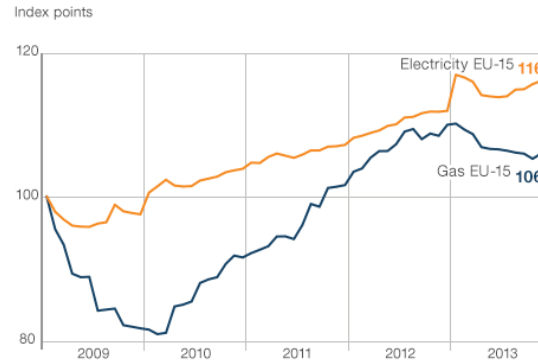
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# CONTEXT

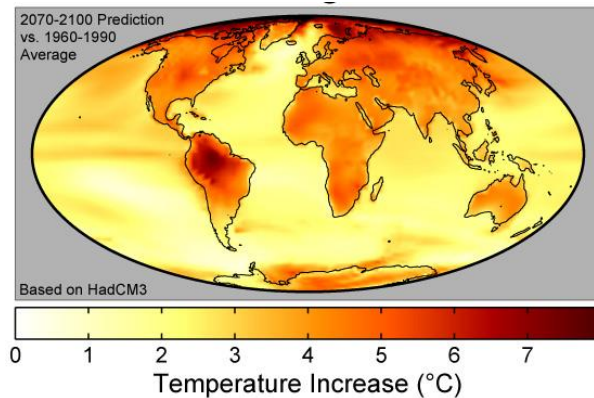
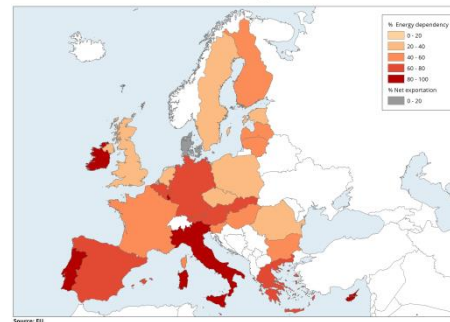
# The Energy Mantra

- Affordable
- Secure
- Sustainable



Source: HEPI by Energie-Control Austria, MEKH, VaasaETT

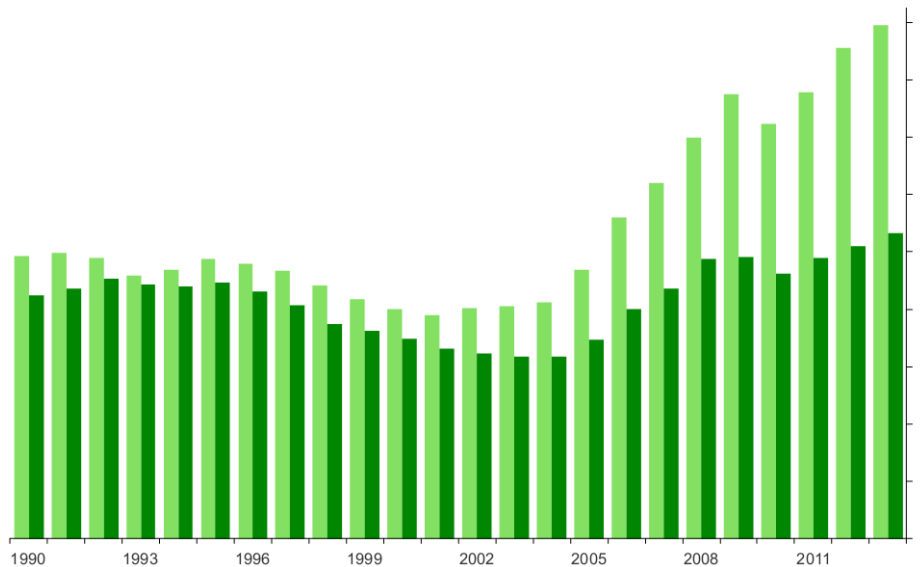
DEPENDENCY ON ENERGY IMPORTS INTO THE EU, 2009



# Affordability: Prices Increasing

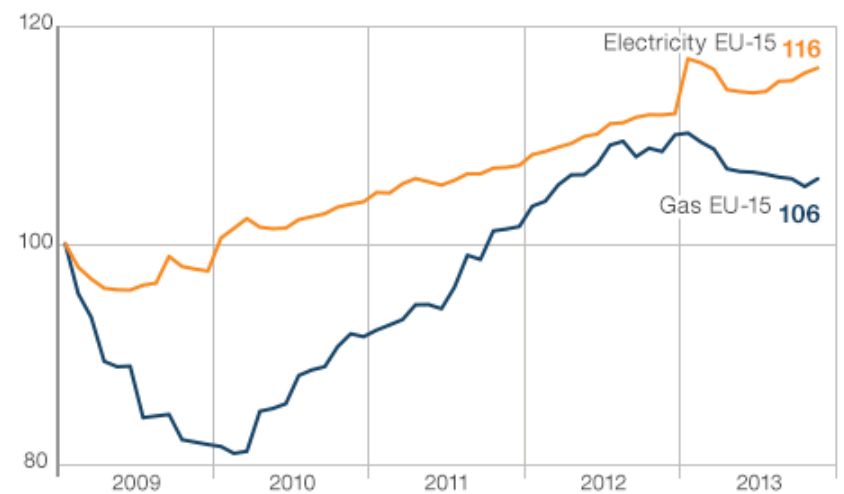
## 10% Europeans are in “Fuel Poverty”

UK Household Gas and Electricity Costs



1990 → 2013

EU-15 Household Gas and Electricity Costs

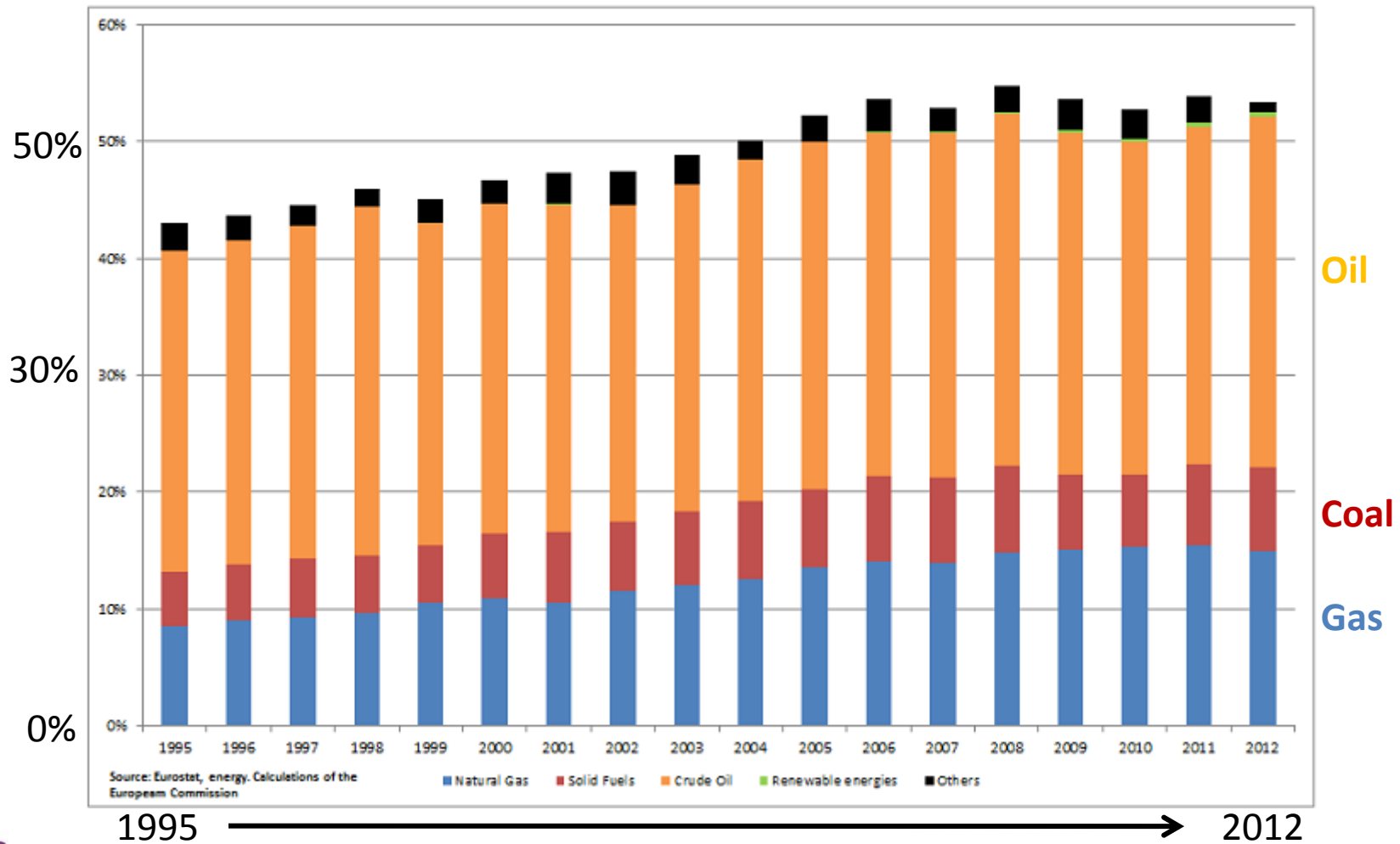


Source: HEPI by Energie-Control Austria, MEKH, VaasaETT

2009 → 2013

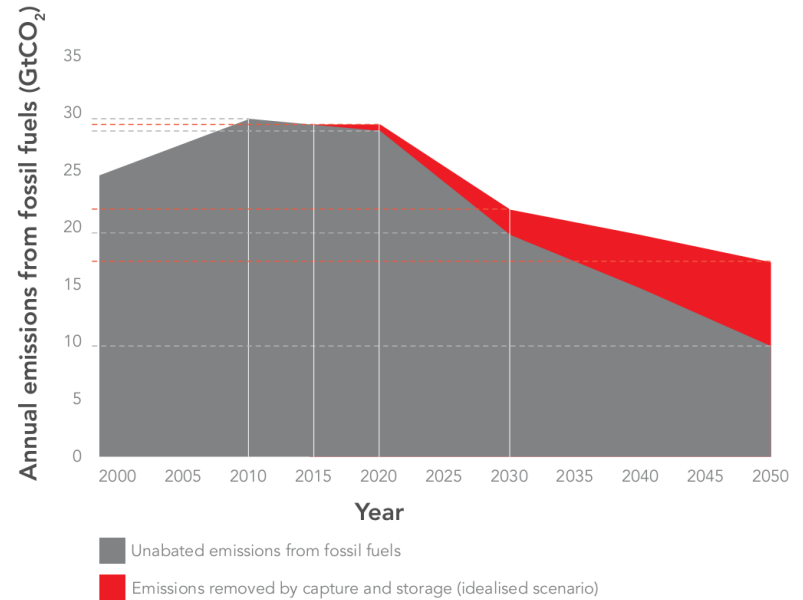
# Security: 75% EU Energy is Fossil Fuel

## EU Net Energy Imports > 50%

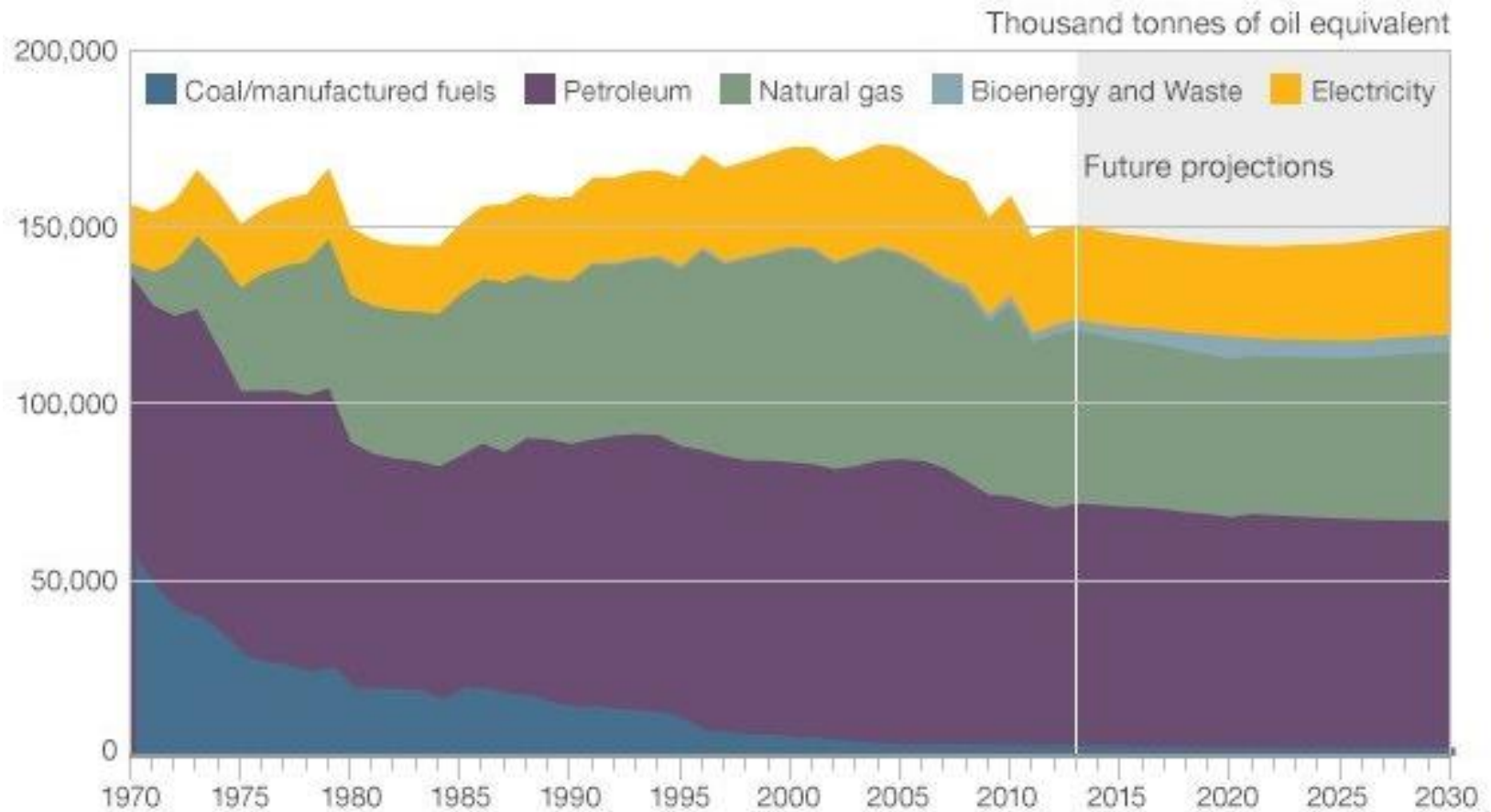


# Sustainability

- EU: 40% CO<sub>2</sub> reduction 2030; 80% 2050
- China: Air Pollution; Peak CO<sub>2</sub> Emissions 2030

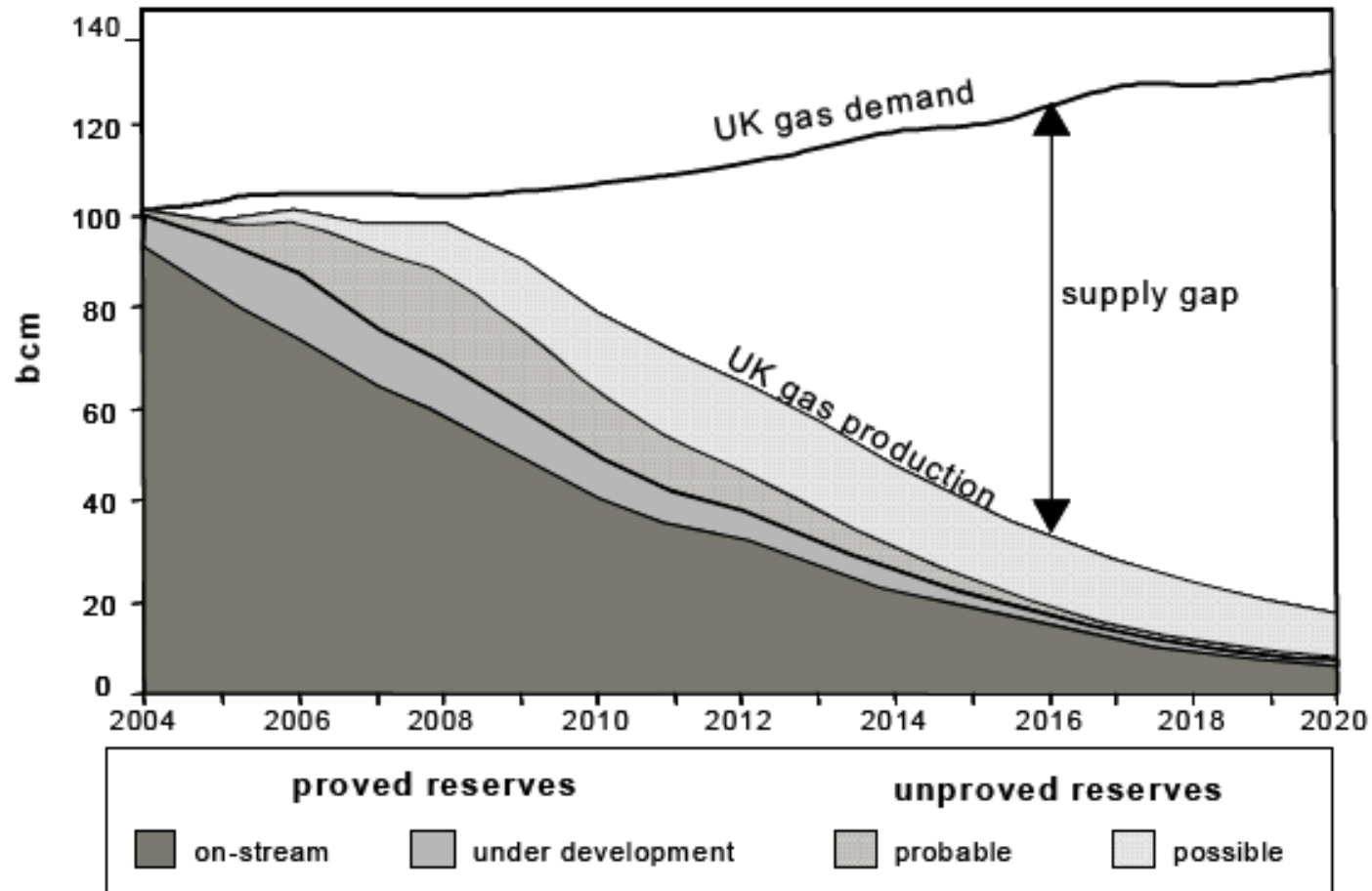


# Breakdown of UK Energy Consumption: 1970-2013 with Projections to 2030



Source: DECC

# UK Gas Supply Gap: 2004 Prediction.....



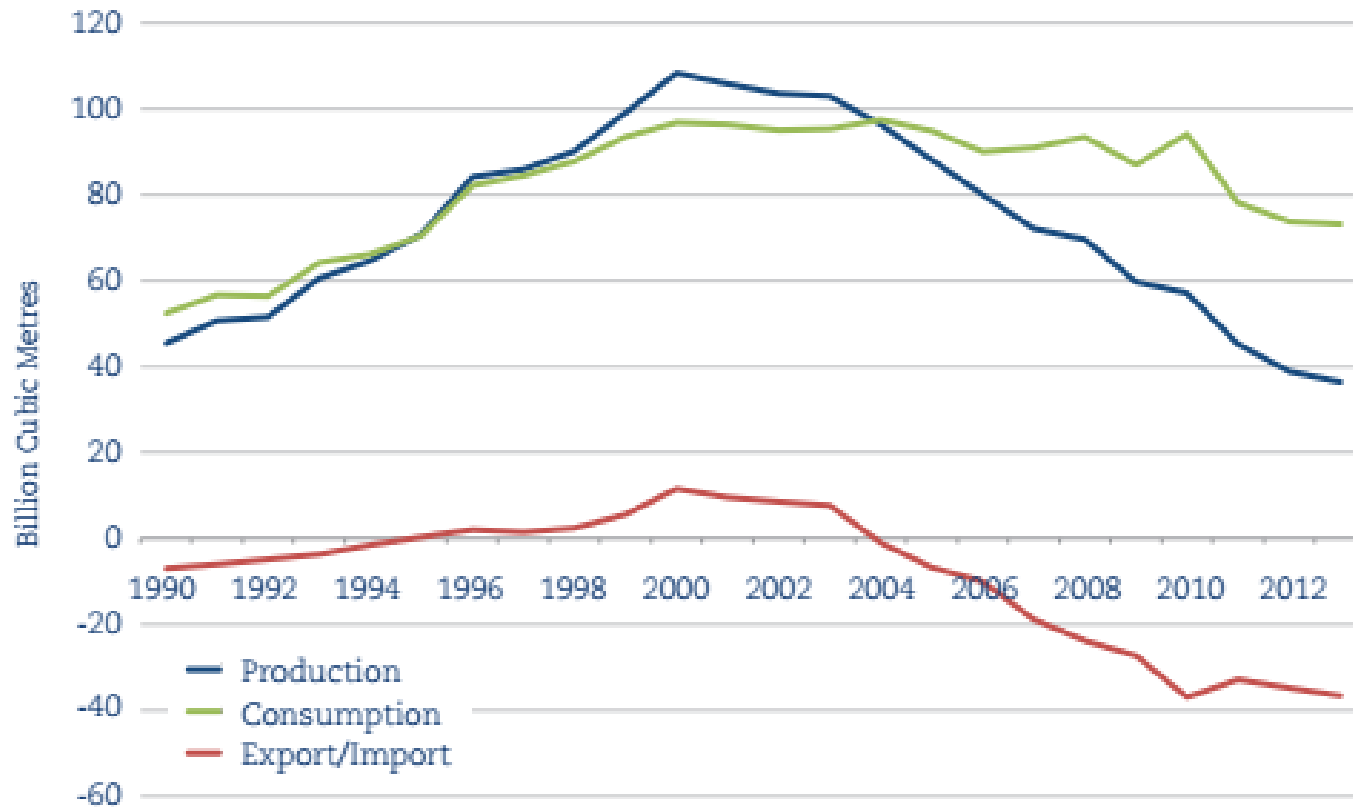
Source: Modified from WoodMackenzie 2004, 'From surplus to shortage'

- 35% UK Energy from Gas
- 80% UK Homes heated by Gas

....and 12 days storage

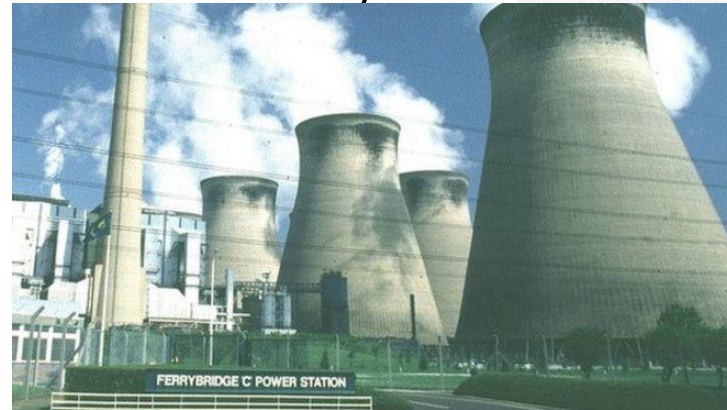


.....Correct!



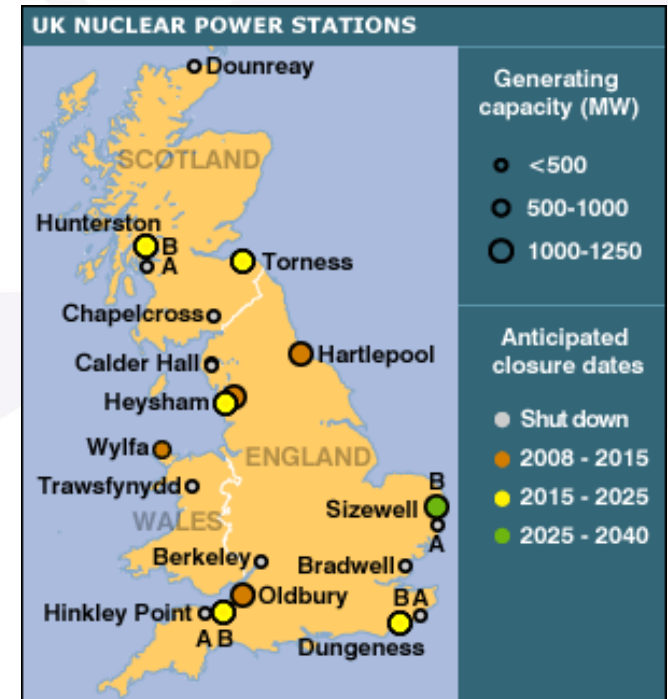
Source: Data from BP 2014a

“Energy company SSE confirms Ferrybridge power station closure” BBC May 2015



“North Sea oil revenues fall by 75% in the first three months of 2015” BBC August 2015

“UK North Sea oil drilling work lowest in 15 years” Reuters January 2015



All but one nuclear power stations to close by 2025

A man with a distressed expression, wearing a brown hat and jacket, is shown against a background of dense green foliage. A white speech bubble with a black outline is positioned to his right, containing the text "We're all doomed! DOOMED!".

We're all  
doomed!  
**DOOMED!**

# SHALE OIL/GAS

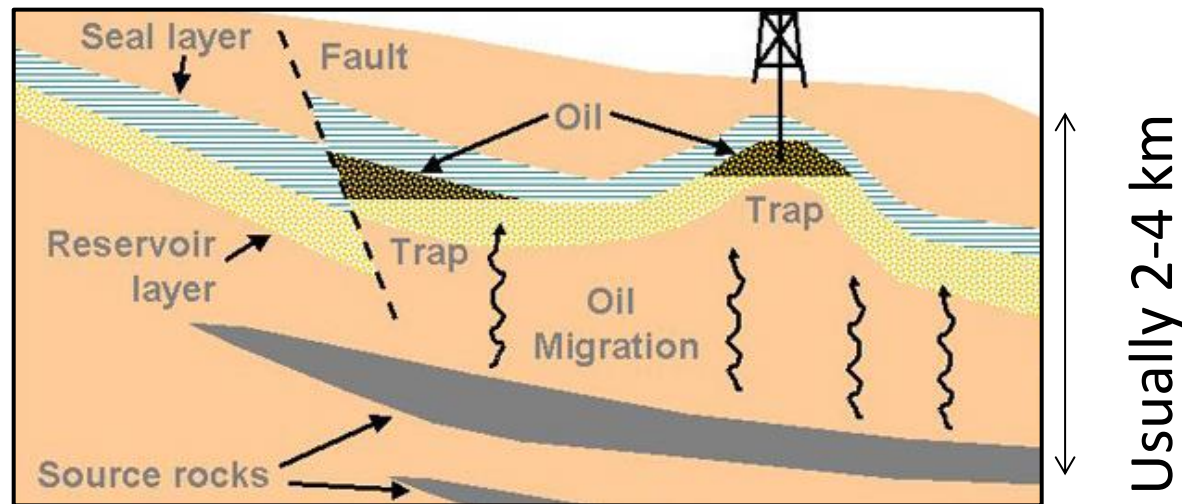
# What is an Oil/Gas Shale?

- Petroleum source rock
- Rich (> 10 vol %) in organic matter
- Buried over geological time to > 150C (5 km)
- Uplifted to e.g. 1-3km
- Non-expelled petroleum



# Shale Oil and Gas: “Unconventional Hydrocarbons”

- **Conventional resources** – Oil and gas that migrated from the shale source rock to more permeable sandstone and limestone formations
- **Unconventional shale resources** – Oil and gas that remains trapped in the petroleum source rock (shale)



# Production Requires 'Fracking' .....

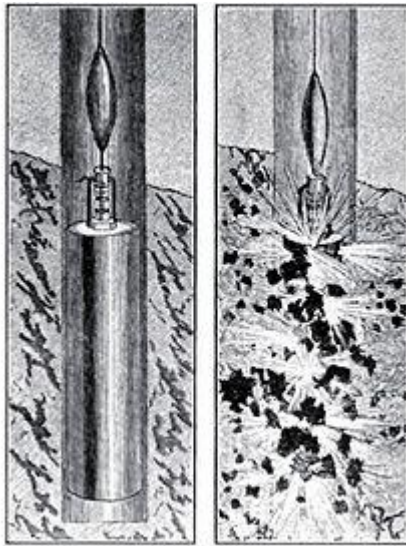
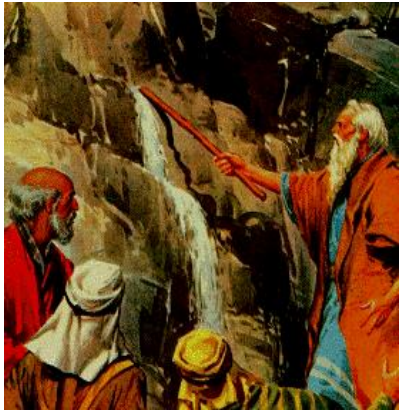
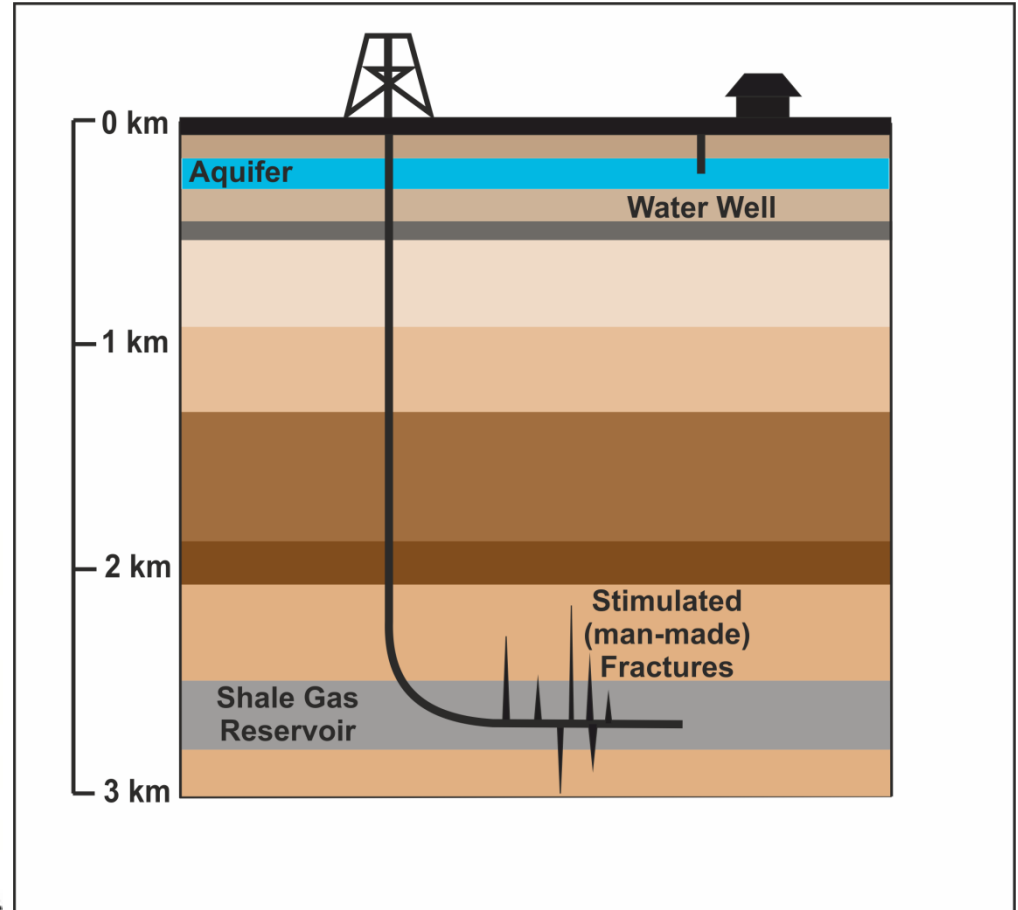


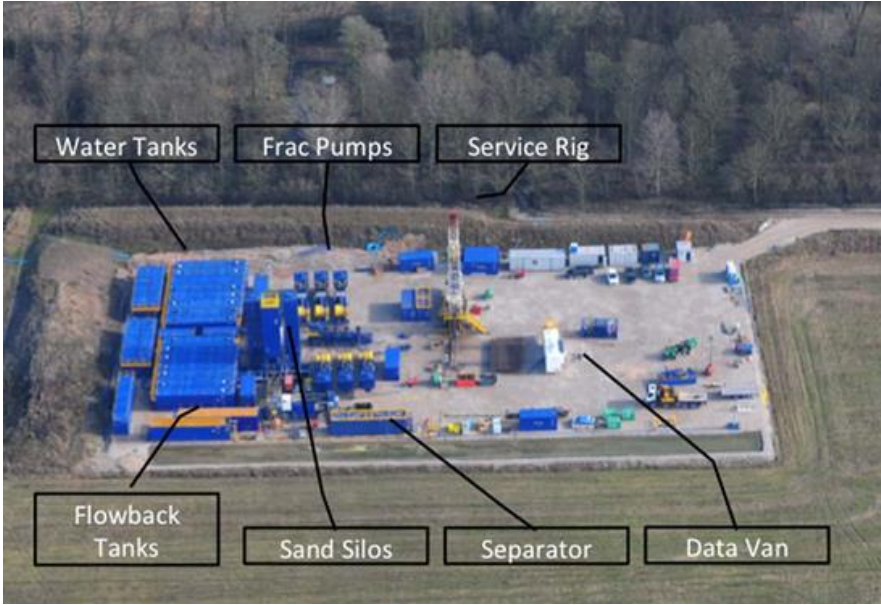
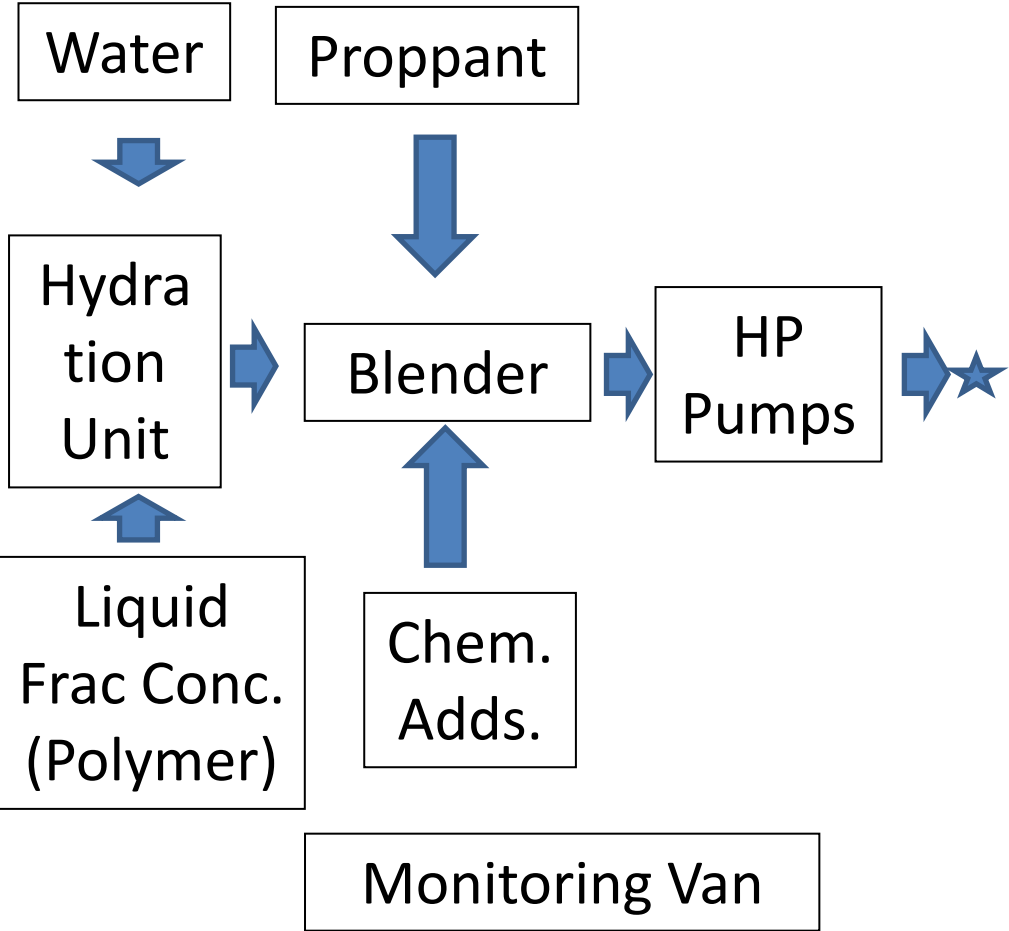
FIG. 134.—The Roberts torpedo, before and during explosion.



Hydraulic fracturing common since 1940

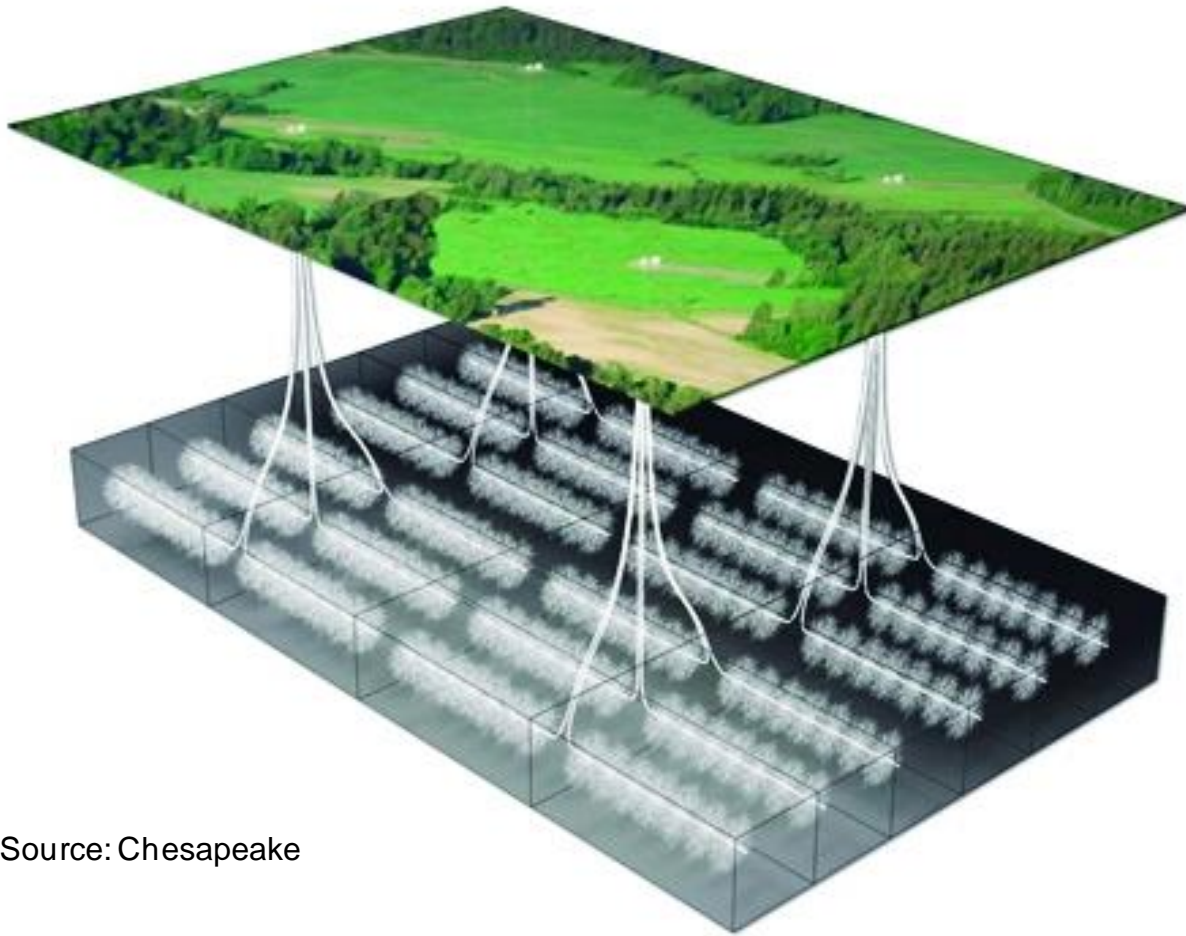
Applied with horizontal wells from mainly 2000

# Fracking Operation





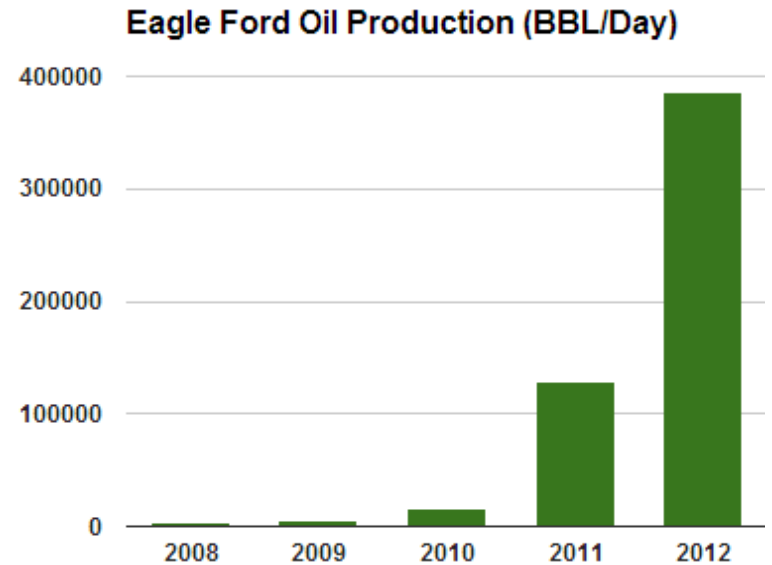
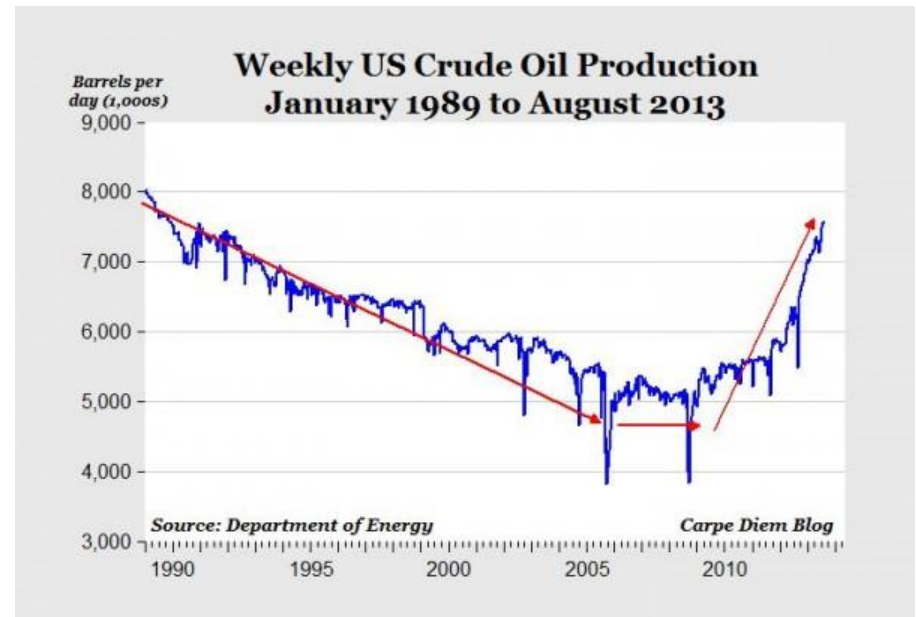
# Multilateral and Multistage Fracs



Source: Chesapeake



# US Oil Upturn Driven by Bakken and Eagle Ford



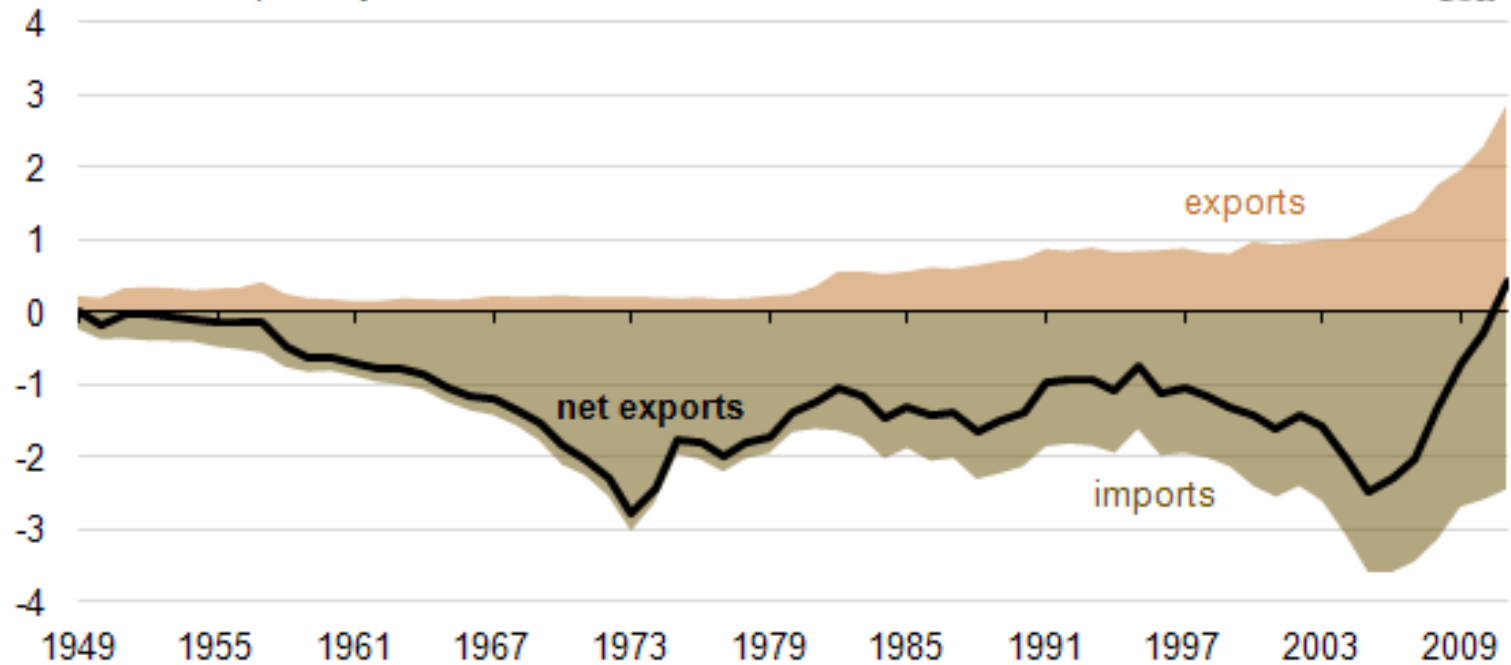
# Nighttime Satellite Image, SW Texas



10000 wells since 2008  
4000 more wells approved

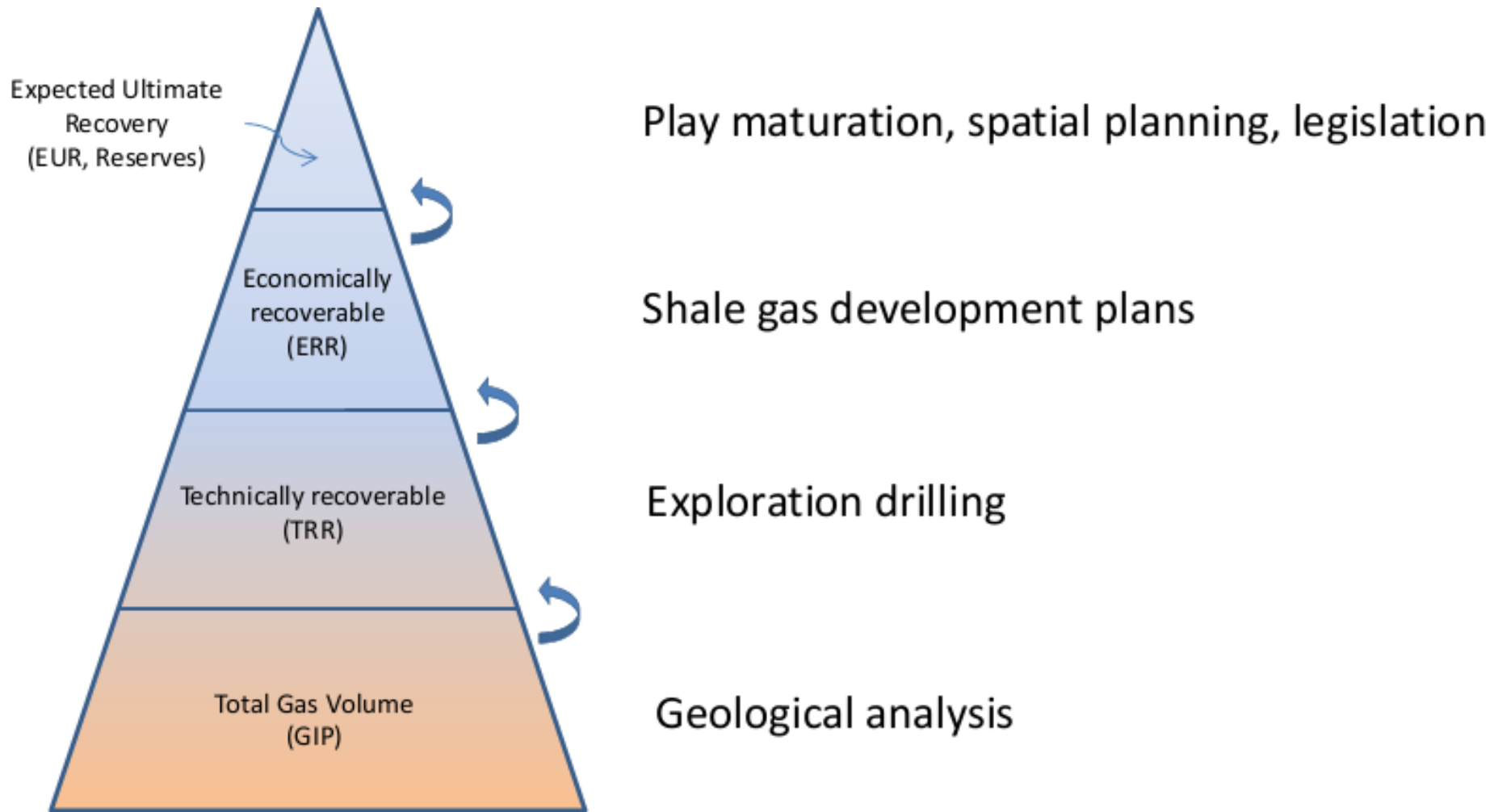
# US Now Net Exporter of Petroleum Products

Annual U.S. net exports of total petroleum products, 1949-2011  
million barrels per day

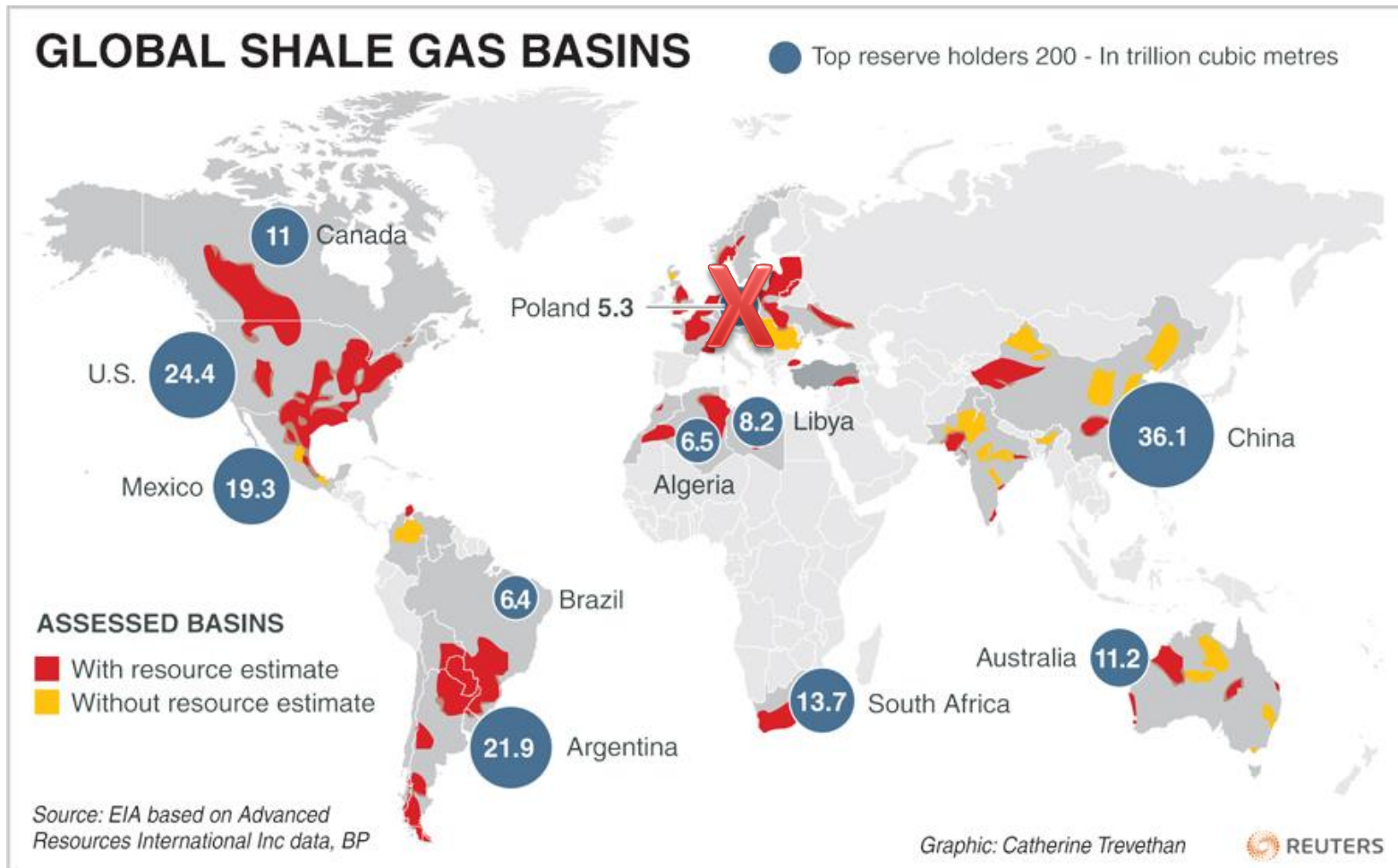


# **HOW BIG IS THE RESOURCE AND RESERVE?**

# Resource and Reserve



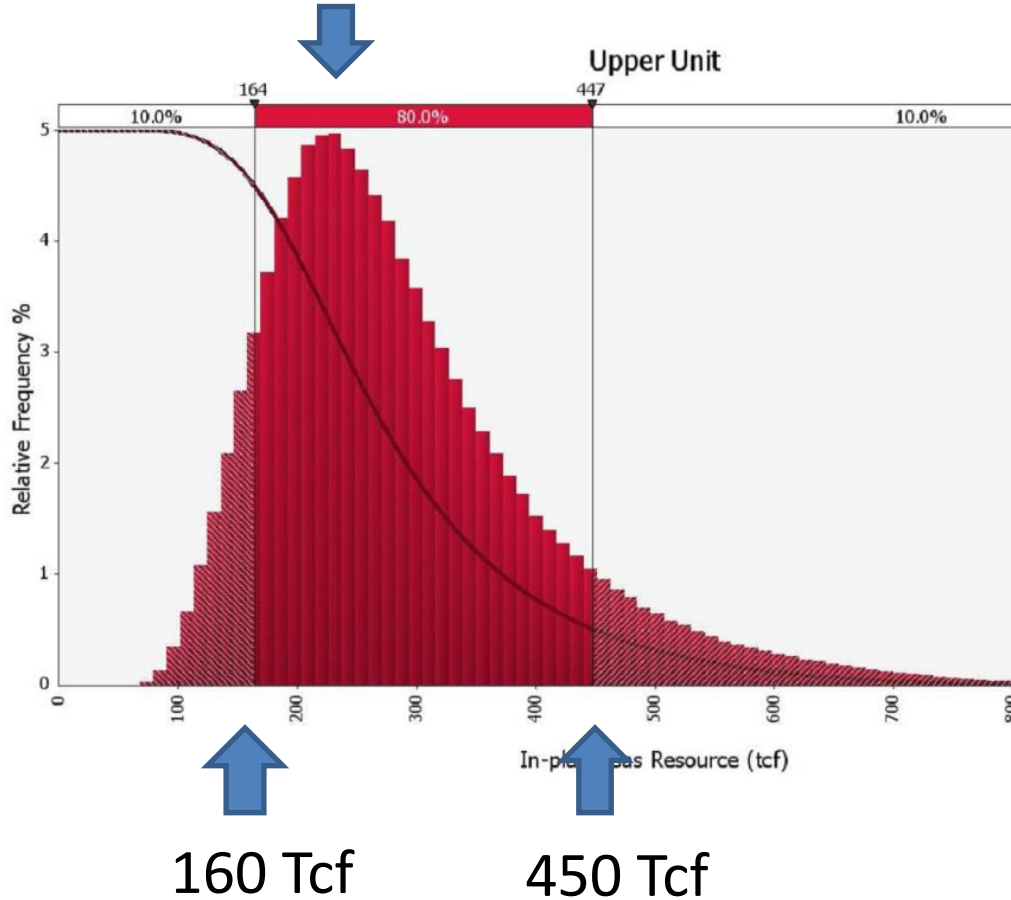
# Technically Recoverable Gas Shale Resource



Total Gas Shale Recoverable Resource = 190 tcm (source: EIA)  
Total Conventional = 190 tcm (source: BP)

# We Don't Know How Much is There: UK Bowland Shale RESOURCE (NOT RESERVE)

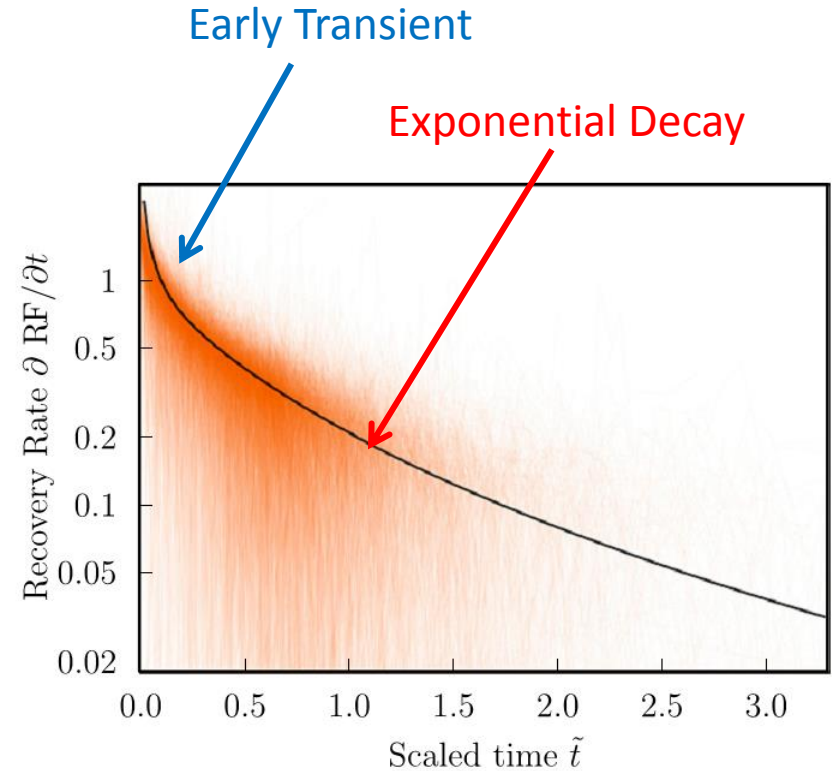
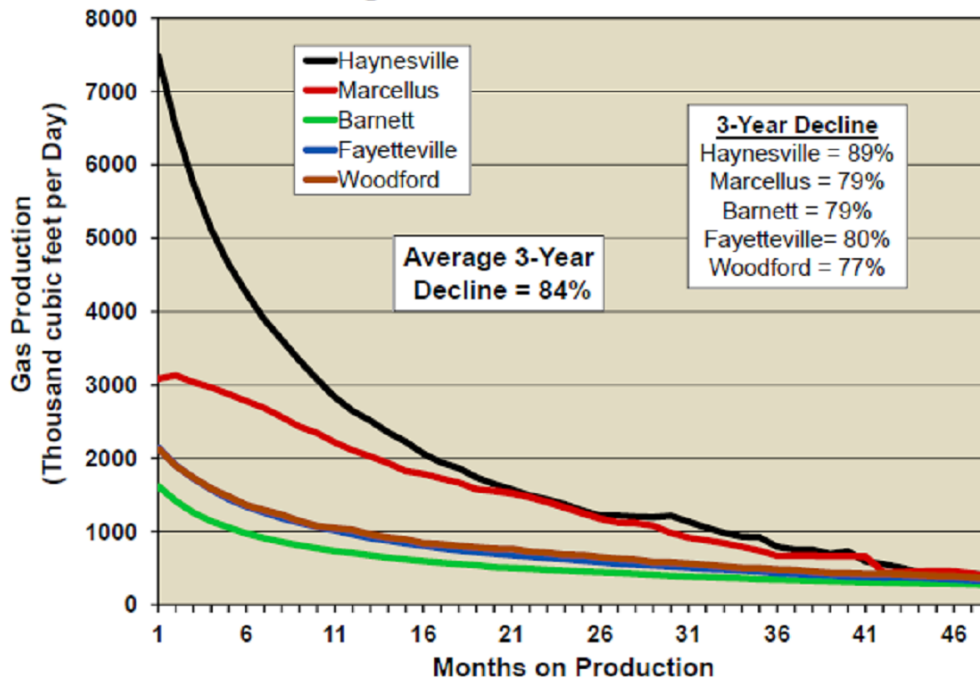
260 Tcf = 80 years UK consumption



- Volume Gas Mature Shale
- Porosity
- Gas-filled Porosity
- Organic Matter Content
- Amount Adsorbed Gas
- Pressure



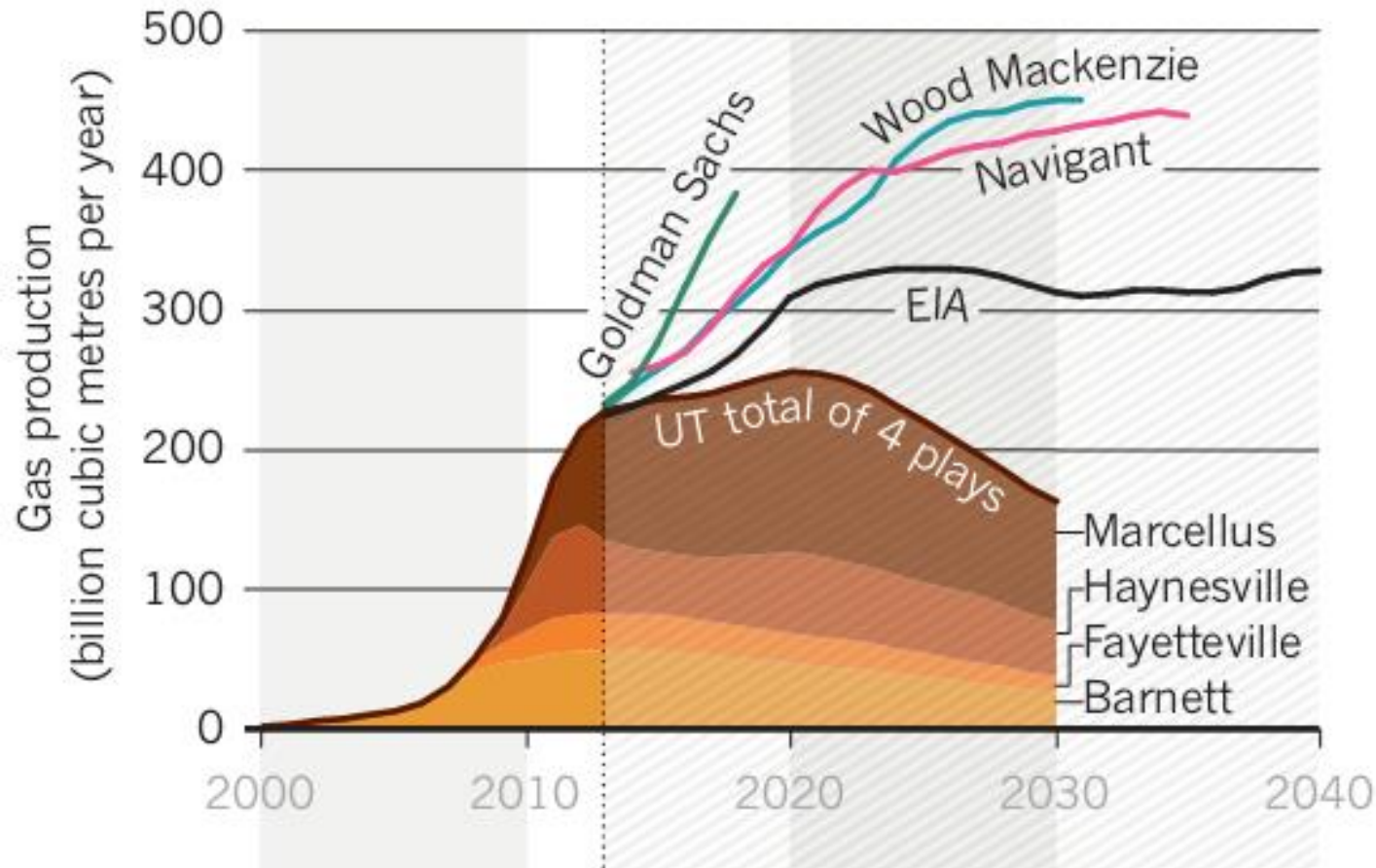
# Gas Production Data: Well Decline Curves Are Remarkably Similar



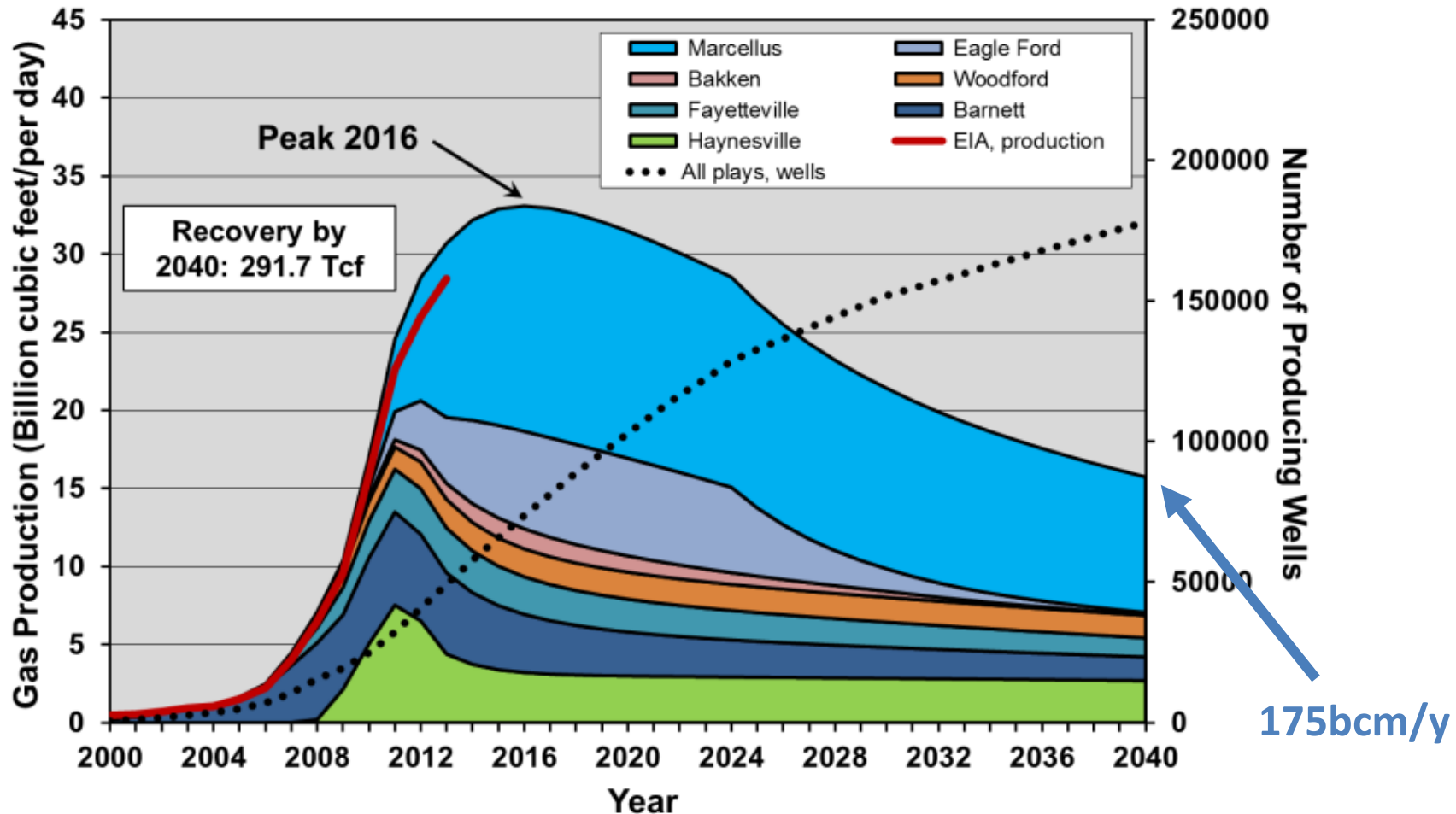
Individual Wells

> 8000 Barnett Wells  
Patzek et al. (2013)

# US Production Forecasts



# Most Likely Production Rates, US Shale Gas Wells (EIA)



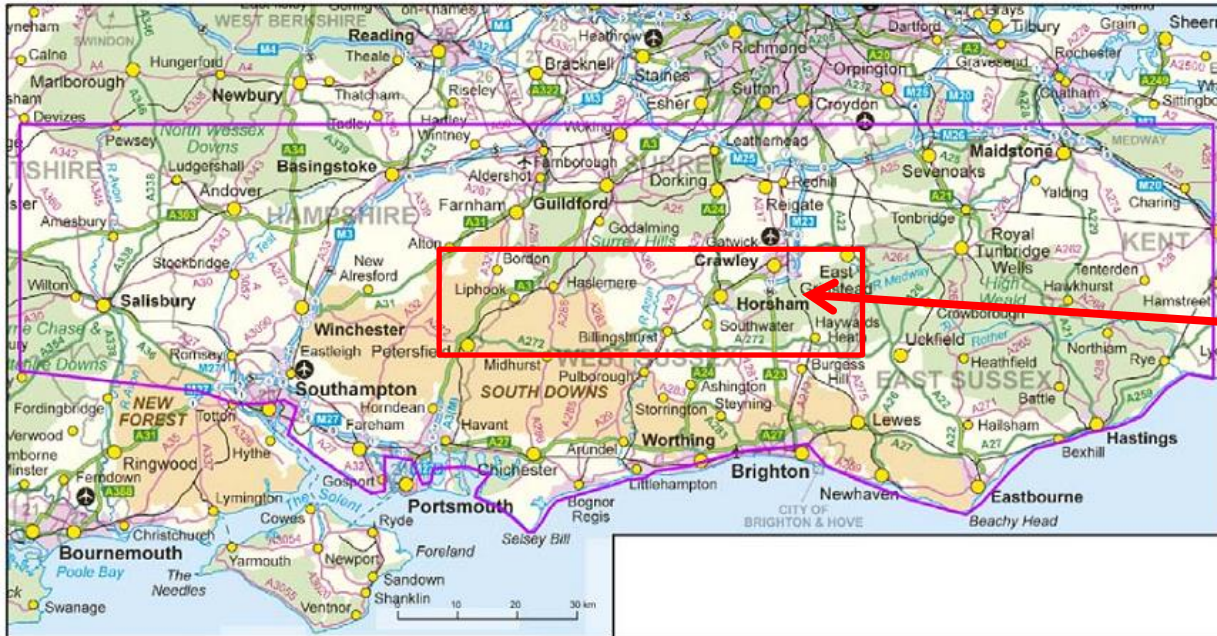
- 2016: 12 tcf/y production from 75,000 wells (US)
- UK consumption = 3tcf/y = 18,000 wells

# The European Challenge

- Security: 60% gas, 80% oil imported
- Sustainability: 40% CO<sub>2</sub> reduction 2030; 80% 2050
- More complex geology
- High population density
- Low, unchanging level of societal acceptance



# Weald Shale Oil: Is It Worth It?



- 124BBO P50 (Nutech 21 Oct 2015)
- 42BBO total produced oil N Sea

# Weald Oil: Is It Worth It?

CHRONOSTRATIGRAPHY		LITHOSTRATIGRAPHY		SOURCE ROCK UNITS
CRETACEOUS	VALANGINIAN	WEALDEN GROUP		
	RYAZANIAN	PURBECK GROUP	Purbeck Anyhdrite	(Some immature shales)
	PORTLANDIAN	PORTLAND GROUP	Portland Limestone Portland Sandstone	
UPPER JURASSIC	KIMMERIDGIAN		Mid-Kimmeridge micrites Kimmeridge Clay Formation	Kimmeridge Clay

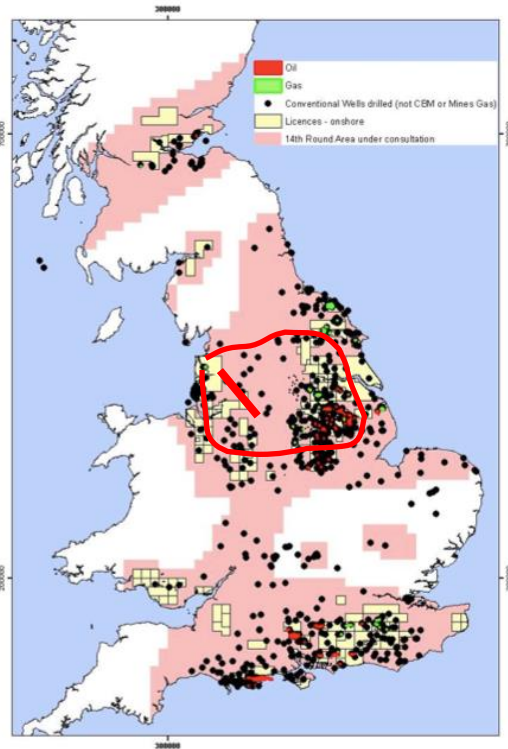


15% of section = tight carbonates: 19 BBO

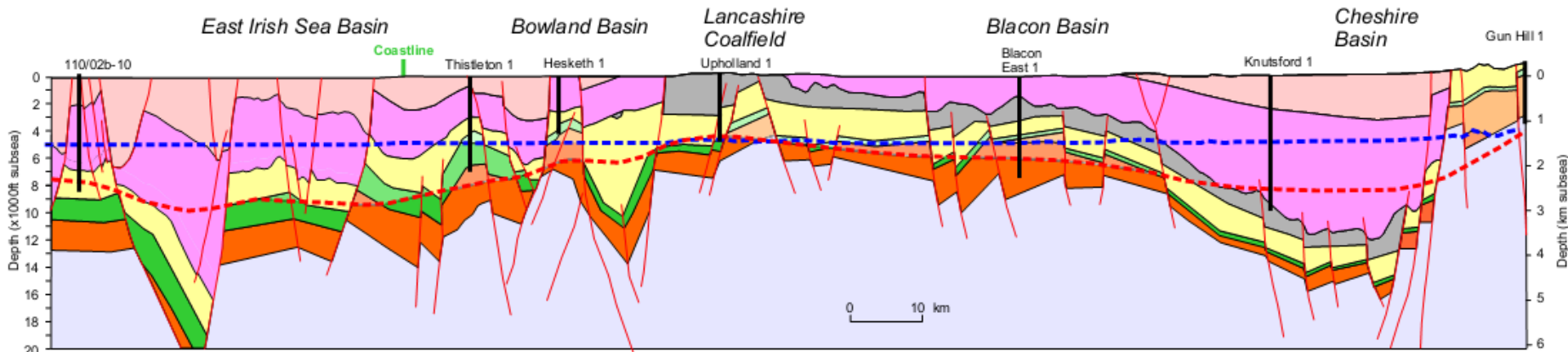
5% recovery = 0.9 BBO = 2 years UK consumption = 6000 wells

2% recovery = 0.4 BBO = 1 year UK consumption

# Bowland Shale Gas Example

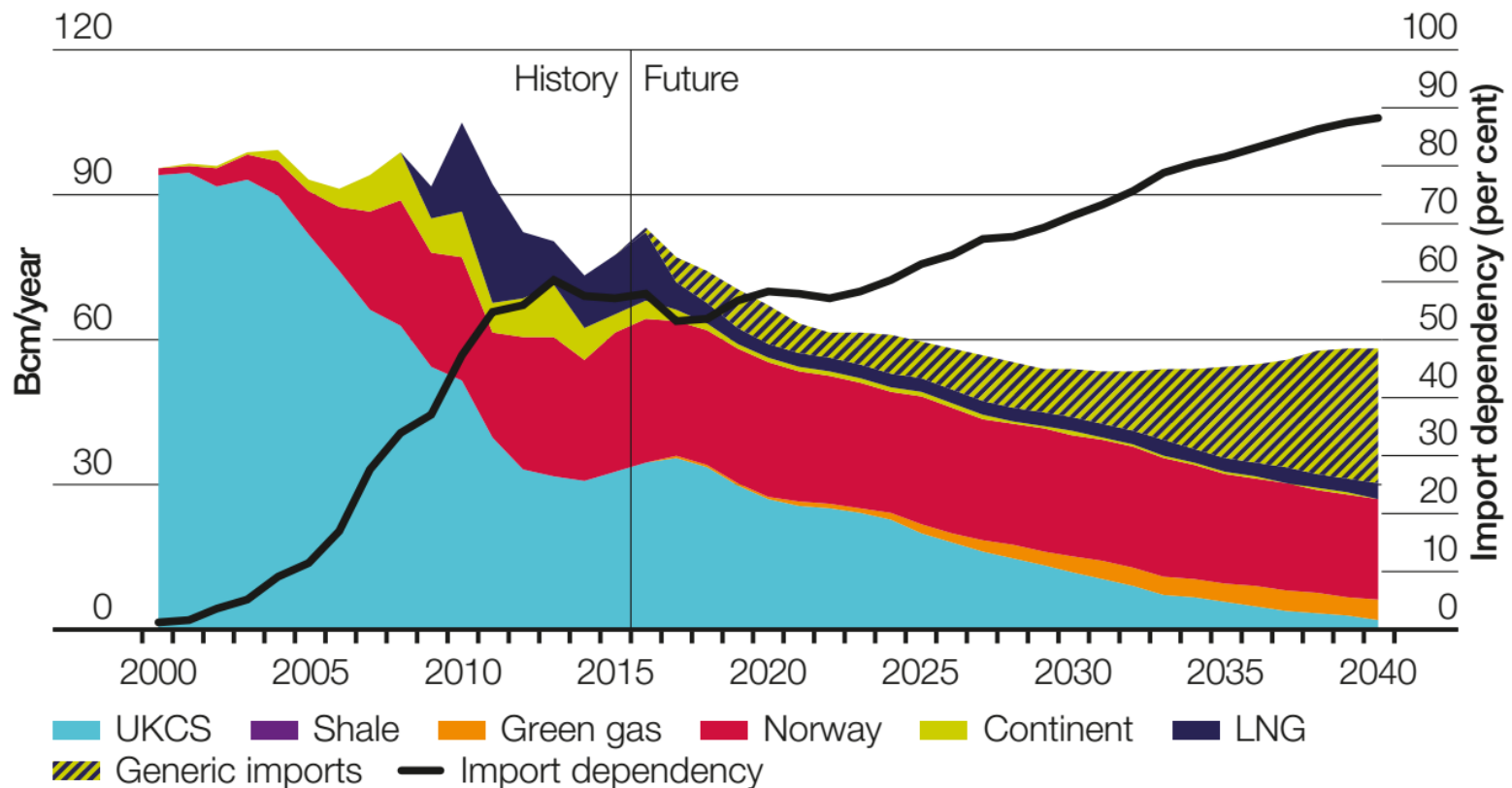


- Up to 20,000 wells or 2000 pads to recover 40 tcf in northern England
- 13y UK consumption so NOT a game changer
- UK drilled 20 onshore wells per year 1902-2013
- Population of 8 million



# National Grid's Future Energy Scenarios: Gone Green = No Shale

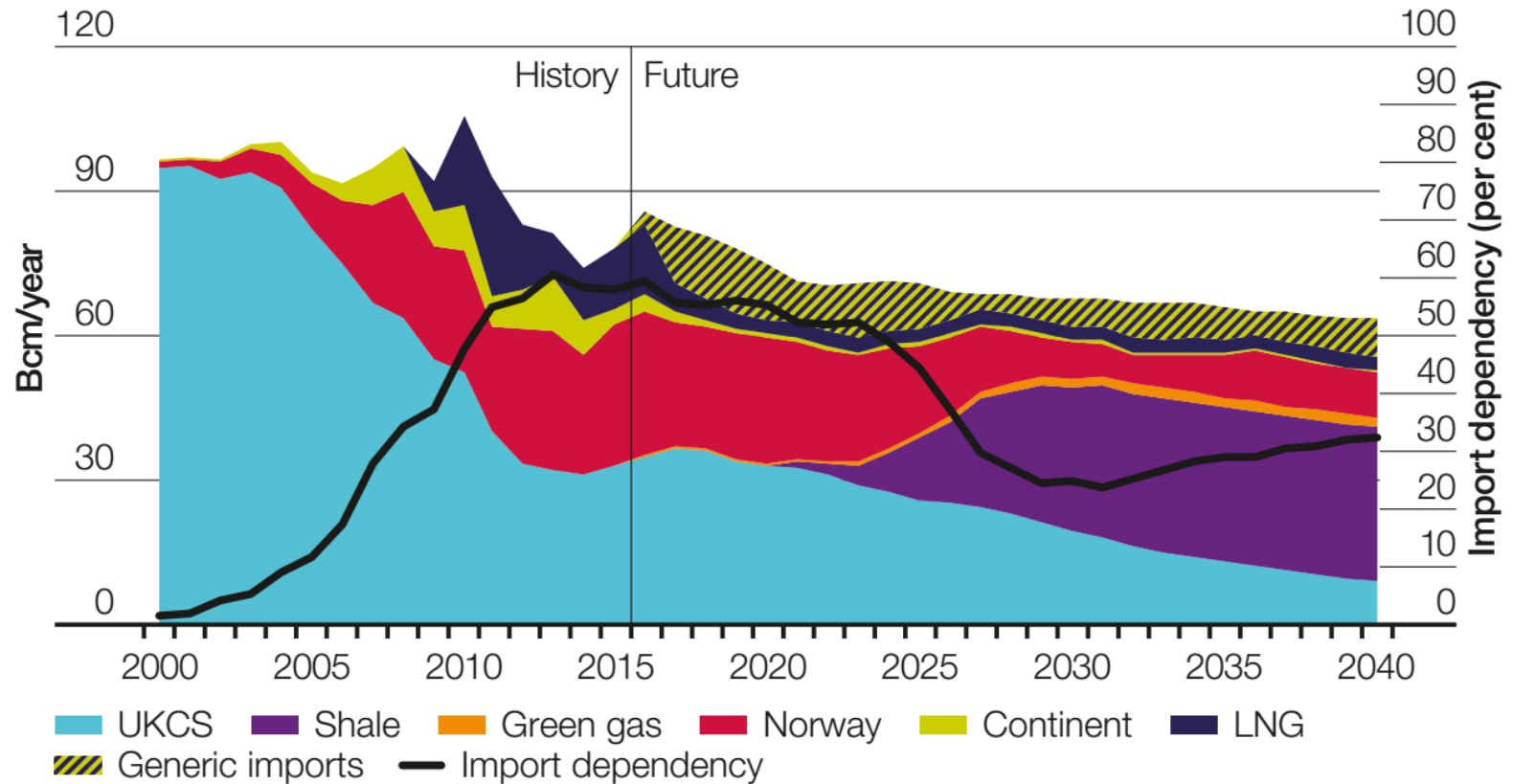
*Figure 4.4.1*  
Annual supply pattern in Gone Green





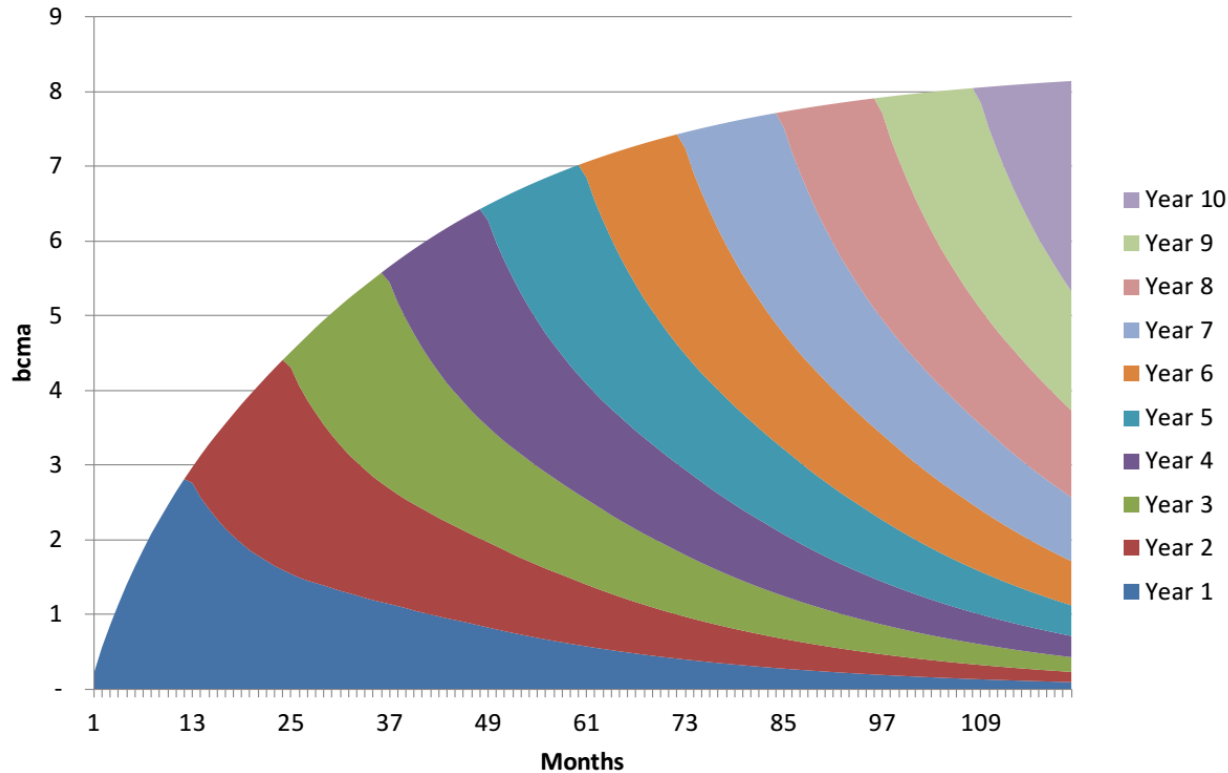
# National Grid's Future Energy Scenarios: Consumer Power = Max Shale

*Figure 4.4.4*  
*Annual supply pattern in Consumer Power*



32bcm/y = 1.1 tcf/y = 40% UK gas in 2031, production starting 2021  
Would need ca. 1000 wells per year

# Modelled Shale Gas Production over 10 Years



- 3000 wells = 300 wells per year
- Average Barnett Production per well
- 10% UK gas consumption after 10 years

# **GEOLOGICAL AND ENVIRONMENTAL CONCERNS**

# Important Issues

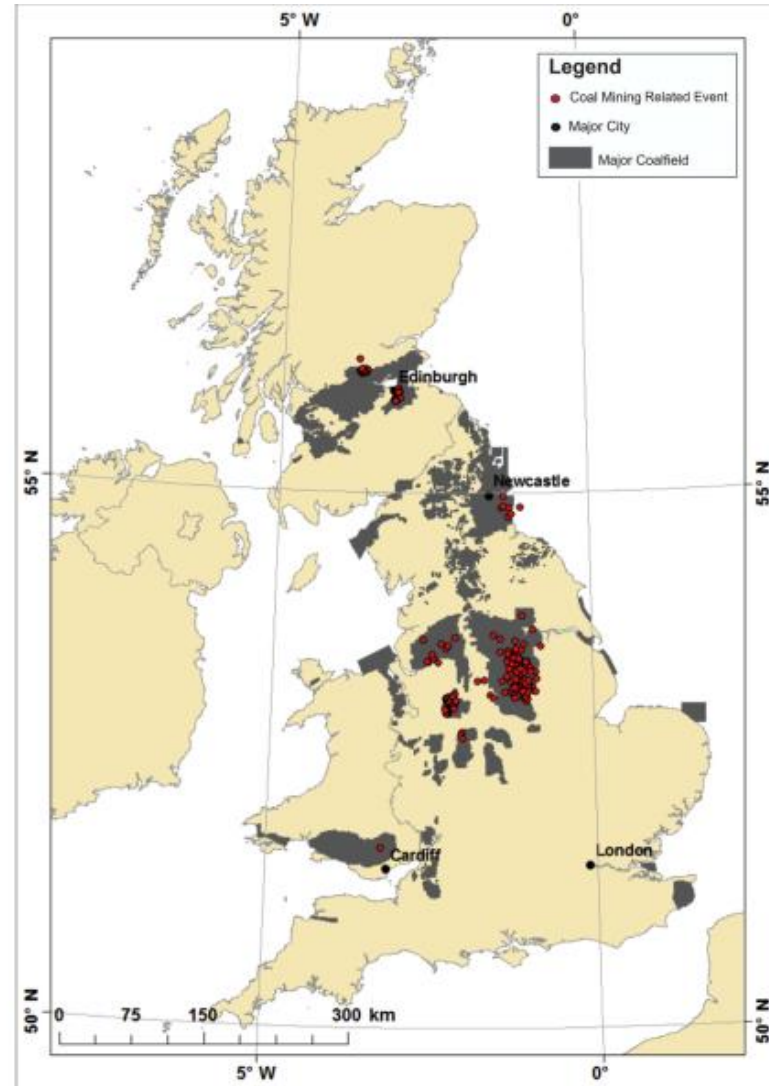
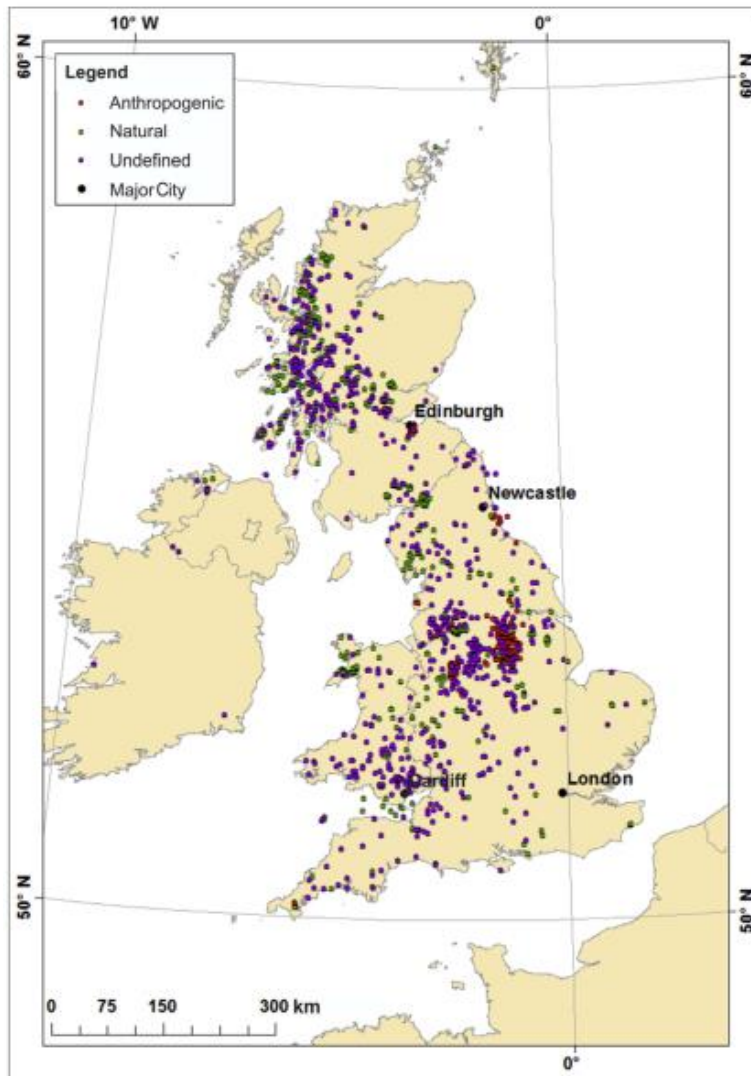
- Transport Disruption
- Water Use and Disposal
- Aquifer Contamination
- Induced Seismicity
- Leakage through Boreholes
- Climate Change

# Water Use: Substantial but Incremental

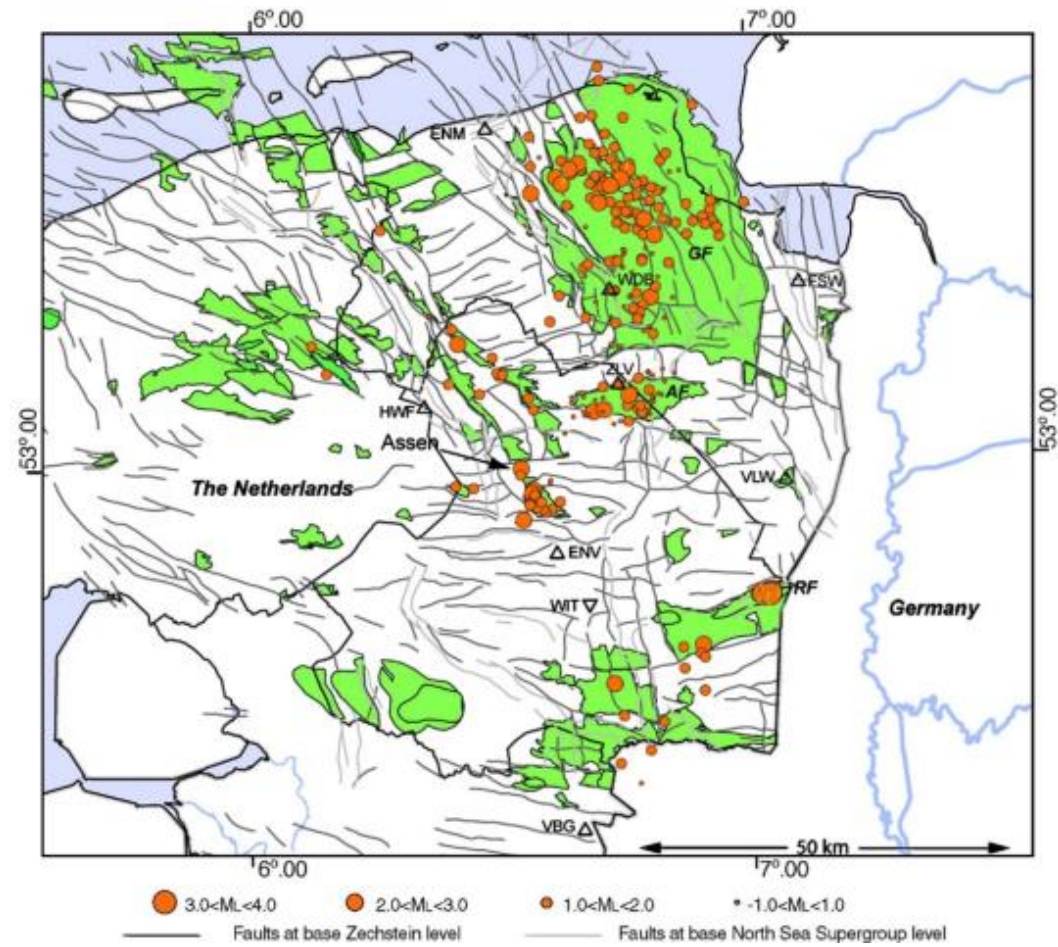
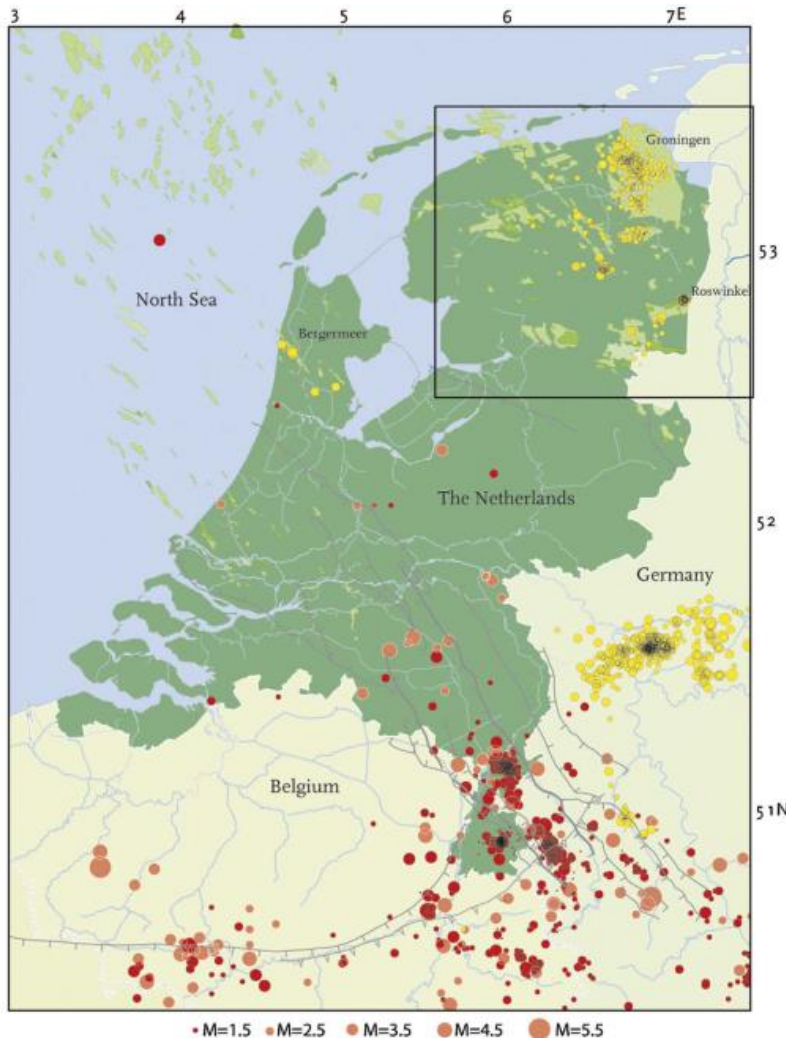
Shale Play	Public Supply	Industrial and Mining	Power Generation	Irrigation	Livestock	Shale Gas	Total Water Use (Bbbl/yr)
Barnett	82.70%	4.50%	3.70%	6.30%	2.30%	0.40%	11.15
Fayetteville	2.30%	1.10%	33.30%	62.90%	0.30%	0.10%	31.9
Haynesville	45.90%	27.20%	13.50%	8.50%	4.00%	0.80%	2.15
Marcellus	11.97%	16.13%	71.70%	0.12%	0.01%	0.06%	85

But flowback water is often saline and must be disposed of according to strict Environment Agency rules (already in place)

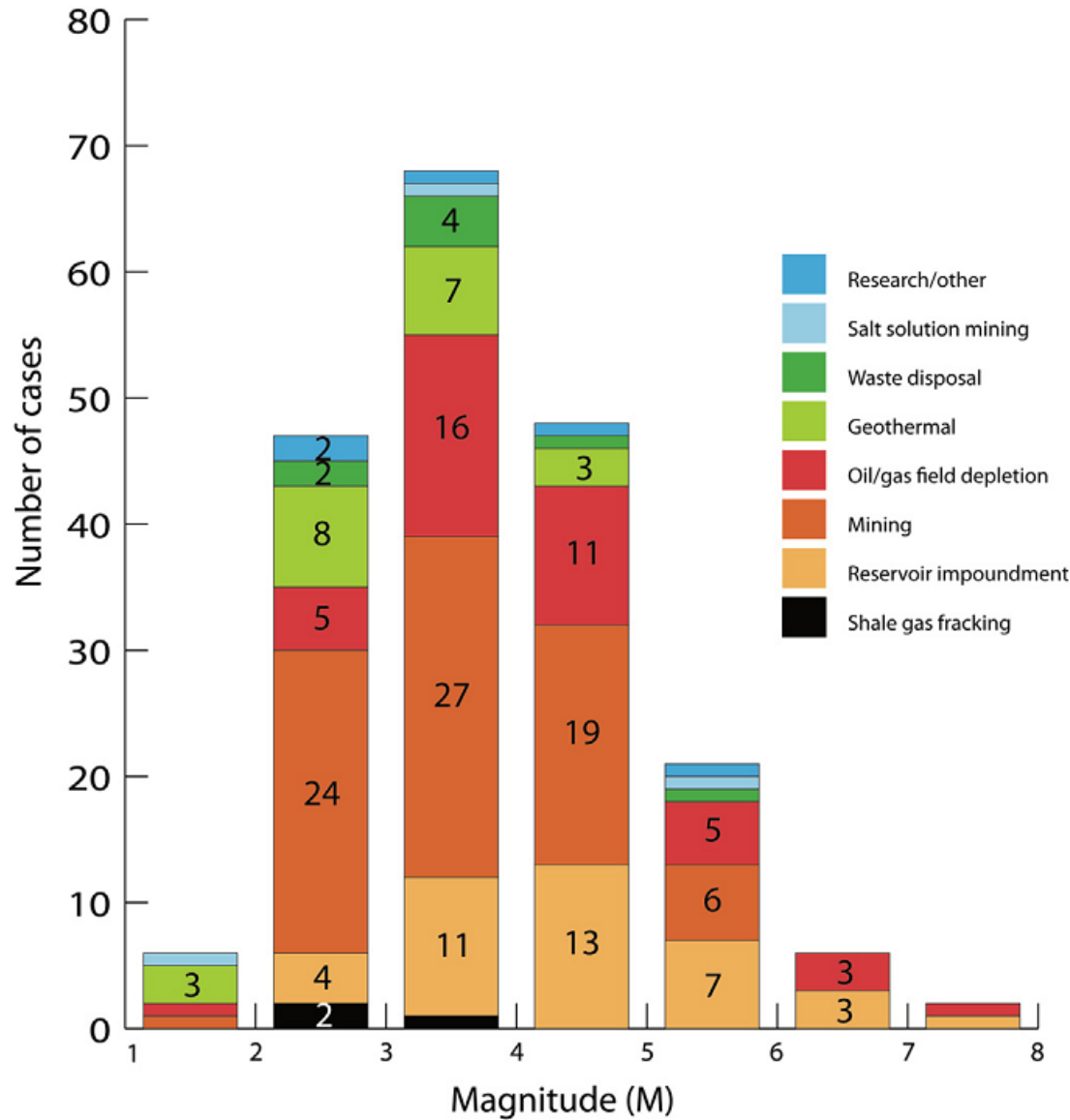
# UK Earthquakes $> M_L$ 1.5



# Seismicity Since 1990, Netherlands

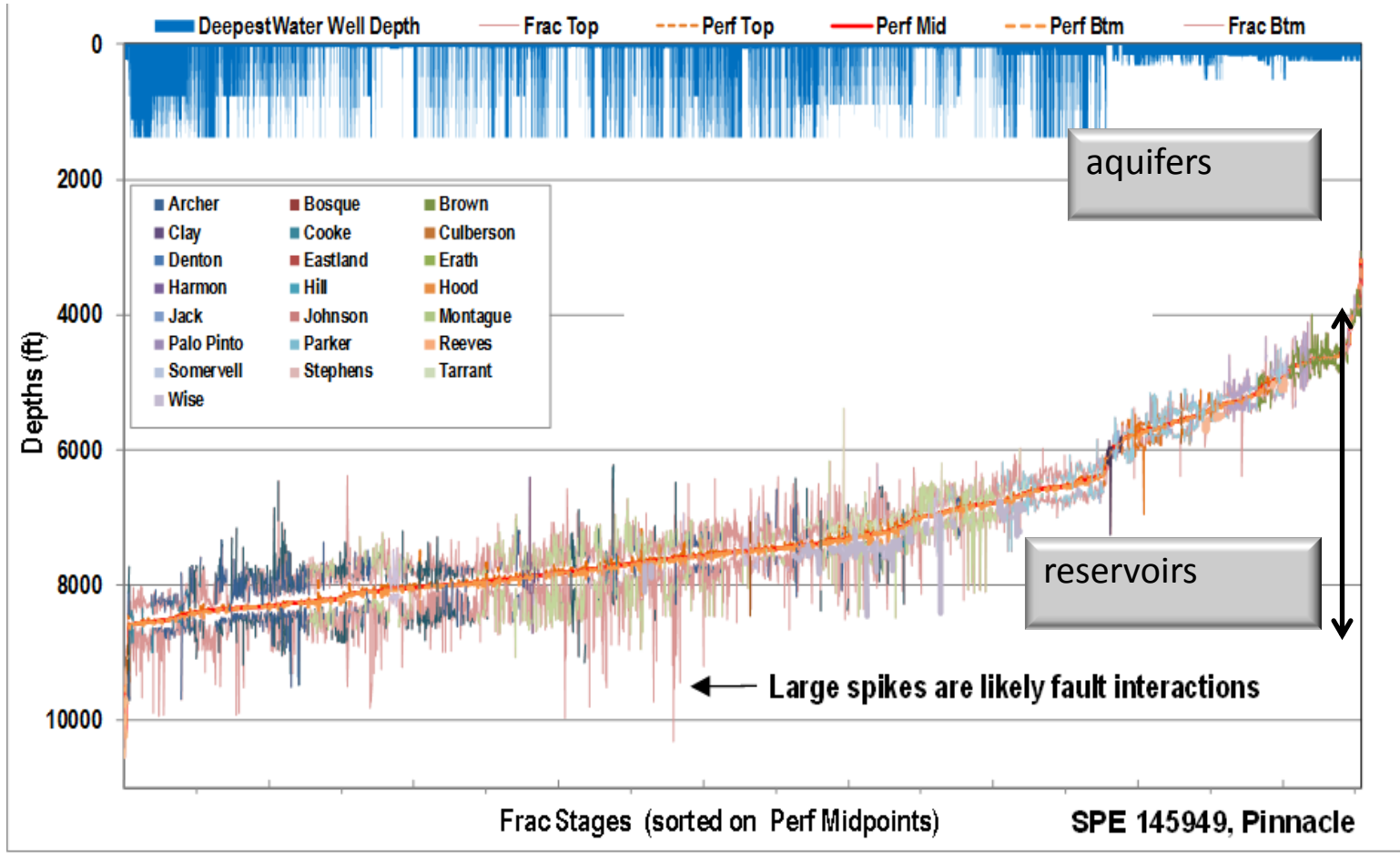


# Subsurface Water Disposal Does Induce Seismicity



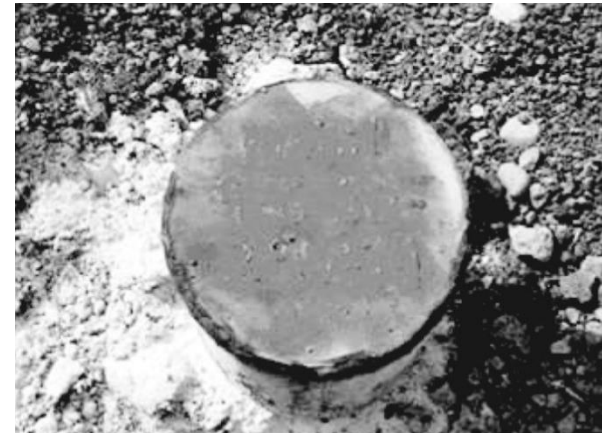


# US Data: Fractures Very Unlikely to Intersect Aquifers



# New and Old Wells Can Leak

- During Production: strict UK rules about double/triple casings through drinking/saline aquifers
- Pennsylvania and Alberta data suggest 5% wells have leaked – rate is key here



# CH<sub>4</sub> Flux from Decommissioned UK Wells

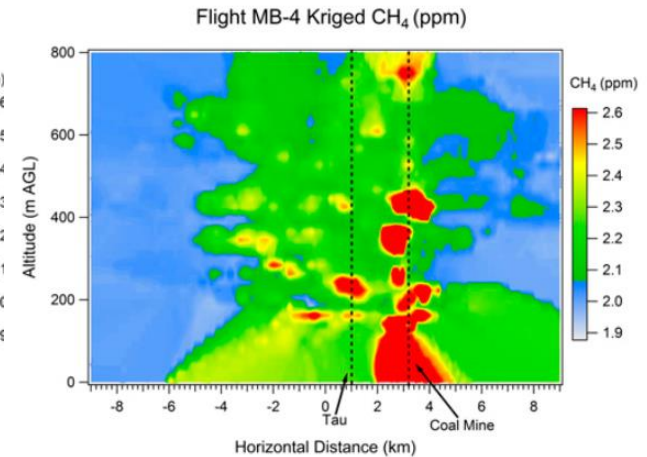
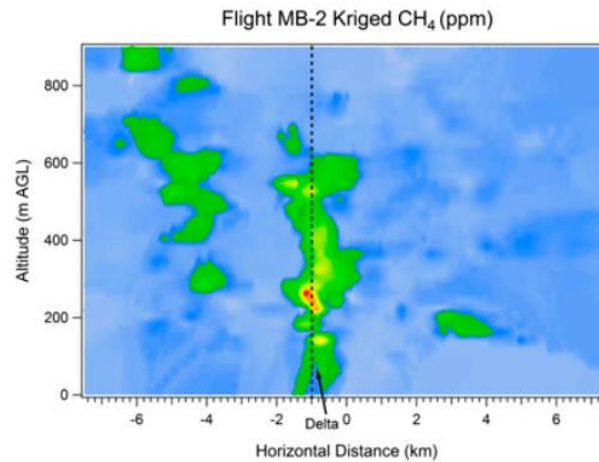
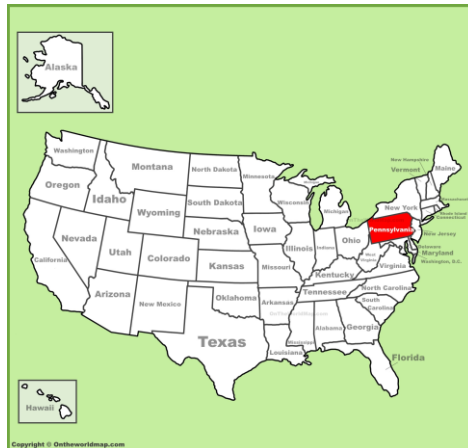
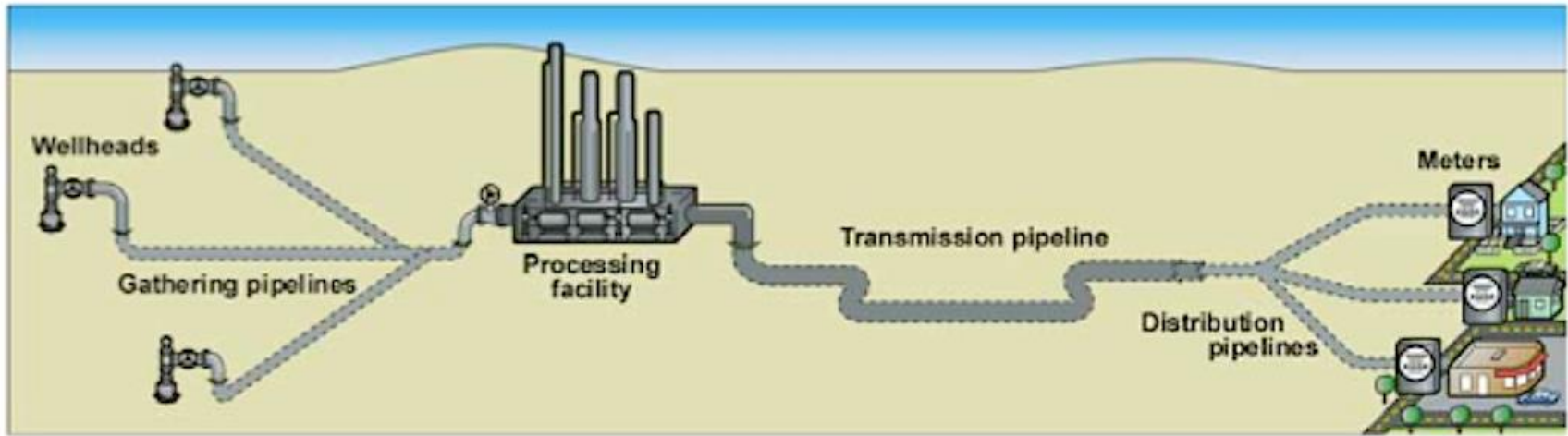
- 30% of well sites had CH<sub>4</sub> at the soil surface that was significantly larger than their respective control
- 39% of well sites significantly lower



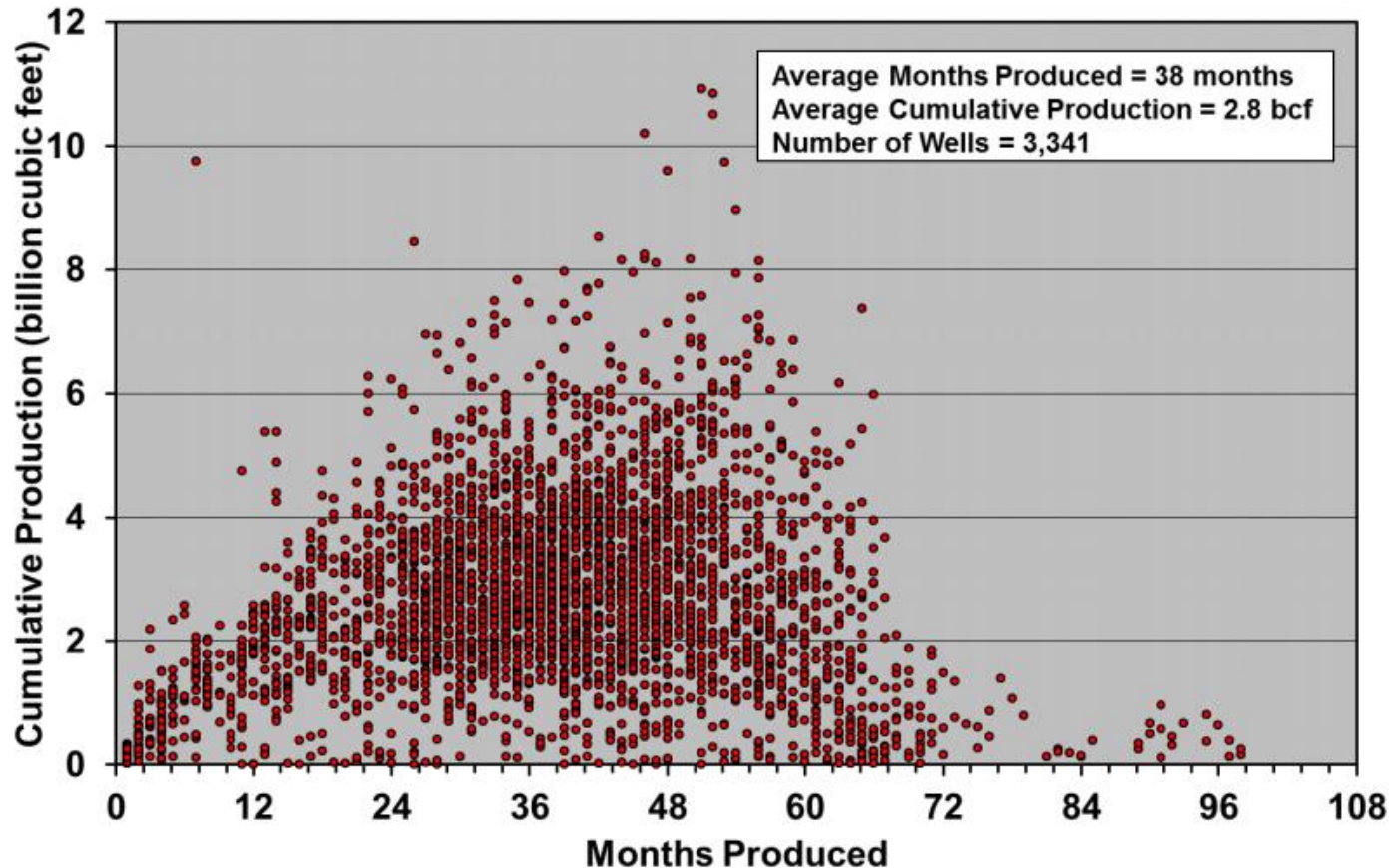
“Flux low relative to the activity commonly used on decommissioned well sites (e.g. sheep grazing)”

(Boothroyd et al., 2015)

# Fugitive Emissions: Drilling, Production, Transportation



# Doing it Better: Haynesville Production



EIA

- <1-6 bcf/well EUR
- 30% wells and fracks fail: \$100 billion annual waste in US

# Concluding Comments

- Globally large volumes of shale oil/gas – and tight gas
- Shale not a game changer in the UK
- US shale success will be harder elsewhere
- Transparent, strong and effective regulation and monitoring
- Social licence to operate: public engagement essential but may be insufficient
- Doing it better: water management, geology and engineering